

## Annexure-I

FY 2017-18		
Figures shown in audited accounts		
Particulars	Units in MU	Amount (Rs. Crore)
Purchase of energy	24,826.54	10,828.35
Less : Sale of energy through power exchange	301.11	103.51
<b>Net availability before transmission loss</b>	<b>24,525.43</b>	<b>10,724.84</b>
Power Purchase Reconciliation		
Particulars	Power Purchase (MU)	Cost (Rs. Crore)
<b>Total power purchase and cost as furnished by Discom (A)</b>	<b>24,826.54</b>	<b>10,828.35</b>
<b>Less: Transmission Charges</b>		
PGCIL	--	480.33
PUTL	--	0.12
MARU	--	12.28
RVPNL	--	769.19
SLDC	--	9.96
ARAVALI	--	7.86
NRLDC POSCO	--	0.65
<b>Transmission Charges (B)</b>	<b>--</b>	<b>1,280.40</b>
<b>Less: the following</b>		
Short Term Purchase	191.38	83.18
RE Power	2,897.92	1,363.53
NVVN Solar	146.16	155.84
NSM Solar	242.22	109.27
Inter Discom	300.19	83.00
UI	73.83	46.93
RVUN Hydel Stations below 25 MW	3.55	2.55
Service Charge to RUVNL	-	3.04
Banking	(33.32)	(7.86)
Excess Power Purchase	(7.61)	(3.33)
<b>Total (C)</b>	<b>3,814.32</b>	<b>1,836.14</b>
<b>Power purchase considered for Pooled cost = (A)-(B)-(C)</b>	<b>21,012.22</b>	<b>7,711.81</b>
Power purchase (MU)	Total cost (Rs. Crore)	Weighted average price (Rs./kwh)
21,012.22	7,711.81	3.6702

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