

Truing Up Formats
Distribution
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Form D 1.1

Summary of Financial Statement and Deviation Analysis

Name of Distribution Licensee Jodhpur Vidyut Vitran Nigam Limited
 Licensed Area of Supply Jodhpur
 FY 2014-15

Year

(Rs Cr)

S.No.	Particulars	Reference form no.	FY 2014-15				Reason for Deviation	Controllable	Uncontrollable
			Approved	Audited	Schedule in Balance Sheet	Deviation			
1	2	3	4	5	6	7 = 5 - 4	8	9	10
A	Expenditure								
1	Power Purchase Expenses	3.1	8,089	8,103.50	Note 23 & 24	14.50	Increase in power purchase quantum due to Higher purchase through exchange and short term arrangements; Higher cost of power available resulting in a Power purchase rate of Rs 4.09 per unit as against approved rate of Rs 3.99 per unit approved by the Hon'ble Commission		Yes
2	Operation & Maintenance Expenses	3.2	1,029	875.13		(153.37)			
2.1	Employee Expenses	3.2 (a)	446	315.93	Note 25, 25.1, 25.2 & 25.3	(130.07)	Accounting of Terminal Benefits. Expenses related to water charges, metering expenses, bill collection charges, etc. cannot be completely justified on the basis of normative expenses on sales		Yes
2.2	Administration & General Expenses	3.2 (c)	55	54.23	Note 28	(0.27)			
2.3	Repair & Maintenance Expenses	3.2 (d)	134	101.25	Note 23 & 24	(32.75)			
2.4	Terminal Benefit	3.2 (b)	394	403.72	Note 25.3	9.72			
3	Depreciation	3.6	202	428.98	Note 11	226.98	The difference is on the account of variation on opening and closing GFA as approved by the Hon'ble Commission		Yes
4	Interest on Long-term Loan Capital	3.9	1,691	399.07	Note 11	(1,291.93)	Interest expenses on higher capitalization than envisaged. Higher short term borrowing for funding of the unrecovered revenue gap.		Yes
5	Interest on Working Capital	3.3	134	2,237.93	Note 6 & 7	2,103.93			
6	Interest on Consumer security deposits		43	39.55		(3.45)			
7	Other Expenses (pls prepare details)	4.2		242.82		242.82	As per annual audited accounts which was not considered in order		
8	Transmission Charges	3.4	868	908.16		40.16			
9	NLDC/RLDC/SLDC Charges	3.4	9	10.95		1.95			
10	Amortisation of Regulatory assets		-	-		-			
11	Bad Debts written off, if any	4.3				-			
12	Insurance Expenses	4.4	13	0.43		(12.57)			Yes
	Total Revenue Expenditure		12,078	13,246.52		1,169.02			
B	Return on Equity Capital	3.8	-	-					
	Tax on R.O.E	3.9							
	Aggregate Revenue Requirement (A+B)		12,078	13,246.52					
C	Other Revenue								
1	Non Tariff Income & Other Income (True up credit of previous years for RVPN and RVUN)	2.4	464	659.42	Note 21 & 22	195.42	As per Actual	Yes	
2	Income from wheeling charges	2.2	2	2.21		0.21	The Petitioner has accounted the income in sale of power.	Yes	
4	Receipt on account of Cross Subsidy Surcharge and reactive charge	2.2		5.72		5.72			
5	Receipt on account of Additional surcharge on charge of wheeling	2.2				-			
6	Income from Trading activity	2.3	634	44.42		(589.58)	As per actual		Yes
	Total C		1,100	711.77			(388.23)		
D	NET REVENUE REQUIREMENT [A+B-C]		10,978	12,534.75		1,557.25			

E	Revenue from sale of electricity					-		N/A
1	Revenue from sale of electricity	2.1	8,320	7,923.03	Note 21	(396.97)	Average billing rate approved by the Commission in most categories is higher than the actual.	
						-		
F	Revenue Subsidy received from Appropriate Government other than the subsidy under section 65	2.6	989	465.60	Note 22	(523.40)	As per annual audited accounts	N/A
						-		
G	Revenue Gap/(surplus) to be trued up (D-E-F)		1,670	4,146.12		2476.62	As per annual audited accounts	N/A

*Please give detailed explanation separately for the deviations

Form D 2.1**Revenue from Sale of Power**

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur Discom
 Year 2014-15

S.No	Particulars	Number of consumers #	Number of consumers billed	Connected Load of consumers	Unit Sold (MU)	% of total Unit sold	Demand/fixed charges@	Energy Charges @	Fuel Adjustment charges@	Total	Average rate/kwh	Excess Load excess demand charges@	Adjustment of past billing
		Nos	Nos	KW	MU	%	Rs Cr	Rs Cr	Rs Cr	8+9+10	Rs/kwh	Rs Cr	Rs Cr
1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)												
1	Domestic	28,52,667	28,52,667	25,93,290	2,793.32	17.63%	420.38	1,178.87	18.19	1,617.43	5.79	0.09	(48.44)
2	Non-Domestic	3,37,209	3,37,209	8,30,484	904.41	5.71%	59.30	567.85	10.79	637.94	7.05	2.92	(19.05)
3	Public Street Light (LT-3)	6,627	6,627	1,39,704	141.62	0.89%	3.76	111.93	0.02	115.72	8.17	0.00	(50.02)
4	Agriculture (Metered) (LT-4)	2,64,878	2,64,878	40,88,839	7,472.72	47.16%	15.50	3,115.58	0.07	3,131.15	4.19	-	(23.76)
5	Agriculture (Flat) (LT-4)	56,814	56,814	6,74,669	1,334.63	8.42%	1.82	574.01	-	575.84	4.31	-	(0.68)

Form D 2.1

Revenue from Sale of Power

Name of Distribution Licensee

Licensed Area of Supply

Year

S.No	Particulars	Power factor surcharge/ incentive & shunt capacitor surcharge	voltage rebate *	load factor penalty/incentive	Other charges if any@	Theft and Malpractice	Sub-total	Other Rentals (Meter n Transformer Rent)	Misc. recoveries@	Sub-total	Avg. realisation per KWh (Excluding ED & Govt.levies@)	Remarks
		Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	(13) to (19)	Rs Cr	Rs Cr	(11)+(20)+(21)+(22)	Rs/kWh	
1	2	15	16	17	18	19	20	21	22	23	24	25
	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)											
1	Domestic	3.42	-	-	(0.00)	12.74	(32.20)	0.22	3.84	1,589.29	5.69	
2	Non-Domestic	(22.36)			(0.02)	5.82	(32.70)	1.29	0.81	607.34	6.72	
3	Public Street Light (LT-3)	(3.57)			-	0.06	(53.52)	0.01	0.00	62.21	4.39	
4	Agriculture (Metered) (LT-4)	(0.53)			(0.00)	4.48	(19.80)	14.35	3.03	3,128.72	4.19	
5	Agriculture (Flat) (LT-4)	-			-	0.88	0.19	0.04	0.25	576.32	4.32	

6	Small Industry (LT-5)	53,973	53,973	2,75,901	235.32	1.49%	25.22	118.41	0.07	143.69	6.11	0.20	(9.15)
7	Medium Industry (LT-6 & HT-3)	12,137	12,137	4,36,842	615.11	3.88%	47.01	341.68	0.10	388.79	6.32	59.30	(85.03)
8	Large Industry (HT-5)	1,464	1,464	9,25,636	1,257.56	7.94%	84.81	738.99	1.04	824.84	6.56	1.50	(5.77)
9	Public Water Works (S)	15,296	15,296	1,14,132	240.42	1.52%	10.12	112.48	0.00	122.60	5.10	0.01	(6.65)
10	Public Water Works (M)	1,473	1,473	38,035	104.39	0.66%	5.50	53.38	0.00	58.88	5.64	3.20	(6.47)
11	Public Water Works (L)	166	166	84,525	394.72	2.49%	15.34	224.60	0.08	240.01	6.08	0.24	(0.83)
12	Mixed Load	12,095	12,095	1,21,240	350.40	2.21%	34.43	176.96	0.02	211.41	6.03	1.11	(3.17)
	Total	36,14,799	36,14,799	1,03,23,297	15,844.61	100.00%	723.19	7,314.73	30.38	8,068.31	5.09	68.55	(259.00)

Revenue from sale of power (Rs Cr)	7,984.81
Less: 50% Revenue from theft and malpractice (Rs Cr)	14.02
Less: Revenue from Meter/transformer rent (Rs Cr)	23.85
Less: Revenue from wheeling and cross subsidy surcharge (Rs Cr)	7.93
Less: Revenue from misc charges (Rs Cr)	15.98
Net evenue from sale of electricity (Rs Cr)	7,923.03

* Note- Rebate given to consumers shown in Other debits

6	Small Industry (LT-5)	-			(0.00)	1.35	(7.61)	0.37	0.17	136.62	5.81	
7	Medium Industry (LT-6 & HT-3)	(150.08)			(0.13)	1.57	(174.37)	3.03	0.47	217.92	3.54	
8	Large Industry (HT-5)	257.33			(0.03)	0.21	253.24	3.31	4.51	1,085.89	8.63	
9	Public Water Works (S)	(0.13)			-	0.67	(6.10)	0.39	0.38	117.27	4.88	
10	Public Water Works (M)	(8.93)			(0.03)	0.18	(12.05)	0.25	0.29	47.37	4.54	
11	Public Water Works (L)	7.11			(0.12)	0.07	6.47	0.30	1.34	248.12	6.29	
12	Mixed Load	(42.77)			(0.07)	0.03	(44.88)	0.30	0.90	167.74	4.79	
	Total	39.48	-	-	(0.40)	28.04	(123.32)	23.85	15.98	7,984.81	5.04	

Revenue from sale of power (Rs Cr)
Less: 50% Revenue from theft and malpractice (Rs Cr)
Less: Revenue from Meter/transformer rent (Rs Cr)
Less: Revenue from wheeling and cross subsidy surcharge (Rs Cr)
Less: Revenue from misc charges (Rs Cr)
Net evenue from sale of electricity (Rs Cr)

* Note- Rebate given to consumers shown in Other debits

7,984.82

Form D 2.2

Income from Wheeling Charges, Cross Subsidy and Additional Surcharge

Name of Distribution Licensee
Licensed Area of Supply
Year

Jodhpur Vidyut Vitran Nigam Limited
Jodhpur
FY 2014-15

(Rs Cr)

S.No	Open Access Consumer	Open Access Contracted Capacity (kW)	Wheeling Charges (Rs/kW/month) If any	Energy Wheeled (MU)	Revenue from Wheeling (Cr)	Revenue from Cross subsidy	Revenue from Additional Surcharge	Reactive Charges	Total Revenue
	<u>1</u>	2	3	4	5	6	7	8	9=5+6+7+8
1	Conventional Generation								
a	Long term	-	-	-	-	-	-	-	-
b	Short term	1,78,020	0.1 Paise/kWh @ 132 kV 0.11 Paise/kWh @ 33 kV 0.32 Paise/kWh @ 11 kV	393.94	2.09	5.54		0.18	7.81
2	Renewable generation							-	
a	Long term	7,325	0.11 Paise/kWh @ 33 kV	9.84	0.12	0		-	0.12
b	Short term							-	0.00
	Total			403.79	2.21	5.54		0.18	7.93

Form D 2.3

Information related to trading activity
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Name of Distribution Licensee	Jodhpur Vidyut Vitran Nigam Limited
Licensed Area of Supply	Jodhpur
Year	FY 2014-15

S. No.	Purchase/Sale	Volume of trading in	Per unit Rate	Amount
1	2	3	4	5
		MU	Rs/ Unit	Rs Cr
A	Purchase from			
1	IEX	324.79	4.21	136.74
2	PXIL	14.48	4.88	7.07
3	Bilateral	206.69	3.93	81.20
	Total	545.95	4.12	225.01
B	Sale through			
1	IEX	143.74	3.02	43.42
2	PXIL	3.17	3.15	1.00
	Total	146.91	3.02	44.42
	Net Total	399.04	4.53	180.59

Form D 2.4 A

Non-tariff Income (Ref 26 of Tariff Regulation)

Name of Distribution Licensee

JdVVNL

Licensed Area of Supply

(Rs Cr)

S. No.	Particulars	FY 2014-15			Remarks
		Approved	Audited	Difference	
1	2	3	4	5 = 4-3	6
1	Interest on Loans and Advances to staff		-		
2	Interest from Suppliers		2.33		
3	Income from Fixed Deposits in Bank		0.09		
4	Interest on Income Tax Refund		-		
5	Revenue from Testing Charges		0.02		
6	Gain on Sale of Fixed Assets		22.92		
7	Rental from Staff Quarters		0.16		
8	Excess on Physical Verification Material Stock		0.00		
9	Sale of Tender Forms		0.29		
10	Registration Fees		1.19		
11	Rec. of Compensation Power Gen.Co.		-		
12	Rec.of Customer Rewards Power		-		
13	Rebate on Payments		2.96		
14	Rental From Contractors.		-		
15	Income From Right Of Information		0.00		
16	Rebate/Discount Availed		3.96		
17	Other Misc. Receipts		20.72		
18	Recovery from RVUN, true up credit		79.32		
19	Recovery from RVPN, true up credit		140.36		
20	Supervision Charges	464	3.53		
21	Sale of Scrap		17.50		
22	Delayed Payment Charges from Consumers		193.81		
23	Subsidy cost of Capital Assets written off		0.15		
24	Deferred Revenue Income written off		0.52		
25	Grants cost of Capital Assets written off		15.11		
26	Deferred Revenue CCSL written off		44.95		
27	Deferred Revenue CCSL written off (2010-11)		7.42		
28	Deferred Revenue CCSL written off (2011-12)		9.97		
29	Deferred Revenue CCSL written off (2012-13)		10.56		
30	Deferred Revenue CCSL written off (2013-14)		16.31		
31	Deferred Revenue CCSL written off (2014-15)		11.42		
32	Total (A)		605.57		
33	Other Tariff Income				
34	Meter Rent		23.85		
35	50% of amount recovered against electricity theft (Reg 35)		14.02		
36	Miscellaneous charges		15.98		
37	Total (B)		53.85		
38	Grand Total	464	659.42	(195.42)	

Form D 2.5

Subsidy provided by the State Govt under Section 65 of EA 2003

Name of Distribution Licensee
Licensed Area of SupplyJdVVNL
Jodhpur Discom

(Amount in Rs Cr)

S.No.	Particulars	No of Consumers	Connected Load	Units Sold	Tariff as per Commission			Reference of Government	Relaxtion/ Subsidy committed by Government			Subsidy assessed (Tentative)	Ref. of finance department	Subsidy actually	
					Fixed Charges (Rs./conn./month)	Energy Charges (Rs./unit)	Min. Billing		Fixed Charges (Rs./conn./month)	Energy Charges (Rs./unit)	Min. Billing				
1	2	3	4	5	6			7	8			9	10	11	
	Categories	Nos	kW	MU	Fixed Charges (Rs./conn./month)	Energy Charges (Rs./unit)	Min. Billing		Fixed Charges (Rs./conn./month)	Energy Charges (Rs./unit)	Min. Billing				
1	Domestic Service	#REF!	#REF!	#REF!				GOR energy dept. Letter No. F. 23(2) /Energy/2009 dated 25.02.2015				65.38	GOR energy dept. Letter No. F. 23(2) /Energy/2009 dated 25.02.2015		
a)	BPL				80	2.75			30	1.9					45.04
b)	Small Domestic				80	3.00			30	1.30				5.34	
2	Agriculture Service														
(a)	Metered Supply														2179.62
	(i) General Category	2,64,878	40,88,839	7,472.72	Rs. 15/HP/Month	3.93			Above Rs 45/conn/Month	3.03				2409.63	
	(ii) Others				Rs. 30/HP/Month	4.95			Above Rs 50/conn/Month	2.85					
(b)	Unmetered Supply														403.17
	(i) General Category	56,814	6,74,669	1,334.63	Rs. 15/HP/Month	Rs. 500/HP/Month			Above Rs 15/conn/Month	385				468.27	
	(ii) Others				Rs. 30/HP/Month	Rs. 600/HP/Month			Above Rs 20/conn/Month	370					
Total												2943.28		2633.17	

Form D 2.6

Revenue Subsidy and Grant

Name of Distribution Licensee	Jodhpur Vidyut Vitran Nigam Limited
Licensed Area of Supply	Jodhpur FY 2014-15

S. No.	Particulars	FY 2014-15	Remarks
		Audited	
1	2	3	4
A)	Revenue Subsidies & Grants		
1	ED Subsidy from State Govt.	320.00	
2	Subvention from State Govt.for intt.diff.on WB loans	3.36	
3	Cash Support From State Govt	132.30	
4	Subsidy against Compounding Charges	2.57	
5	Subsidy against CFL	-	
6	Subsidy against Stamp Duty	7.36	
	Total	465.60	

Form D 2.7

Consumer Contribution, Capital Subsidy and Grant

Name of Distribution Licensee

Jodhpur Vidyut Vitran Nigam Limited

Licensed Area of Supply

Jodhpur

FY 2014-15

(Rs. Cr)

S. No.	Particulars	FY 2014-15	Remarks
		Audited	
1	2	3	4
	Consumers Contribution for service connection lines and associated wiring	285.42	
	Any other contribution by consumers or for consumers under any scheme.		
	Sub-Total (A)	285.42	
	Capital Subsidies From State Government towards cost of Capital Assets		
	Grants for Research & Development Expenses	-	
	Receipts from appropriate Govt. under any scheme as grants		
	Any Other item		
	TOTAL	285.42	

Form D 3.1

Power Purchase Expenses

Name of Distribution Licensee
Licensed Area of Supply

Year

Source of Power (Station wise)	Installed Capacity	State Share (%)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	Total Annual Fixed charges (Rs Crore)
1	2	3	4	5	6	7
ANTA	419	83.07	32.00	26.58	95.95	
AURIYA	663	61.03	32.00	19.53	48.08	
DADRI	830	77.00	32.00	24.64	76.75	
UNCHAHAR-I	420	19.99	32.00	6.40	26.66	
UNCHAHAR-II	420	38.01	32.00	12.16	54.90	
UNCHAHAR-III	210	23.00	32.00	7.36	36.71	
FARAKKA	1,600	11.04	32.00	3.53	20.06	
KAHALGAON	840	25.54	32.00	8.17	43.26	
KAHALGAON-II	1,500	33.60	32.00	10.75	195.57	
NCPP-1	1,800	86.40	32.00	27.65	0.95	
NCPP-2	-	-	-	-	6.80	
RIHAND-1	1,000	95.00	32.00	30.40	171.52	
RIHAND-2	1,000	100.00	32.00	32.00	190.47	
RIHAND-3	1,000	57.60	32.00	18.43	201.10	
SINGRAULI	2,000	300.00	32.00	96.00	628.18	
Total NTPC	13,702	1,011	32.00	323.61	1,796.96	-
SALAL	690	20.36	32.00	6.51	32.06	
TANAKPUR	94	10.86	32.00	3.48	11.15	
CHAMERA I	540	105.84	32.00	33.87	157.84	
URI	480	43.01	32.00	13.76	86.29	
CHAMERA II	300	29.01	32.00	9.28	50.81	
DHAULI GANGA	280	26.99	32.00	8.64	24.34	
DHULASTI	390	42.43	32.00	13.58	79.90	
SEWA II	120	13.01	32.00	4.16	21.22	
CHAMERA III	231	25.21	32.00	8.07	37.72	
URI-II	180	20.53	32.00	6.57	45.42	
PARBATI-III	520	56.73	32.00	18.15	24.43	
Total NHPC	3,825	393.98	32.00	126.07	571.19	

Form D 3.1

Power Purchase Expenses					
NATHPA- JHAKRI	1,500	112.05	32.00	35.86	174.39
Rampur	343	26.50	32.00	8.48	32.14
Tehri	1,000	75.00	32.00	24.00	77.51
Koteshwar	400	33.44	32.00	10.70	34.27
Tala	-	-	32.00	-	15.42
Kharcham Wangtoo	-	104.00	32.00	33.28	24.83
Total Shared Project	3,243	351	32.00	112.32	358.56
NAPP	440	44.00	32.00	14.08	89.16
RAPP-I & II	200	200.00	32.00	64.00	322.63
RAPP-III & IV	440	125.00	32.00	40.00	381.16
RAPP-V & VI	440	87.74	32.00	28.08	165.44
Total NPCIL	1,520	456.74	32.00	146.16	958.39
KTPS(1 to 7)	1,240	1,240.00	29.00	359.60	2,563.28
SSTPS	1,500	1,500.00	29.00	435.00	2,928.71
Dholpur TPS	330	330.00	29.00	95.70	265.32
CHHABRA - I	500	500.00	29.00	145.00	833.83
CHHABRA - III					385.83
CHHABRA - IV					120.27
RGTPP	114	113.50	29.00	32.92	139.47
RGTPP - 3					248.87
KaTPP					369.40
MAHLBSW	140	140.00	29.00	40.60	50.73
MAHLMMH	24	23.86	29.00	6.92	0.10
MANGROL	-	-	29.00	-	1.05
STPS MMH	-	-	29.00	-	1.01
GIRAL Unit-I	250	250.00	29.00	72.50	27.07
GIRAL Unit-II					61.29
Total RVUN	4,097	4,097	290	1,188	7,996.22
Rajwest	1,080	1,080.00	32.00	345.60	2,218.69
Neyvelli Lignite Barsingar	250	250.00	32.00	80.00	380.93
ADANI	1,320	1,200.00	32.00	384.00	2,353.41
ARAVALI	1,500	17.67	32.00	5.65	73.74
NVVN BUNDLED-Solar	570	295.00	32.00	94.40	671.38
CGPL	4,000	380.00	32.00	121.60	811.41
SASSAN	3,960	310.00	32.00	99.20	473.97
Total IPP	12,680	3,532.67	32.00	1,130.45	6,983.53
Bhakara-Dehar-Pong	2,866	654.96	32.00	209.59	698.80
Chambal + Satpura	636	293.00	32.00	93.76	205.18
Total Partnership	3,502	947.96	32.00	303.35	903.98
Wind(including REC)	3,006	3,005.56	-	971.00	1,361.28
Biomass	97	97.00	32.00	31.04	88.93
Solar(including REC)	46	46.10	32.00	227.32	339.49
CPP	-	-	-	-	15.23
Total NCES	3,149	3,149	-	1,229.36	1,804.93
Bilateral	-	-	-	-	206.69
IEX(purchase)	-	-	-	-	324.79
PXIL(purchase)	-	-	-	-	14.48
U.I.	-	-	-	-	4.83
BANKING	-	-	-	-	(119.15)
Total Others	-	-	-	-	431.63
Interdiscom	-	-	-	-	479.93
MPPMCL	-	-	-	-	70.03
Sale through IEX	-	-	-	-	143.74
Sale through PXIL	-	-	-	-	3.17
Total Sale to PXs	-	-	-	-	146.91
PGCIL	-	-	-	-	-
MARU	-	-	-	-	-
RVPNL	-	-	-	-	-
SLDC	-	-	-	-	-
ARAVALI	-	-	-	-	-

Form D 3.1

Power Purchase Expenses					
NRLDC POSCO	-	-	-	-	-
NRLDC-PSEB	-	-	-	-	-
Total Transmission	-	-	-	-	-
Grand Total	45,719.27	13,939.63	482.00	4,559.55	22,355.35

Source of Power (Station wise)	Capacity Charges paid/ payable by Utility (Rs Crore)	Prior Period Adjustment Capacity Charges (Rs Crores)	Variable Cost per unit excluding Fuel Price Adjustment(Rs/kWh)	Fuel Price Adjustment	Total Variable Charges (Rs Crore)	Incentive	Any Other Charges (Prior Period Charges)	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
1	8	9	10	11	12	13	14	15	16
ANTA	13.96		3.79		36.32			50.28	5.24
AURIYA	7.60		5.59		26.88			34.48	7.17
DADRI	9.61		5.71		43.80			53.41	6.96
UNCHAHAR-I	3.19		2.89		7.71			10.90	4.09
UNCHAHAR-II	6.42		2.74		15.06			21.48	3.91
UNCHAHAR-III	6.08		2.81		10.32			16.40	4.47
FARAKKA	1.91		2.99		6.00			7.91	3.94
KAHALGAON	5.08		2.65		11.46			16.54	3.82
KAHALGAON-II	27.91		2.43		47.51			75.42	3.86
NCPP-1	-		0.00		0.00			0.00	0.00
NCPP-2	1.47		3.87		2.64			4.11	6.04
RIHAND-1	15.68		1.70		29.08			44.77	2.61
RIHAND-2	19.58		1.72		32.80			52.38	2.75
RIHAND-3	32.49		1.62		32.50			64.99	3.23
SINGRAULI	35.05		1.25		78.38			113.43	1.81
Total NTPC	186.03	(18.45)	2.12	-	380.45	-	(7.80)	540.23	3.01
SALAL	1.55		1.58		5.06	-	-	6.61	2.06
TANAKPUR	1.90		1.16		1.29	-	-	3.19	2.86
CHAMERA I	11.11		0.97		15.33	-	-	26.44	1.68
URI	6.70		1.26		10.88	-	-	17.59	2.04
CHAMERA II	7.51		1.59		8.08	-	-	15.59	3.07
DHAULI GANGA	3.18		1.85		4.50	-	-	7.68	3.16
DHULASTI	23.39		3.35		26.75	-	-	50.15	6.28
SEWA II	4.96		2.45		5.19	-	-	10.15	4.78
CHAMERA III	9.96		2.48		9.35	-	-	19.31	5.12
URI-II	8.14		2.64		12.00	-	-	20.14	4.43
PARBATI-III	4.40		3.21		7.83	-	-	12.23	5.01
Total NHPC	82.80	1.15	1.86		106.27	-	8.28	198.51	3.48

NATHPA- JHAKRI	28.04		1.41	24.67	-	-	52.71	3.02
Rampur	6.79	-	1.56	5.00	-	42.06	53.85	16.75
Tehri	22.57	-	2.97	23.03	-	49.43	95.03	12.26
Koteshwar	6.67	-	1.91	6.55	-	0.64	13.85	4.04
Tala	-	-	2.02	3.12	-	0.00	3.12	2.02
Kharcham Wangtoo	-	-	3.40	8.44	-	-	8.44	3.40
Total Shared Project	64.07	-	1.97	70.80	-	92.13	227.01	6.33
NAPP	-	-	2.53	22.53	-	-	22.53	2.53
RAPP-I & II	-	-	2.88	92.76	-	-	92.76	2.88
RAPP-III & IV	-	-	2.85	108.54	-	-	108.54	2.85
RAPP-V & VI	-	-	3.49	57.80	-	-	57.80	3.49
Total NPCIL	-	-	2.94	281.63	-	0.77	282.40	2.95
KTPS(1 to 7)	139.81		2.83	724.17	-	-	863.97	3.37
SSTPS	220.21		3.33	974.99	-	-	1,195.20	4.08
Dholpur TPS	25.50		3.09	81.91	-	-	107.40	4.05
CHHABRA - I	118.92		2.01	167.66	-	-	286.58	3.44
CHHABRA - III	63.48		2.18	84.24	-	-	147.72	3.83
CHHABRA - IV	13.13		3.35	40.34	-	-	53.47	4.45
RGTPP	8.51		2.85	39.80	-	-	48.32	3.46
RGTPP - 3	43.30		3.39	84.34	-	-	127.64	5.13
KaTPP	65.91		2.66	98.28	-	-	164.19	4.44
MAHLBSW	5.46		0.30	1.52	-	-	6.98	1.38
MAHLMMH	-		3.78	0.04	-	-	0.04	3.78
MANGROL	-		3.78	0.40	-	-	0.40	3.78
STPS MMH	-		3.78	0.38	-	-	0.38	3.78
GIRAL Unit-I	5.52		1.57	4.26	-	-	9.78	3.61
GIRAL Unit-II	9.13		1.34	8.24	-	-	17.36	2.83
Total RVUN	718.87		2.89	2,310.55	-	-	3,029.42	3.79
Rajwest	479.40		1.60	354.94	-	-	834.34	3.76
Neyvelli Lignite Barsingar	109.60		1.14	43.60	-	-	153.20	4.02
ADANI	409.31		1.92	450.85	-	-	860.17	3.65
ARAVALI	3.30		6.10	44.98	-	-	48.27	6.55
NVVN BUNDLED-Solar	61.27		3.61	242.57	-	-	303.84	4.53
CGPL	80.18		1.43	116.34	-	-	196.52	2.42
SASSAN	6.08		0.57	27.16	-	-	33.25	0.70
Total IPP	1,149.14		1.83	1,280.45	-	-	2,429.59	3.48
Bhakara-Dehar-Pong	-		0.55	38.65	-	-	38.65	0.55
Chambal + Satpura	-		-	-	-	-	-	-
Total Partnership	-		0.43	38.65	-	-	38.65	0.43
Wind(including REC)	-		4.53	616.12	-	-	616.12	4.53
Biomass	-		6.06	53.86	-	-	53.86	6.06
Solar(including REC)	-		3.42	115.95	-	-	115.95	3.42
CPP	-		1.78	2.71	-	0.68	3.39	2.23
Total NCES	-		4.37	788.64	-	0.68	789.33	4.37
Bilateral	-		3.93	81.20	-	-	81.20	3.93
IEX(purchase)	-		4.21	136.74	-	-	136.74	4.21
PXIL(purchase)	-		4.88	7.07	-	-	7.07	4.88
U.I.	-		169.52	81.84	-	-	81.84	169.52
BANKING	(3.23)		(3.23)	38.52	-	-	38.52	(3.23)
Total Others	-		8.00	345.37	-	-	345.37	8.00
Interdiscom	-		-	180.03	-	-	180.03	3.75
MPPMCL	-		6.13	42.96	-	-	42.96	6.13
Sale through IEX	-		-	43.42	-	-	43.42	3.02
Sale through PXIL	-		-	1.00	-	-	1.00	3.15
Total Sale to PXs	-		-	44.42	-	-	44.42	3.02
PGCIL	-		-	244.82	-	-	244.82	-
MARU	-		-	13.73	-	-	13.73	-
RVPNL	-		-	644.96	-	-	644.96	-
SLDC	-		-	8.97	-	-	8.97	-
ARAVALI	-		-	4.66	-	-	4.66	-

NRLDC POSCO	-		-		0.80	-	-	0.80	-
NRLDC-PSEB	-		-		1.18	-	-	1.18	-
Total Transmission	-		-		919.11	-	-	919.11	-
								-	
Grand Total	2,200.92	(17.30)	3.02	-	6,744.93	-	94.07	9,022.61	4.04

Form D 3.2

Operation and Maintenance Expenses

Name of Distribution Licensee Jodhpur Vidyut Vitran Nigam Limited
 Licensed Area of Supply Jodhpur
 Sale of Energy in (MU) FY 2014-15

1 Employee Expenses

(Rs. Crore)

S. No.	Particulars	Reference	FY 2014-15				Remarks
			Approved	Audited	Normative	Normative Rate	
1	2	3	4	5	6	7	8
1	Sale of Electricity (MU)		16,776	15,844.61			
2	Employee Expenses	3.2 (a)	446	315.93	602.10	0.38	
3	A&G Expenses	3.2 (c)	54	54.23	63.38	0.04	
4	R&M Expenses	3.2 (d)	134	101.25	126.76	0.08	
5	Total O &M Expenses		634	471.41	792.23	0.50	

Form D 3.2(a)

Employee Expenses

Name of Licensee

Jodhpur Vidyut Vitran Nigam Limited
Jodhpur
FY 2014-15

Rs. Crore

S. No.	Particulars	Reference	FY 2014-15			Remarks
			Approved	Audited	Difference	
1	2		3	4	5 = 4-3	6
1	Salaries	Note 25.1	637	204.18		
2	Overtime			1.58		
3	Dearness allowance			185.74		
4	Dearness pay			0.04		
5	Other Allowances			24.01		
6	Ex-Gratia & Bonus Payment			6.86		
7	Honorarium			0.04		
8	Earned leave encashment			13.77		
9	Incentive issue of first bill			0.00		
10	Incentives on R.C.			0.12		
11	Incentive Others			0.02		
12	Interim Relief			-		315.93
13	Conveyance Expenses			0.00		
14	Arrear VI pay commission			-		
15	D.L.I. Board's Contribution	Note 25	637	0.88		
16	E.S.I. Board's Contribution			0.22		
17	Payment under Gr. Insc. By Nigam			0.19		
18	Payment under workmen Compensation Act			4.77		
19	Medical Expenses Reimbursement	Note 25.2	637	2.03		
20	Training Expenses			0.07		
21	Medical Expenses			0.04		
22	Gen.Group Inc. Employer's Share			0.31		
23	Uniform & Livery Expenses			1.61		
24	Soap & Duster			0.32		
25	Safety Devices			2.24		
26	Other Welfare Exp.			0.06		
27	Annuity benefits			0.02		
28	Mediclaime Policy Premium			-		
37	Gross Employee Expenses		637	449.11	187.89	
38	Less: Expenses Capitalised (mention rate of capitalization)		191	133.18	57.82	
39	Net Employee Expenses		446	315.93	130.07	

Form D 3.2(b)

Terminal Benefits

Name of Licensee

Jodhpur Vidyut Vitran Nigam Limited
Jodhpur
FY 2014-15

Rs. Crore

S. No.	Particulars	FY 2014-15						Remarks
		Approved	As per the Audited Accounts			Actual amount deposited into the Trust		
			Regular Contribution	Additional Contribution	Total	Regular contribution	Additional contribution	
1	2	3	4	5	6=4+5	7	8	9
	Terminal Benefits							
	CPF Boards Contribution		11.08	-	11.08	11.08	-	
	FPF Boards Contribution		9.26	-	9.26	9.26	-	
	Super Annuation Board's Contri.		26.30	216.13	242.43	26.31	84.40	
	Terminal Benefits Gratuity		15.95	88.84	104.79	15.96	21.10	
	Un-Utilised.P.L.-Acturial Valuation		-	-	-	-	-	
	Provident fund-Inspection Audit charges		-	-	-	-	-	
	Earned leave encashment		36.16	-	36.16	8.64	-	
	Compensation charges		-	-	-	-	-	
	Total	394	98.75	304.97	403.72	71.25	105.50	

Form D 3.2(c)

Administrative & General Expenses

Name of Licensee Jodhpur Vidyut Vitran Nigam Limited
Jodhpur
FY 2014-15

Rs. Crore

S. No.	Particulars	FY 2014-15			Remarks
		Approved	Audited	Difference	
1	2	3	4	5 = 4-3	6
1	Rent, Rates & Taxes		0.31		
2	License & Registration fee of Plant & Machinery		1.02		
3	Security Service Charges		5.56		
4	Telephone, Telex & EPABX Expenses		1.81		
5	Postage & Telegram		0.32		
6	Legal Charges, Technical Fees		1.01		
7	Payment to Auditors		0.08		
8	Consultancy Charges		1.52		
9	Professional Charges		0.01		
10	Payment for Rev. Audit from Ex-Employees	67	0.03		
11	Exp. On Enq. Of Disciplinary Cases		-		
12	Travelling Exp. - Actual Fare & Other		8.02		
13	Transaction Fee IEX		8.03		
14	Fees Payable To PXIL		0.37		
15	News Paper & Magazines		0.00		
16	Vehicle Running Expenses		10.36		
17	Other Miscellaneous Expenses		24.33		
18	Freight & Material Related Expenses		7.82		
19	Gross A&G Expenses	67	70.61	(3.61)	
20	Less: Expenses Capitalised (Rate)	13	16.38	(3.38)	
21	Net A&G Expenses	54	54.23	(0.23)	

Form D 3.2(d)

Repair & Maintenance Expenses

Name of Licensee Jodhpur Vidyut Vitran Nigam Limited
Jodhpur
FY 2014-15

Rs. Crore

S. No.	Particulars	FY 2014-15			Remarks
		Approved	Audited	Difference	
1	2	3	4	5 = 4-3	6
1	Plant & Machinery	134	50.53		
2	Buildings		1.31		
3	Civil Works		0.19		
4	Hydraulic Works		-		
5	Lines & Cable Networks		47.76		
6	Vehicles		1.19		
7	Furniture & Fixtures		0.03		
8	Office Equipment		0.23		
9	Gross R&M Expenses	134	101.25	32.75	
10	Less: Expenses Capitalised (Rate)	-	-		
11	Net R&M Expenses	134	101.25	32.75	

Form D 3.3

Interest on Working Capital (Normative)

Name of Distribution Licensee Jodhpur Vidyut Vitran Nigam Limited
 Licensed Area of Supply Jodhpur
 FY 2014-15 FY 2014-15

(Figures in Rs Cr)

Sl.N o.	Particulars	FY 2014-15		Remarks
		Approved	Normative	
1	2	3	4	5
1	O&M expenses	53.00	792.23	
2	Maintenance Spares	95.00	118.83	
3	Receivables	1399.00	998.10	
	Less:			
4	Security deposit of Consumers	446	475.92	
5	Total Working Capital	1101.00	1433.25	
6	Interest Rate	12.20%	12.20%	
7	Interest on Working Capital	134.32	174.86	

Form D 3.4

Transmission Charges

Name of Distribution Licensee Jodhpur Vidyut Vitran Nigam Limited
 Licensed Area of Supply Jodhpur
 Year FY 2014-15

(Figures in Rs Cr)

S. No.	Name of Transmission Network Provider	Contracted Capacity	Transmission Tariff	Transmission Charges	Remarks
		(MW)	<Units>	(Rs. Crore)	
1	2	3	4	5	6
1	PGCIL			244.82	
2	MARU			13.73	
3	RVPNL			644.96	
4	ARAVALI			4.66	
	Total			908.16	

Capacity and tariff to filled

Form D 3.5

Load Despatch Charges

Name of Distribution Licensee Jodhpur Vidyut Vitran Nigam Limited
 Licensed Area of Supply Jodhpur
 Year FY 2014-15

(Figures in Rs Cr)

S. No.	Particular	Contracted Capacity	Total Amount
		(MW)	(Rs. Crore)
1	2	3	4
1	SLDC		8.97
2	NRLDC POSCO		0.80
3	NRLDC-PSEB		1.18
	Total		10.95

Form D 3.6

Fixed assets & provision for depreciation

Name of Distribution Licensee
Licensed Area of Supply
Year

Jodhpur Vidyut Vitran Nigam Limited
Jodhpur
FY 2014-15

(Figures in Rs Cr)

S. No.	Assets Group (as per notificaiton in respect of depreciation)	Rate of depreciation (%)	Gross fixed assets				Provisions for depreciation				Net fixed assets at the beginning of the year	Net Fixed Assets at the end of the year
			At the beginning of the year	Additions during the year	Adjustment & deducitons	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjustment during the year	Cumulative at the end of the year		
1	2	3	4	5	6	7	8	9	10	11	12	13
1	Land & Rights											
a)	Free hold	0.00%	9.77	0.78	0.37	10.18	-	-	-	-	9.77	10.18
b)	Lease hold	0.00%	7.39	6.34	4.27	9.46	-	-	-	-	7.39	9.46
2	Buildings	3.34%	233.42	29.61	0.18	262.85	37.65	9.35	-	47.00	195.77	215.85
3	Other Civil Works	3.34%	13.82	0.19	0.00	14.01	0.95	0.47	-	1.42	12.87	12.58
4	Plant & Machinery & Hydraulic works	5.28%	3,000.49	393.37	85.84	3,308.02	600.83	162.44	19.32	743.95	2,399.66	2,564.07
5	Lines & Cable Net Work	5.28%	4,718.96	769.57	160.95	5,327.58	1,256.03	255.20	5.92	1,505.31	3,462.92	3,822.26
6	Vehicles	9.50%	14.15	0.38	0.31	14.22	9.55	0.04	(0.02)	9.62	4.60	4.60
7	Furniture & Fixtures	6.33%	3.49	0.79	0.05	4.22	1.32	0.14	(0.00)	1.46	2.17	2.76
8	Office Equipments	6.33%	21.59	1.95	0.69	22.84	4.25	1.33	0.02	5.57	17.34	17.27
A	Total (i)		8,023.07	1,202.96	252.66	8,973.37	1,910.58	428.98	25.23	2,314.33	6,112.49	6,659.04
1	Assets not in use		1.43	25.73	25.47	1.69	-	-	-	-	1.43	1.69
B	Total (ii)		1.43	25.73	25.47	1.69	-	-	-	-	1.43	1.69
C	Grand Total (i+ii)		8,024.50	1,228.69	278.13	8,975.06	1,910.58	428.98	25.23	2,314.33	6,113.92	6,660.73

Note :

1. The figures at the begining of the year & that at the end of previous year will be the same
2. The write off of depreciated price of unserviceable assets & assets not in use/lost/ damaged in natural calamity or assets sold or cost of buy back of assets are to be included in this schedule.

Form D 3.7

Loan Repayment and Interest Liability (As per Audited Accounts)

Name of Distribution Licensee
Licensed Area of Supply
Year

Jodhpur Vidyut Vitran Nigam Limited
Jodhpur
FY 2014-15

(Figures in Rs Cr)

S.No.	Source	Opening Balance	Receipts	Repayment	Average Interest rate	liability of Interest during the year	Closing Balance
1	2	3	4	5	6	7	8
A	Long Term/ Capex Loans						
1	PFC Term Loan	221.57	93.45	-	11.12%	29.83	315.02
2	Hudco	315.00	-	60.00	12.61%	35.95	255.00
3	PFC R-APDRP	246.54	182.85	10.05	26.70%	88.88	419.34
4	SLR Bonds	-	-	-	#DIV/0!	-	-
5	LIC*	350.29	-	-	9.55%	33.45	350.29
6	REC	2,193.66	426.54	192.99	12.26%	283.36	2,427.21
7	RGVY	32.44	-	3.60	12.34%	3.78	28.84
8	World Bank	112.84	-	10.61	7.85%	8.44	102.23
9	APDRP	38.78	-	4.21	8.67%	3.18	34.57
10	Central Bank of India	1,468.87	-	131.94	12.62%	177.05	1,336.93
11	OBC	200.00	-	-	15.24%	30.47	200.00
12	Total (A)	5,179.99	702.84	413.40	13.04%	694.39	5,469.43
	Weighted Rate of Interest on Long Term Loan Liability						13.04%

Form D 3.7

Loan Repayment and Interest Liability (As per Audited Accounts)

Loan Repayment and Interest Liability (As per Audited Accounts)							
B	Short Term/WC Loans						
1	Central Bank of India	1,322.28	98.61	-	12.43%	170.55	1,420.89
2	UCO Bank	980.11	46.52	-	12.80%	128.43	1,026.63
3	Union Bank of India	1,069.49	50.77	-	12.51%	136.99	1,120.26
4	Canara Bank	54.39	3.96	-	13.23%	7.46	58.35
5	Bank of India	950.58	45.11	-	12.81%	124.62	995.69
6	OBC	534.86	29.16	-	12.91%	70.95	564.02
7	Bank of Baroda	531.14	25.17	-	12.72%	69.17	556.31
8	P&S Bank	585.19	27.77	-	12.66%	75.85	612.96
9	Punjab National Bank	687.84	32.73	-	13.04%	91.84	720.57
10	Andhra Bank	511.88	24.30	-	12.98%	68.00	536.18
11	Corporation Bank	349.59	17.36	-	13.27%	47.53	366.95
12	Vijaya Bank	291.66	13.87	-	12.46%	37.21	305.53
13	Dena Bank	438.85	20.83	-	13.81%	62.05	459.68
14	Indian Overseas Bank	268.86	12.74	-	13.00%	35.77	281.60
15	Bank of Maharashtra	402.74	19.09	-	12.80%	52.79	421.83
16	Syndicate Bank	365.92	17.38	-	13.21%	49.50	383.30
17	SBBJ	480.01	24.39	-	13.64%	67.12	504.40
18	Indian Bank	97.99	5.21	-	13.34%	13.42	103.20
19	Allahabad Bank	182.84	8.68	-	12.74%	23.84	191.52
20	Federal Bank Ltd.	172.91	18.61	-	13.72%	25.00	191.52
21	South Indian Bank	202.98	10.42	-	12.91%	26.88	213.40
22	Karnataka Bank	219.42	10.42	-	12.73%	28.60	229.84
23	ICICI	47.36	2.38	-	13.47%	6.54	49.74
24	United Bank	229.21	-	-	13.24%	30.34	229.21
25	Karur Vysya Bank	-	-	-	#DIV/0!	-	-
26	SBBJ Cash Credit	-	-	-	30.50%	7.78	51.02
27	REC	916.67	1,212.50	66.67	10.33%	153.89	2,062.50
28	SIDBI	150.00	-	21.50	13.58%	18.91	128.50
29	PFC	1,050.00	1,200.00	-	10.57%	174.43	2,250.00
30	RSPFCL	0.50	-	-	10.00%	0.05	0.50
	Total (B)	13,095.27	2,977.98	88.17	12.40%	1,805.51	16,036.10
	Weighted Rate of interest on wrking Capital as per audited accounts loan portfolio						12.40%
C	Iterest Free Loan						
1	Interest Free (GOR)	627.61	70.87	226.44	0.00%	-	472.04
2	Interest Free (PFC)	-	-	-	-	-	-
	Total (C)	627.61	70.87	226.44	0.00%	-	472.04
D	Bonds						
1	JDVVNL 9.95%Bonds*	4,539.12	-	560.64	10.15%	432.42	3,978.48
	Total (D)	4,539.12	-	560.64	10.15%	432.42	3,978.48
E	Others						
1	Bank Charges & other					2.80	
2	Guarantee comm.					152.39	
3	Fee to ROC					0.50	
4	Intt. On SD					39.55	
5	Less: Intt. Capitalised					(37.33)	
5	Less: Int subsidy on bonds					(413.68)	
	Total (E)					(255.77)	
	Total Interest Liabilities					2,676.55	

Form D 3.8

Return on Equity

Name of Distribution Licensee
Licensed Area of Supply
Year

Jodhpur Vidyut Vitran Nigam Limited
Jodhpur
FY 2014-15

(Figures in Rs Cr)

S.No.	Particulars	Ref.	FY 2014-15			Remarks
			Approved	Audited	Difference	
1	2	3	4	5	6 = 5-4	7
1	Equity at the beginning of the year		NIL	3294.09		
2	Capitalisation		NIL			
	Equity portion of capitalisation		NIL	293.33		
	Equity at the end of the year		NIL	3587.42		
3	Return Computation		NIL	NIL		
4	Return on Equity at the beginning of the year	16%*(1)	NIL	NIL		
5	Return on Equity portion of capitalisation (on pro-rata basis)	16%*(3)/(n/12)	NIL	NIL		
6	Total Return on Equity	(5)+(6)	NIL	NIL		

Form D 3.9

Income Tax on R.O.E

Name of Distribution Licensee Jodhpur Vidyut Vitran Nigam Limited
 Licensed Area of Supply Jodhpur
 Year FY 2014-15

S. No.	Particulars	Current Year (n)		Remarks
		Approved	Actual/ Estimated	
1	2	3	4	5
A)	Advance Tax assessed & deposited on-----			
a)	for Quarter I & deposited on 15 th June.	N/A		
b)	for Quarter II & deposited on 15 th Sept.			
c)	for Quarter III & deposited on 15 th Dec.			
d)	for Quarter IV & deposited on 15 th March.			
	Total---(A)			
B)	Deffered tax liability			

Note:- Tax calculated should be only for the distribution business and should not include income from any other income stream

Income Tax Provisions

(Figures in Rs Cr)

S. No.	Particulars	FY 2014-15			Remarks
		Approved	Audited	Difference	
1	2	3	4	5 = 4-3	6
	Income Tax				
a)	Provision made / proposed for the year	NIL	NIL		
b)	As per return filed for the year	NIL	NIL		
c)	Actual Payment made during the year	NIL	NIL		
d)	Credit / debit of assessment year(s) (give details)	NIL	NIL		
	Total (a) + (d)	NIL	NIL		

Form 3.10

Normative Loan Repayment and Interest Liability

Name of Distribution Licensee
Licensed Area of Supply

Jodhpur Vidyut Vitran Nigam Limited
Jodhpur
FY 2014-15

S. No	Particulars	As per RERC Order dated		As per Audited Accounts
		Ref.	Amount	Amount
1	2	3	4	5
1	Opening Loan balance	1	2,437	5,179.99
2	Add: Capitalisation during the year	2	857	1,202.96
3	Less: Deductions during the year	3		252.66
4	Less: Consumer contribution during the year	4	224	285.42
5	Less: capital financed by equity	5	40	293.33
6	Net Capitalisation during the year	6=2-(3+4+5)	593	371.55
7	Less: Repayments (Depreciation allowable for the year)	7	202	428.98
8	Closing Loan balance	8=(1+6)-7	2,828	5,122.56
9	Average Loan	9=(1+8)/2	2,633	5,151.28
10	Average interest rate of LTL (%)	10	11.85%	13.04%
11	Interest on Long Term Loans	11=9*10	312	671.77
12	Interest on Security Deposit of consumers	12	43	39.55
13	Other Finance Charges	13	84	155.69
14	Total Interest on Long Term Loans	14=11+12+13	439	867.01
15	Interest Expense Capitalised	15	31	(37.33)
16	Net Interest on Long Term Loans	16=14-15	408	829.68
17	Unfunded Gap Liability Carried forward	17	11,188	17,441.20
18	Weighted average rate of interest	18	11.85%	13.04%
19	Interest Liability on Unfunded Gap	19=17*18	1,326	2,274.49
20	Total Interest and Finance Charges on Long Term Loan	20=16+19	1,734	3,104.17

Form D 3.11

Statement of Energy Balance

Name of Distribution Licensee Jodhpur Vidyut Vitran Nigam Limited
 Licensed Area of Supply Jodhpur
 Year FY 2014-15

(Figures in Rs Cr)

S. No.	Particulars	FY 2014-15		
		Approved	Audited	Remarks
1	2	3	4	6
1	Gross Energy Requirement (Mus)	20882	22355.35	
2	Less: Sale through Exchange (MUs)	0	146.91	
3	Net Energy Requirement	20882	22208.44	
4	Inter state Transmission loss (MUs)	248	-	
5	Energy Availability at RVPN (MUs)	20634	22208.44	
6	Intra State Transmission loss (%)	4.20%	5.77%	Bifurcation of transmission losses into inter and intra state is not available
7	Intra State Transmission loss (MU)	867	1281.41	
8	Energy requirement at Discom periphery	19,767	20927.03	
9	Distribution Loss (%)	15.13%	24.29%	
10	Distribution Loss (MU)	2,991	5082.42	
11	Energy Sales (MUs)	16,777	15844.61	

Normative Calculation of Energy Requirement

S. No.	Particulars	FY 2014-15		
		Actual	Normative Energy requirement on Approved distribution %	Remarks
1	2	3	4	6
1	Energy Sales (MUs)	15844.61	15844.61	
2	Distribution Loss (MU)	5082.42	2,824.66	
3	Approved Distribution Loss (%)	24.29%	15.13%	
4	Energy requirement at Discom periphery	20927.03	18,669.27	
5	Intra State Transmission loss (MU)	1,281.41	1,143.16	Transmission loss includes both inter and intra states losses
6	Approved Intra State Transmission loss (%)	5.77%	5.77%	
7	Energy Availability at RVPN (MUs)	22,208.44	19,812.43	
8	Inter state Transmission loss (MUs)	-	-	
9	Net Energy Requirement	22,208.44	19,812.43	

Form D 4.1

Project-wise / Scheme-wise Capital Expenditure

Name of Distribution Licensee
Licensed Area of Supply
Year

Jodhpur Vidyut Vitran Nigam Limited
Jodhpur
FY 2014-15

S. No.	Assets Description	Capital Work in Progress					Remark
		Opening Balance as on	Total Additions	Transfer to Fixed Assets	Adjustments	Closing balance as on	
1	2	3	4	5	6	7	8
1	Sub-Transmission and distribution	431.01	278.00	521.45	76.84	264.40	
2	RE works including release of new connections including Development of infrastructure facilities	405.26	310.00	568.27	118.57	265.56	
3	RGVY	3.31	5.00	4.43	-	3.88	
4	RAPDRP (PART A)	11.53	40.00	15.72	-	35.81	
5	RAPDRP (PART B)	45.24	200.00	64.41	-	180.83	
6	Feeder Improvement Programme (FIP)	-	100.00	8.42	-	91.58	
7	Sub Station Improvement Programme (SIP)	-	110.00	6.94	-	103.06	
8	DDUGJY	-	-	-	-	-	
9	IPDS	-	-	-	-	-	
10	MMSLVY	-	125.00	16.44	-	108.56	
11	OTHERS	3.22	95.72	22.61	3.60	79.93	
	TOTAL	899.57	1,263.72	1,228.69	199.01	1,133.61	

Form D 4.2**General (Other debits, write offs or any other items)**

Name of Distribution Licensee Jodhpur Vidyut Vitran Nigam Limited
 Licensed Area of Supply Jodhpur
 FY 2014-15 (Rs. Cr)

S.No.	Particulars (specify items)	FY 2014-15	Remarks
		Audited	
1	2	3	4
A	Other Debits		
1	Comp.For Int.Dth.Damage.	0.18	
2	Comp.For Int.Dth.Damage.	1.16	
3	Bad Debts written off dues consumer	0.26	
4	Provision for Bad and Doubtful Debts	13.00	
5	Shortage on Physical Verification of Stock	-	
6	Other Debits (CFL Distribution Expenses)	-	
	Total (A)	14.59	
B	Rebates allowed To Consumers :		
1	Rebate on Tariff on New Industries	16.85	
2	Rebate for supply on specific voltage	6.77	
3	Due to round off of Rupees	0.02	
4	Rebate to PSL for providing Timers	3.06	
5	Rebate to Flat Rate Consumers	-	
6	Rebate allowed by settlement committees	1.99	
7	Lps/Dps written off	0.19	
	Total (B)	28.88	
C	Less: Income related to previous year		
1	Receipts from Consumer relating to prior period	(6.28)	
2	Interest Income from prior period	-	
3	Other Excess Provision in prior period	1.26	
4	Other Income related to prior period	(26.17)	
	Total (C)	(31.19)	
D	Less : Prior period expenses/loss :		
1	Short Prov.for Power purchase in prev.yr.	61.17	
2	Operating Exp.of previous year	-	
3	Employees Cost rel.to prev.yr.	100.36	
4	Int.& other fin.ch.rel.to prev.yr.	2.61	
5	Short Prov.for Income tax in prev.yr	-	
6	Material related exp.relatng to prev.yr.	(0.38)	
7	Admn. & general expenses	4.40	
	Total (D)	168.17	
	Total	242.82	

Note: - This form can be used for any other item not covered under specified forms eg.

1. Other Debits / Credits
2. Prior period Credits / charges

Form D 4.3

Provision for Bad debts

Name of Distribution Licensee

Jodhpur Vidyut Vitran Nigam Limited

Licensed Area of Supply

Jodhpur

FY 2014-15

(Rs. Cr)

S.No.	Particulars (specify items)	Year 2014-15	Remarks
		Audited	
1	2	3	4
1	Opening balance of Provision for Bad Debts	91.04	
2	Provision of Bad debts in financial year	13.00	
3	Less: Actual debts written off	-	
	Closing Balance of Provision for Bad Debts	104.04	
	Normative Amount		
1	Total Receivables		
2	Normative amount of Bad Debts as per Regulation 26		

Note: - This form can be used for any other item not covered under specified forms eg.

1. Other Debits / Credits
2. Prior period Credits / charges

Form D 4.4

Insurance Expenses

Name of Distribution Licensee

Licensed Area of Supply

Year 2014-15

Rs. Crore

Sl.No.	Particulars	Actual	Remarks
1	2	3	4
	Insurance Expenses		
a)	Opening balance of Provision for Insurance Expenses	-	
b)	Add: Provision made/ proposed for the year	-	
c)	Less: Actual Insurance expenses incurred	0.43	
d)	Closing balance of Provision	-	
	Normative as per Regulation 25		
a)	Average Net Fixed Assets	6,385.76	
b)	Normative Insurance Charges @ 0.2% of Avg Net Fixed Assets for the year	12.77	

* **Note:** Licensee to furnish the details of insurance expenses

Form D 5.1

Consumer category wise Existing Tariff

Name of Distribution Licensee
Licensed Area of Supply

Jodhpur Vidvut Vitran Nigam Limited
Jodhpur
FY 2014-15

S.No.	Particulars	Up to 31/01/2015		From 01/02/2015	
		Demand / Fixed charges	Energy Charges	Demand / Fixed charges	Energy Charges
		Rs.	Rs,	Rs.	Rs,
1	2	3	4	3	4
1	Domestic Service	Rs/connection/month	/KWH	Rs/connection/month	/KWH
a)	LT Domestic - BPL (up to 50 units per month)	80.00	2.75	90.00	3.25
b)	LT Domestic - Small Domestic (up to 50 units per month)	80.00	3.00	90.00	3.50
	General Domexstic - I				
	General (upto first 50 units/month)	160.00	3.00	180.00	3.50
	General (51-150 units/month)	160.00	4.65	180.00	5.45
	General Domexstic - II				
	General (upto first 50 units/month)	175.00	3.00	200.00	3.50
	General (51-150 units/month)	175.00	4.65	200.00	5.45
	General (150-300 units/month)	175.00	4.85	200.00	5.70
	General Domexstic - III				
	General (upto first 50 units/month)	210.00	3.00	240.00	3.50
	General (51-150 units/month)	210.00	4.65	240.00	5.45
	General (150-300 units/month)	210.00	4.85	240.00	5.70
	General (300-500 units/month)	210.00	5.15	240.00	6.00
	General Domexstic - IV				
	General (upto first 50 units/month)	225.00	3.00	260.00	3.50
	General (51-150 units/month)	225.00	4.65	260.00	5.45
	General (150-300 units/month)	225.00	4.85	260.00	5.70
	General (300-500 units/month)	225.00	5.15	260.00	6.00
	General (above 500 units/month)	225.00	5.45	260.00	6.40
	HT Domestic	per KVA/month	/KWH	per KVA/month	/KWH
	For contract demand over 50 KVA (All units)	140.00	4.95	170.00	5.50

Form D 5.1

Consumer category wise Existing Tariff

Name of Distribution Licensee
Licensed Area of Supply

Jodhpur Vidvut Vitran Nigam Limited
Jodhpur
FY 2014-15

S.No.	Particulars	Up to 31/01/2015		From 01/02/2015	
		Demand / Fixed charges	Energy Charges	Demand / Fixed charges	Energy Charges
		Rs.	Rs,	Rs.	Rs,
1	2	3	4	3	4
2	Non-Domestic Service				
	<u>NDS upto 5 KW of SCL</u>	/connection/month	/KWH	/connection/ month	/KWH
	<u>NDS Type 1</u>				
	Consumption upto first 100 units per month	175	5.6	210	6.75
	<u>NDS type 2</u>				
	Consumption upto first 100 units per month	175	5.6	210	6.75
	Consumption above 100 units and upto 200 unit per month	175	6	210	7.15
	<u>NDS type 3</u>				
	Consumption upto first 100 units per month	210	5.6	250	6.75
	Consumption above 100 units and upto 200 unit per month	210	6	250	7.15
	Consumption above 200 units and upto 500 unit per month	210	6.25	250	7.45
	<u>NDS type 4</u>				
	Consumption upto first 100 units per month	250	5.6	300	6.75
	Consumption above 100 units and upto 200 unit per month	250	6	300	7.15
	Consumption above 200 units and upto 500 unit per month	250	6.25	300	7.45
	Consumption above 500 unit per month	250	6.6	300	7.85
	<u>NDS above 5 KW of SCL</u>	per KW of SCL /Month	/KWH	per KW of SCL /Month	/KWH
	Consumption upto first 100 units per month	70.00	5.6	85.00	6.75
	Consumption above 100 units and upto 200 unit per month	70.00	6	85.00	7.15
	Consumption above 200 units and upto 500 unit per month	70.00	6.25	85.00	7.45
	Consumption above 500 unit per month	80.00	6.6	95.00	7.85
	<u>HT-Non- Domestic (HT-2)</u>	per KVA/month	Rs. /KWH	per KVA/month	Rs. /KWH
	For contract demand over 50 KVA (All units)	140.00	6.25	170.00	7.45
3	Public Street Light		Rs./KWH		

Form D 5.1

Consumer category wise Existing Tariff

Name of Distribution Licensee
Licensed Area of Supply

Jodhpur Vidvut Vitran Nigam Limited
Jodhpur
FY 2014-15

S.No.	Particulars	Up to 31/01/2015		From 01/02/2015	
		Demand / Fixed charges	Energy Charges	Demand / Fixed charges	Energy Charges
		Rs.	Rs,	Rs.	Rs,
1	2	3	4	3	4
	Population<1 Lakh	Rs 65 per lamppoint/month subject to a maximum of Rs. 650/service connection/month	4.90	Rs 75 per lamppoint/month subject to a maximum of Rs. 750/service connection/month	5.85
	Population>1 Lakh	Rs 80 per lamppoint/month subject to a maximum of Rs. 1600/service connection/month	5.30	Rs 95 per lamppoint/month subject to a maximum of Rs. 1900/service connection/month	6.30

Form D 5.1

Consumer category wise Existing Tariff

Name of Distribution Licensee
Licensed Area of Supply

Jodhpur Vidvut Vitran Nigam Limited
Jodhpur
FY 2014-15

S.No.	Particulars	Up to 31/01/2015		From 01/02/2015	
		Demand / Fixed charges	Energy Charges	Demand / Fixed charges	Energy Charges
		Rs.	Rs,	Rs.	Rs,
1	2	3	4	3	4
4	Agriculture Metered				
		Rs./ HP/ Month of SCL	/KWH	Rs./ HP/ Month of SCL	/KWH
	General (getting supply in block hours)	15.00	3.93	15.00	4.50
	All others not covered under items (i) and getting supply more than block hours	30.00	4.95	30.00	5.70
5	Agriculture Flat / Unmetered				
		Rs.15/ HP/ month of SCL Maximum Rs 250/ month/consumer (Subsidy above Rs 15/Connection / Month)	Per/HP/Month	Rs./ HP/ month of SCL	Per/HP/Month
	General (getting supply in block hours)	15.00	500.00	15.00	600.00
		Rs.30/ HP/ month of SCL Maximum Rs 500/ month/consumer (Subsidy above Rs 20 / Connection / Month)	Per/HP/Month	Rs./ HP/ month of SCL	Per/HP/Month
	All others not covered under items (i) and getting supply more than block hours	30.00	600.00	30.00	720.00
6	Small Industries	per HP/month	/KWH	per HP/month	/KWH
	Upto 500 units	50.00	4.50	60.00	5.35
	Above 500 units	50.00	4.85	60.00	5.75
7	Medium Industries				
		per HP/month of SCL	/KWH	per HP/month of SCL	/KWH
	Medium Industrial Service (LT-6)	60.00	5.25	70.00	6.25
		/KVA of billing demand per month	/KWH	/KVA of billing demand per month	/KWH
	Medium Industrial Service (HT-3)	125.00	5.25	150.00	6.25
8	Bulk supply for Mixed Load				
		per HP/month of SCL	/KWH	per HP/month of SCL	/KWH
	Schedule ML/LT-7	60.00	5.25	70.00	6.25

Form D 5.1

Consumer category wise Existing Tariff

Name of Distribution Licensee
Licensed Area of Supply

Jodhpur Vidvut Vitran Nigam Limited
Jodhpur
FY 2014-15

S.No.	Particulars	Up to 31/01/2015		From 01/02/2015	
		Demand / Fixed charges	Energy Charges	Demand / Fixed charges	Energy Charges
		Rs.	Rs,	Rs.	Rs,
1	2	3	4	3	4
		/KVA of billing demand per month	/KWH	/KVA of billing demand per month	/KWH
	Schedule ML/HT-4	125.00	5.25	150.00	6.25
9	Large Industries				
		/KVA of billing demand per month	/KWH	/KVA of billing demand per month	/KWH
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 KVA	140.00	5.50	170.00	6.50
10	Electric Traction				
		/KVA of billing demand per month	/KWH	/KVA of billing demand per month	/KWH
		140.00	5.50	170.00	6.50

Form D 5.1

Consumer category wise Existing Tariff

Name of Distribution Licensee
Licensed Area of Supply

Jodhpur Vidvut Vitran Nigam Limited
Jodhpur
FY 2014-15

S.No.	Particulars	Up to 31/01/2015		From 01/02/2015	
		Demand / Fixed charges	Energy Charges	Demand / Fixed charges	Energy Charges
		Rs.	Rs,	Rs.	Rs,
1	2	3	4	3	4

Other Applicable Charges

S.No	Particulars	Unit	Charges
1	Fuel Adjustment Charges		
	Otr 1	Rs./kWh	0.17
	Otr 2	Rs./kWh	0.19
	Otr 3	Rs./kWh	0.23
	Otr 4	Rs./kWh	0.06
2	Capacity/Power Factor Charges	%	1% for every increase of 0.01 over 0.95
3	Rebate	voltage weight	3%
4	LPS	per month	2%
5	Minimum Billing		

Form D 6.1

Improvement in performance

Name of Distribution Licensee Jodhpur Vidyut Vitran Nigam Limited
 Licensed Area of Supply Jodhpur
 FY 2014-15

S.No.	Particulars	Ref	FY 2014-15		Difference	Remarks
			Approved	Audited		
1	2	3	4	5	6 = 5-4	7
1	Distribution Losses, (%)		15.13%	24.29%	9.16%	
2	Collection Efficiency, (%)			98.72%		
3	Distribution losses for (%)					
(a)	Urban areas with population exceeding 1 lakh			NA		
(b)	Industrial areas of load exceeding 5MVA#			NA		
(c)	Rural areas					
4 (a)	Percentage of consumers billed			100%		
4 (b)	Revenue realisation , (Rs Cr)			7,882.42		
5	Stopped Meters %					
6 (a)	Defective meters/metering arrangement%			15.31%		
6 (b)	Replacement of Defective meters, %			50.16%		
7	Un-metered consumers (%)					
(a)	Agricultural			2.00%		
(b)	Others			-		
8	SAIFI			24.92		
9	SAIDI			252.19		
10 (a)	Transformer failure rate (%)					
10 (b)	Distribution transformers (%)			8.29%		
10 (c)	Power transformers (%)			7.38%		

Form D 6.2

Appropriation of Distribution loss

Name of Distribution Licensee

Jodhpur Vidyut Vitran Nigam Limited

Licensed Area of Supply

Jodhpur

Year

FY 2014-15

S.No.	Particulars	Year 2014-15			Year 2014-15		
		Approved			(Actual/Audited)		
		Energy Sales	Distribution Loss		Energy Sales	Distribution Loss	
		MU	Percent	MU	MU	Percent	MU
1	2	3	4	5	6	7	8
	Voltage-wise Apportionment of Distribution losses						
3	33 kV	N/A					
4	11 kV						
5	LT						
	Overall Distribution Loss	16776.57	15.13%	2990.80	15844.61	24.29%	5082.42

True up Form D 7.1

Distribution Losses

Name of Distribution Licensee
Licensed Area of Supply

Jodhpur Vidyut Vitran Nigam Limited
Jodhpur

Year 2014-15

S. No.	Voltage Level	No of Feeders *	Feeders metered *	Energy Input (MU)	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Losses (% of Energy Input)
1	2	3	4	5	6	7	8	9	10	11	12
Jodhour CC	11 kV	296.00	296.00	1,572.74	1,422.73	150.01	9.54%	NA	NA	NA	NA
Jodhpur DC	11 kV	1,921.00	1,341.00	4,820.16	3,033.87	1,786.29	37.06%	NA	NA	NA	NA
Pali	11 kV	643.00	491.00	1,096.07	975.56	120.51	10.99%	NA	NA	NA	NA
Sirohi	11 kV	321.00	298.00	737.19	627.10	110.09	14.93%	NA	NA	NA	NA
Jalore	11 kV	982.00	899.00	1,957.35	1,545.99	411.36	21.02%	NA	NA	NA	NA
Barmer	11 kV	933.00	645.00	1,528.11	1,323.21	204.91	13.41%	NA	NA	NA	NA
Jaisalmer	11 kV	338.00	202.00	844.91	632.67	212.24	25.12%	NA	NA	NA	NA
Bikaner CC	11 kV	142.00	142.00	608.18	523.45	84.73	13.93%	NA	NA	NA	NA
Bikaner DC	11 kV	1,189.00	755.00	3,613.27	2,533.09	1,080.18	29.89%	NA	NA	NA	NA
Hanumangarh	11 kV	481.00	481.00	1,037.60	924.29	113.31	10.92%	NA	NA	NA	NA
Sri Ganganagar	11 kV	483.00	438.00	1,137.35	962.50	174.85	15.37%	NA	NA	NA	NA
Churu	11 kV	698.00	520.00	1,974.10	1,340.17	633.93	32.11%	NA	NA	NA	NA
Jodhpur Discom		8,427.00	6,508.00	20,927.03	15,844.61	5,082.42	24.29%	NA	NA	NA	NA

* Note- Only the number of feeders and the number of feeders metered shown are at 11 kV

True up Form D 7.2

Collection Efficiency

Name of Distribution Licensee	Jodhpur Vidyut Vitran Nigam Limited
Licensed Area of Supply	Jodhpur
Year	2014-15

(Rs. Crore)

S. No.	Particulars	(Actuals/Audited)	Remarks
1	2	3	4
	Category		
	Domestic	97.46%	
	Non Domestic	99.83%	
	Street Light	109.92%	
	Agriculture (Metred)	98.92%	
	Agriculture (Flat)	98.93%	
	Small Industry	95.84%	
	Medium Industry	100.34%	
	Large Industry	100.34%	
	PWW Small	78.60%	
	PWW Medium	90.41%	
	PWW Large	100.08%	
	Bulk Supply	102.98%	
	Total	98.72%	

Note: 1. Collection Efficiency should be calculated after taking into account provision for bad debts (as per Tariff Policy para 8.2.1(IV))

Note: 2. Consumer categories in forms are indicative only. Discom should indicate actual consumer categories as per tariff