

ARR and Tariff Formats
Distribution
INDEX

S.No.	Form No.	Particulars
1	2	3
1	Form D 1.1	Summary of Aggregate Revenue Requirement
2	Form D 2.1	Revenue from Sale of Power
3	Form D 2.2	Income from Wheeling Charges
4	Form D 2.3	Information related to trading activity
5	Form D 2.4	Non-tariff Income
6	Form D 2.5	Subsidy provided by the State Govt under Section 65 of EA 2003
7	Form D 2.6	Revenue Subsidy and Grant
8	Form D 2.7	Consumer Contribution, Capital Subsidy and Grant
9	Form D 3.1	Power Purchase Expenses
10	Form D 3.2	Operations and Maintenance Expenses
11	Form D 3.3	Working Capital Requirement
12	Form D 3.4	Transmission Charges
13	Form D 3.5	Load Despatch Charges
14	Form D 3.6	Fixed assets & provisions for depreciation
15	Form D 3.7	Loan Repayment and Interest Liability
16	Form D 3.8	Return on Equity
17	Form D 3.9	Tax on R.O.E.
18	Form D 4.1	Project-wise / Scheme-wise Capital Expenditure
19	Form D 4.2	Consolidated report on additions to Fixed Assets during the year
20	Form D 4.3	General (Other debits, write offs or any other items)
21	Form D 5.1	Consumer category wise Existing Tariff
22	Form D 5.2	Consumer category wise Proposed Tariff
23	Form D 5.3	Revenue from Existing Tariff
24	Form D 5.4	Revenue from Proposed Tariff
25	Form D 6.1	Voltage wise Cost of Supply
26	Form D 6.2	Improvement in performance
27	Form D 6.3	Appropriation of Distribution loss
28	Form D 7.1	Customer Sales Forecast
29	Form D 7.2	Distribution Losses
30	Form D 7.3	Collection Efficiency
31	Form D 8	Deviation Analysis
32	Form D 9	Insurance Expenses

Form D 1.1

Summary of Aggregate Revenue Requirement

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

(Rs Cr)

S.No.	Particulars	Reference form no.	FY 2015-16	FY 2016-17	FY 2017-18	Remarks
1	2	3	Audited	Anticipated	Anticipated	
1	Power Purchase Expenses	3.1	8,340.19	8,552.86	9,666.35	
2	Operation & Maintenance Expenses	3.2				
2.1	Employee Expenses	3.2	512.48	766.35	917.88	
2.2	Administration & General Expenses	3.2	76.10	74.28	78.63	
2.3	Repair & Maintenance Expenses	3.2	91.11	148.56	157.25	
2.4	Terminal Benefits	3.2	352.62	298.29	298.29	
	Less: capitalization	3.2	172.43	145.64	171.86	
	Net O&M Expenses	3.2	859.89	1,141.85	1,280.19	
3	Transmission Charges	3.4	1,115.45	1,171.61	1,324.38	
4	NLDC/RLDC/SLDC Charges	3.5	6.34	6.87	7.85	
5	Depreciation	3.6	466.71	521.84	614.05	
6	Interest and finance charges on long term loans	3.7	930.47	2,579.57	2,657.33	
7	Interest on Working Capital	3.3	2,171.93	153.11	169.42	
8	Any other item (Prior period expenses , Other Debits & Rebates to consumers)	4.3	66.10	-	-	
9	Amortisation of Regulatory assets					
10	Bad debts/Provisioning for Bad debts, if any					
11	Adjustment for profit/loss on account of controllable/uncontrollable factors					
12	Insurance Expenses	9	0.44	16.71	19.65	
13	Consumer Education					
14	Total Revenue Expenditure		13,957.52	14,144.41	15,739.22	
15	Return on Equity	3.8				
16	Tax on ROE	3.9				
17	Aggregate Revenue Requirement		13,957.52	14,144.41	15,739.22	

18	Less: Non Tariff Income/other tariff income	2.4	540.05	385.63	405.92
19	Less: Income from wheeling charges	2.2	3.39	3.39	3.39
20	Less: Receipt on account of Cross Subsidy Surcharge	2.2	6.65	29.27	72.72
21	Less: Receipt on account of additional surcharge on charge of wheeling	2.2		35.73	38.98
22	Aggregate Revenue Requirement from Retail Tariff		13,407.43	13,690.40	15,218.21
23	Revenue from Sale of Power at existing Tariff	2.1	9,628.35	10,585.51	12,578.18
24	Income from Trading	2.3	33.50	15.13	115.97
25	Subsidy from Appropriate Govt.	2.6	471.71	375.29	421.94
26	Gap for the year		3,273.87	2,714.48	2,102.12

Form D 2.1

Revenue from Sale of Power

Name of Distribution Licensee

JdVVNL

Licensed Area of Supply

Jodhpur

Year FY 2015-16

S.No.	Particulars	Number of consumers #	Number of consumers billed	Connected Load of consumers	Unit Sold (MU)	% of total Unit sold	Demand/fixd charges@	Energy Charges @	Fuel Adjustment charges@	Total	Average rate/kwh
				KW	MU					8+9+10	paisa/kwh
1	2	3	4	5	6	7	8	9	10	11	12
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)										
1	Domestic										
	LT-Domestic (LT-1)	2683797	2683797	2825027	2973	17.94%	437.05	1381.55	9.26	1827.86	6.15
	HT-Domestic (HT-1)	172	172	18966	29	0.17%	1.96	16.41	0.05	18.42	6.38
2	Non-Domestic										
	Non-Domestic (LT-2)	257548	257548	756164	801	4.83%	103.09	571.71	2.31	677.11	8.45
	HT-Non- Domestic (HT-2)	1028	1028	136176	185	1.11%	24.08	132.56	0.27	156.91	8.49
3	Public Street Light (LT-3)	4153	4153	144571	137	0.82%	5.50	115.81	0.17	121.49	8.89
4	Agriculture (Metered) (LT-4)	263528	263528	4337776	7964	48.05%	111.84	3859.43	28.16	3999.43	5.02
5	Agriculture (Flat) (LT-4)	37034	37034	657059	1310	7.90%	15.53	637.25	3.23	656.00	5.01
6	Small Industry (LT-5)	30835	30835	281010	234	1.41%	27.11	125.97	0.73	153.81	6.58
7	Medium Industry (LT-6 & HT-3)										
	Medium Industrial Service (LT-6)	5553	5553	234395	276	1.67%	29.11	169.32	0.75	199.17	7.21
	Medium Industrial Service (HT-3)	2524	2524	224608	336	2.03%	31.28	206.55	0.79	238.62	7.11
8	Large Industry (HT-5)										
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)	1586	1586	931656	1183	7.14%	110.07	771.78	1.60	883.44	7.47
9	Public Water Works (S)	12009	12009	119746	259	1.56%	12.47	141.23	0.81	154.50	5.97
10	Public Water Works (M)										
	Without MDI or with MD up to 50 KVA	780	780	24625	62	0.37%	3.21	36.18	0.17	39.56	6.37
	With MD exceeding 50 KVA	207	207	14628	44	0.26%	2.55	25.60	0.11	28.26	6.47
11	Public Water Works (L)	181	181	148305	432	2.60%	22.28	286.52	0.68	309.48	7.17

Form D 2.1

Revenue from Sale of Power

Name of Distribution Licensee

Licensed Area of Supply

Previous Year (n-1)

Year FY 2015-16

S.No.	Particulars	Excess Load excess demand charges@	Adjustment of past billing	Power factor surcharge/incentive	voltage rebate *	load factor penalty/incentive	Other charges if any@	Theft & Malpractice	Sub-total	Other Rentals	Misc. recoveries@
									(13) to (19)		
1	2	13	14	15	16	17	18	19	20	21	22
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)										
1	Domestic										
	LT-Domestic (LT-1)	0.00	-45.92	0.12			0.00	23.65	-22.15	0.16	4.59
	HT-Domestic (HT-1)	0.03	-1.34	0.05			0.00	-0.03	-1.29	0.09	1.63
2	Non-Domestic										
	Non-Domestic (LT-2)		-17.57	2.18			-0.01	10.67	-4.73	0.65	0.97
	HT-Non- Domestic (HT-2)	1.09	2.42	-0.86			-0.05	0.12	2.72	0.75	0.34
3	Public Street Light (LT-3)	0.00	-28.19	0.27			0.00	0.12	-27.80	0.01	0.01
4	Agriculture (Metered) (LT-4)	0.00	-15.70	41.54			0.00	8.31	34.16	15.64	4.91
5	Agriculture (Flat) (LT-4)	0.00	0.32	12.07			0.00	1.62	14.01	0.04	0.41
6	Small Industry (LT-5)	0.07	-7.63	0.11			0.00	2.50	-4.95	0.41	0.27
7	Medium Industry (LT-6 & HT-3)										
	Medium Industrial Service (LT-6)		-8.08	5.01			-0.22	2.41	-0.89	1.49	0.32
	Medium Industrial Service (HT-3)	20.29	-3.24	2.70			-0.13	0.50	20.12	1.81	0.45
8	Large Industry (HT-5)										
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)	0.56	-6.00	-12.66			-0.09	0.38	-17.82	3.61	7.31
9	Public Water Works (S)	0.00	-19.32	0.07			0.00	1.24	-18.00	0.43	0.61
10	Public Water Works (M)										
	Without MDI or with MD up to 50 KVA		-2.23	0.42			-0.02	0.22	-1.62	0.12	0.33
	With MD exceeding 50 KVA	1.19	-2.48	-0.03			-0.06	0.12	-1.25	0.15	0.14
11	Public Water Works (L)	0.09	0.79	-0.18			-0.30	0.13	0.52	0.33	2.17

Form D 2.1

Revenue from Sale of Power

Name of Distribution Licensee

Licensed Area of Supply

(Rs Cr)

Year FY 2015-16

S.No.	Particulars	Sub-total	Avg. realisation per KWh (Excluding ED & Govt.levies@)	Remarks
		(11)+(20)+(21)+(22)		
1	2	23	24	25
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)			
1	Domestic			
	LT-Domestic (LT-1)	1810.46	6.09	
	HT-Domestic (HT-1)	18.85	6.53	
2	Non-Domestic			
	Non-Domestic (LT-2)	674.00	8.41	
	HT-Non- Domestic (HT-2)	160.72	8.70	
3	Public Street Light (LT-3)	93.71	6.86	
4	Agriculture (Metered) (LT-4)	4054.14	5.09	
5	Agriculture (Flat) (LT-4)	670.46	5.12	
6	Small Industry (LT-5)	149.53	6.39	
7	Medium Industry (LT-6 & HT-3)			
	Medium Industrial Service (LT-6)	200.09	7.24	
	Medium Industrial Service (HT-3)	261.00	7.78	
8	Large Industry (HT-5)			
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)	876.54	7.41	
9	Public Water Works (S)	137.54	5.32	
10	Public Water Works (M)			
	Without MDI or with MD up to 50 KVA	38.39	6.18	
	With MD exceeding 50 KVA	27.30	6.25	
11	Public Water Works (L)	312.49	7.24	

12	Mixed Load										
	Up to 50 kVA (LT-7)	11029	11029	26907	40	0.24%	3.52	29.39	0.13	33.04	8.19
	Above 50 kVA (HT-4)	278	278	107354	311	1.88%	16.49	181.29	0.26	198.03	6.37
13	Electric Traction	0	0	0	0	0.00%	0.00	0.00	0.00	0.00	
14	Total	3312242	3312242	10988973	16574	100%	957.15	8688.54	49.46	9695.14	5.85

Revenue from sale of power (Rs Cr)	9,716.29
Less: 50% Revenue from theft and malpractice (Rs Cr)	26.00
Less: Revenue from Meter/transformer rent (Rs Cr)	26.01
Less: Revenue from wheeling and cross subsidy surcharge (Rs Cr)	10.04
Less: Revenue from misc charges (Rs Cr)	25.89
Net evenue from sale of electricity (Rs Cr)	9,628.35

* Note- Rebate allowed to consumers shown in Other debits

Note:-

*To be furnished separately for each year commencing from (n-1)th year to (n+1)th year.

1. Information at Column 3,4 & 5 will be for the end of the year.
2. #Attach "tariff for supply of Electricity" & indicate assumption if any in working out average tariff.
3. Inapplicable items may be ommitted.
4. Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & mal practices, which can not be indicated categorywise may be shown against Item 13.
5. @ to be indicated where applicable.
6. consumer categories in forms are indicative only. Discom should indicate actual consumer categories as per tariff (as per existing tariff for previous & current year and as per proposed tariff for ensuring years).

12	Mixed Load										
	Up to 50 kVA (LT-7)		0.97	-0.06			0.00	0.04	0.96	0.04	0.15
	Above 50 kVA (HT-4)	2.25	-1.81	-3.02			-0.18	0.01	-2.75	0.28	1.30
13	Electric Traction	0.00	0.00	0.00			0.00	0.00		0.00	0.00
14	Total	25.58	-155.00	47.74			-1.08	52.01	-30.76	26.01	25.89

Revenue from sale of power (Rs Cr)
Less: 50% Revenue from theft and malpractice (Rs Cr)
Less: Revenue from Meter/transformer rent (Rs Cr)
Less: Revenue from wheeling and cross subsidy surcharge (Rs Cr)
Less: Revenue from misc charges (Rs Cr)
Net revenue from sale of electricity (Rs Cr)

* Note- Rebate allowed to consumers shown in Other debits

Note:-

*To be furnished separately for each year commencing from (n-1)th year to (n+1)th year.

1. Information at Column 3,4 & 5 will be for the end of the year.
2. #Attach "tariff for supply of Electricity" & indicate assumption if any in working out ave
3. Inapplicable items may be ommitted.
4. Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & mal pract
5. @ to be indicated where applicable.
6. consumer categories in forms are indicative only. Discom should indicate actual consum

12	Mixed Load		
	Up to 50 kVA (LT-7)	34.20	8.48
	Above 50 kVA (HT-4)	196.87	6.33
13	Electric Traction	0.00	
14	Total	9,716.29	5.86

Revenue from sale of power (Rs Cr)
Less: 50% Revenue from theft and malpractice (Rs Cr)
Less: Revenue from Meter/transformer rent (Rs Cr)
Less: Revenue from wheeling and cross subsidy surcharge (Rs Cr)
Less: Revenue from misc charges (Rs Cr)
Net revenue from sale of electricity (Rs Cr)

* Note- Rebate allowed to consumers shown in Other debits

Note:-

*To be furnished separately for each year commencing from (n-1)th year to (n+1)th year.

1. Information at Column 3,4 & 5 will be for the end of the year.
2. #Attach "tariff for supply of Electricity" & indicate assumption if any in working out ave
3. Inapplicable items may be ommitted.
4. Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & mal pract
5. @ to be indicated where applicable.
6. consumer categories in forms are indicative only. Discom should indicate actual consum

Form D 2.1

Revenue from Sale of Power

Name of Distribution Licensee
Licensed Area of SupplyJdVVNL
Jodhpur

Year FY 2016-17

S.No.	Particulars	Number of consumers #	Number of consumers billed	Connected Load	Unit Sold	% of total Unit sold	Demand/fixd charges@	Energy Charges @	Fuel Adjustment charges@	Total	Average rate/kwh
				KW	MU		Rs. Lakhs	Rs. Lakhs	8+9+10		Rs./kwh
1	2	3	4	5	6	7	8	9	10	11	12
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)										
1	Domestic										
	<i>LT-Domestic (LT-1)</i>										
	BPL (upto 50 units/month)	614798	614798	272809	295	1.64%	6593.78	10021.20		16614.98	5.63
	Small Domestic (Consumption up to 50 units/month)	1001242	1001242	444289	481	2.67%	10738.45	17802.08		28540.52	5.94
	General (upto first 50 units/month)	649929	649929	288398	312	1.73%	13941.14	11555.73		25496.88	8.17
	General (51-150 units/month)	772888	772888	471570	510	2.83%	16578.66	19880.62		36459.28	7.15
	General (150-300 units/month)	105394	105394	187069	202	1.12%	2496.63	10487.22		12983.84	6.42
	General (300-500 units/month)	140525	140525	483261	523	2.90%	4003.78	29484.28		33488.06	6.41
	General (above 500 units/month)	228353	228353	1098009	1188	6.60%	7017.26	68806.32		75823.58	6.38
	<i>HT-Domestic (HT-1)</i>										
	For contract demand over 50 KVA (All units)	225	225	21788	34	0.19%	444.22	2013.27		2457.49	7.18
2	Non-Domestic										
	<i>Non-Domestic (LT-2)</i>										
	NDS upto 5 KW of SCL										
	Consumption upto first 100 units per month	211862	211862	105931	178	0.99%	5635.53	12843.07		18478.59	10.38
	Consumption above 100 units and upto 200 unit per month	36637	36637	43965	53	0.29%	974.55	3845.09		4819.64	9.14
	Consumption above 200 unit per month and upto 500 units per month	19681	19681	76755	59	0.33%	624.86	2717.41		3342.27	5.66
	Consumption above 500 unit per month	5883	5883	26827	44	0.25%	224.14	3509.72		3733.87	8.39
	NDS above 5 KW of SCL										
	Consumption upto first 100 units per month	19712	19712	98657	24	0.13%	214.86	1707.03		1921.89	8.13
	Consumption above 100 units and upto 200 unit per month	13722	13722	70120	30	0.16%	149.57	2195.55		2345.12	7.91
	Consumption above 200 unit per month and upto 500 units per month	27315	27315	140947	134	0.75%	297.74	10361.22		10658.95	7.93
	Consumption above 500 unit per month	56706	56706	281723	359	1.99%	686.15	27978.32		28664.47	7.98
	<i>HT-Non- Domestic (HT-2)</i>										
	For contract demand over 50 KVA (All units)	281	281	152161	203	1.13%	3902.48	16227.59		20130.06	9.89
3	Public Street Light (LT-3)										
	Population <1 Lakh	4154	4154	110282	103	0.57%	40.30	6471.15		6511.45	6.30
	Population = >1 Lakh	1509	1509	40072	38	0.21%	18.26	2531.36		2549.63	6.79
4	Agriculture (Metered) (LT-4)										
	(i) General (getting supply in block hours)	290223	290223	5025121	8902	49.46%	8706.70	413557.50		422264.20	4.74
	(ii)All others not covered under items (i) and getting supply more than block hours	3305	3305	57219	101	0.56%	198.28	5984.50		6182.78	6.10
5	Agriculture (Flat) (LT-4)										
	(i)General (getting supply in block hours)	16957	16957	300846	929	5.16%	508.70	30024.10		30532.80	3.29
	(ii)All others not covered under items (i) above and getting more than block hour supply	77	77	1372	4	0.02%	4.64	164.70		169.34	4.00
6	Small Industry (LT-5)										
	Up to 5 kW - upto 500	30362	30362	158499	182	1.01%	1604.12	10436.78		12040.90	6.61

Form D 2.1

Revenue from Sale of Power

Name of Distribution Licensee

Licensed Area of Supply

Previous Year (n-1)

Year FY 2016-17

S.No.	Particulars	Excess Load excess demand charges@	Adjustment of past billing	Power factor surcharge/incentive	voltage rebate	load factor penalty/incentive	Other charges if any@	Theft & Malpractice	Sub-total	Other Rentals	Misc. recoveries@
									(13) to (19)		
1	2	13	14	15	16	17	18	19	20	21	22
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)										
1	Domestic										
	<i>LT-Domestic (LT-1)</i>										
	BPL (upto 50 units/month)										
	Small Domestic (Consumption up to 50 units/month)										
	General (upto first 50 units/month)										
	General (51-150 units/month)										
	General (150-300 units/month)										
	General (300-500 units/month)										
	General (above 500 units/month)										
	<i>HT-Domestic (HT-1)</i>										
	For contract demand over 50 KVA (All units)										
2	Non-Domestic										
	<i>Non-Domestic (LT-2)</i>										
	NDS upto 5 KW of SCL										
	Consumption upto first 100 units per month										
	Consumption above 100 units and upto 200 unit per month										
	Consumption above 200 unit per month and upto 500 units per month										
	Consumption above 500 unit per month										
	NDS above 5 KW of SCL										
	Consumption upto first 100 units per month										
	Consumption above 100 units and upto 200 unit per month										
	Consumption above 200 unit per month and upto 500 units per month										
	Consumption above 500 unit per month										
	<i>HT-Non- Domestic (HT-2)</i>										
	For contract demand over 50 KVA (All units)										
3	Public Street Light (LT-3)										
	Population <1 Lakh										
	Population = >1 Lakh										
4	Agriculture (Metered) (LT-4)										
	(i) General (getting supply in block hours)										
	(ii) All others not covered under items (i) and getting supply more than block hours										
5	Agriculture (Flat) (LT-4)										
	(i) General (getting supply in block hours)										
	(ii) All others not covered under items (i) above and getting more than block hour supply										
6	Small Industry (LT-5)										
	Up to 5 kW - upto 500										

Form D 2.1

Revenue from Sale of Power

Name of Distribution Licensee

Licensed Area of Supply

(Rs Cr)

Year FY 2016-17

S.No.	Particulars	Sub-total	Avg. realisation per KWh (Excluding ED & Govt.levies@)	Remarks
		(11)+(20)+(21)+(22)		
1	2	23	24	25
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)			
1	Domestic			
	<i>LT-Domestic (LT-1)</i>			
	BPL (upto 50 units/month)			
	Small Domestic (Consumption up to 50 units/month)			
	General (upto first 50 units/month)			
	General (51-150 units/month)			
	General (150-300 units/month)			
	General (300-500 units/month)			
	General (above 500 units/month)			
	<i>HT-Domestic (HT-1)</i>			
	For contract demand over 50 KVA (All units)			
2	Non-Domestic			
	<i>Non-Domestic (LT-2)</i>			
	NDS upto 5 KW of SCL			
	Consumption upto first 100 units per month			
	Consumption above 100 units and upto 200 unit per month			
	Consumption above 200 unit per month and upto 500 units per month			
	Consumption above 500 unit per month			
	NDS above 5 KW of SCL			
	Consumption upto first 100 units per month			
	Consumption above 100 units and upto 200 unit per month			
	Consumption above 200 unit per month and upto 500 units per month			
	Consumption above 500 unit per month			
	<i>HT-Non- Domestic (HT-2)</i>			
	For contract demand over 50 KVA (All units)			
3	Public Street Light (LT-3)			
	Population <1 Lakh			
	Population = >1 Lakh			
4	Agriculture (Metered) (LT-4)			
	(i) General (getting supply in block hours)			
	(ii) All others not covered under items (i) and getting supply more than block hours			
5	Agriculture (Flat) (LT-4)			
	(i) General (getting supply in block hours)			
	(ii) All others not covered under items (i) above and getting more than block hour supply			
6	Small Industry (LT-5)			
	Up to 5 kW - upto 500			

	Above 5 kW But not exceeding 18.65 kW (25HP) - above 500	25279	25279	131968	60	0.34%	1335.60	3721.18	5056.79	8.37
7	Medium Industry (LT-6 & HT-3)									
	Medium Industrial Service (LT-6)	10116	10116	360507	463	2.57%	4228.47	30944.22	35172.69	7.60
	Medium Industrial Service (HT-3)	3630	3630	129348	166	0.92%	3303.05	11102.59	14405.64	8.68
8	Bulk Supply for Mixed Load (LT-7 & HT-4)									
	Schedule ML/LT-7	13930	13930	131142	383	2.13%	1538.20	25604.02	27142.21	7.09
	Schedule ML/HT-4	0	0	0	0	0.00%	0.00	0.00	0.00	#DIV/0!
9	Large Industry (HT-5)									
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)	1771	1771	1041559	1183	6.57%	26284.05	82393.92	108677.97	9.19
10	Public Water Works (S)									
	Upto 5 kW	17259	17259	125082	264	1.47%	1265.91	15137.27	16403.18	6.21
	Above 5 kW	59	59	429	1	0.01%	4.34	55.79	60.13	6.64
11	Public Water Works (M)									
	Without MDI or with MD up to 50 KVA	1258	1258	30602	82	0.46%	358.94	5504.46	5863.40	7.12
	With MD exceeding 50 KVA	391	391	9502	26	0.14%	242.64	1709.08	1951.72	7.64
12	Public Water Works (L)									
	CD up to 5000 KVA	192	192	155720	483	2.69%	3929.65	33676.58	37606.23	7.78
	CD exceeding 5000 KVA									
13	Traction	0	0	0	0	0.00%	0.00	0.00	0.00	#DIV/0!
14	Total	4325625	4325625	12073549	18000	100%	128095.64	930454.92	1058550.56	5.88

Revenue from sale of power (Rs Cr)	-
Less: 50% Revenue from theft and malpractice (Rs Cr)	-
Less: Revenue from Meter/transformer rent (Rs Cr)	-
Less: Revenue from wheeling and cross subsidy surcharge (Rs Cr)	-
Less: Revenue from misc charges (Rs Cr)	-
Net revenue from sale of electricity (Rs Cr)	-

Note:-

*To be furnished separately for each year commencing from (n-1)th year to (n+1)th year.

- Information at Column 3,4 & 5 will be for the end of the year.
- #Attach "tariff for supply of Electricity" & indicate assumption if any in working out average tariff.
- Inapplicable items may be omitted.
- Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & mal practices, which can not be indicated categorywise may be shown against Item 13.
- @ to be indicated where applicable.
- consumer categories in forms are indicative only. Discom should indicate actual consumer categories as per tariff (as per existing tariff for previous & current year and as per proposed tariff for ensuring years).

	Above 5 kW But not exceeding 18.65 kW (25HP) - above 500			
7	Medium Industry (LT-6 & HT-3)			
	Medium Industrial Service (LT-6)			
	Medium Industrial Service (HT-3)			
8	Bulk Supply for Mixed Load (LT-7 & HT-4)			
	Schedule ML/LT-7			
	Schedule ML/HT-4			
9	Large Industry (HT-5)			
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)			
10	Public Water Works (S)			
	Upto 5 kW			
	Above 5 kW			
11	Public Water Works (M)			
	Without MDI or with MD up to 50 KVA			
	With MD exceeding 50 KVA			
12	Public Water Works (L)			
	CD up to 5000 KVA			
	CD exceeding 5000 KVA			
13	Traction			
14	Total			

	Revenue from sale of power (Rs Cr)
	Less: 50% Revenue from theft and malpractice (Rs Cr)
	Less: Revenue from Meter/transformer rent (Rs Cr)
	Less: Revenue from wheeling and cross subsidy surcharge (Rs Cr)
	Less: Revenue from misc charges (Rs Cr)
	Net revenue from sale of electricity (Rs Cr)

Note:-

- *To be furnished separately for each year commencing from (n-1)th year to (n+1)th year.
- Information at Column 3,4 & 5 will be for the end of the year.
 - #Attach "tariff for supply of Electricity" & indicate assumption if any in working out as
 - Inapplicable items may be omitted.
 - Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & mal pra
 - @ to be indicated where applicable.
 - consumer categories in forms are indicative only. Discom should indicate actual consu

Form D 2.1

Revenue from Sale of Power

Name of Distribution Licensee
Licensed Area of SupplyJdVVNL
Jodhpur

Year FY 2017-18

S.No.	Particulars	Number of consumers #	Number of consumers billed	Connected Load of consumers	Unit Sold (MU)	% of total Unit sold	Demand/fixd charges@	Energy Charges @	Fuel Adjustment charges@	Total	Average rate/kwh
				KW	MU					8+9+10	paisa/kwh
1	2	3	4	5	6	7	8	9	10	11	12
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)										
1	Domestic										
	<i>LT-Domestic (LT-1)</i>										
	BPL (upto 50 units/month)	702641	702641	294958	337.27	1.66%	7904.63	11804.38		19709.01	5.84
	Small Domestic (Consumption up to 50 units/month)	1144302	1144302	480361	617.92	3.03%	12873.26	23790.04		36663.30	5.93
	General (upto first 50 units/month)	742792	742792	311813	356.54	1.75%	16712.65	13726.80		30439.46	8.54
	General (51-150 units/month)	883321	883321	509857	582.99	2.86%	19874.51	23637.66		43512.17	7.46
	General (150-300 units/month)	120453	120453	202257	231.27	1.14%	2981.18	12524.68		15505.86	6.70
	General (300-500 units/month)	160604	160604	552311	597.45	2.93%	4787.95	35258.95		40046.90	6.70
	General (above 500 units/month)	260981	260981	1157344	1804.64	8.86%	8367.62	114233.96		122601.58	6.79
	<i>HT-Domestic (HT-1)</i>										
	For contract demand over 50 KVA (All units)	257	257	23557	44.17	0.22%	608.16	2716.39		3324.55	7.53
2	Non-Domestic										
	<i>Non-Domestic (LT-2)</i>										
	NDS upto 5 KW of SCL										
	Consumption upto first 100 units per month	232961	232961	116480	195.69	0.96%	6429.72	14774.37		21204.09	10.84
	Consumption above 100 units and upto 200 unit per month	40286	40286	52372	58.01	0.28%	1111.89	4423.40		5535.29	9.54
	Consumption above 200 unit per month and upto 500 units per month	21641	21641	84398	64.92	0.32%	714.14	5122.33		5836.47	8.99
	Consumption above 500 unit per month	6469	6469	29981	49.04	0.24%	256.17	4052.02		4308.19	8.78
	NDS above 5 KW of SCL										
	Consumption upto first 100 units per month	21675	21675	110541	26.01	0.13%	247.09	1963.73		2210.82	8.50
	Consumption above 100 units and upto 200 unit per month	15089	15089	78160	32.59	0.16%	172.01	2525.86		2697.87	8.28
	Consumption above 200 unit per month and upto 500 units per month	30036	30036	159188	147.77	0.73%	342.40	11924.70		12267.10	8.30
	Consumption above 500 unit per month	62354	62354	312984	395.08	1.94%	785.66	32222.69		33008.35	8.35
	<i>HT-Non- Domestic (HT-2)</i>										
	For contract demand over 50 KVA (All units)	309	309	170022	223.83	1.10%	4560.58	18689.70		23250.29	10.39
3	Public Street Light (LT-3)										
	Population <1 Lakh	4555	4555	114693	106.71	0.52%	46.47	6989.37		7035.83	6.59
	Population = >1 Lakh	1655	1655	41674	38.77	0.19%	20.86	2733.50		2754.36	7.10
4	Agriculture (Metered) (LT-4)										
	(i) General (getting supply in block hours)	314942	314942	5711426	10671.41	52.40%	9448.26	506892.18		516340.43	4.84
	(ii)All others not covered under items (i) and getting supply more than block hours	3586	3586	65034	121.51	0.60%	215.17	7351.48		7566.64	6.23
5	Agriculture (Flat) (LT-4)										
	(i)General (getting supply in block hours)	7002	7002	124231	241.63	1.19%	210.06	12689.54		12899.61	5.34
	(ii)All others not covered under items (i) above and getting more than block hour supply	32	32	567	1.10	0.01%	1.92	69.72		71.64	6.50
6	Small Industry (LT-5)										
	Up to 5 kW - upto 500	30665	30665	163834	183.99	0.90%	1713.01	11039.46		12752.47	6.93

Form D 2.1

Revenue from Sale of Power

Name of Distribution Licensee

Licensed Area of Supply

Previous Year (n-1)

Year FY 2017-18

S.No.	Particulars	Excess Load excess demand charges@	Adjustment of past billing	Power factor surcharge/incentive	voltage rebate	load factor penalty/incentive	Other charges if any@	Theft & Malpractice	Sub-total	Other Rentals	Misc. recoveries@
									(13) to (19)		
1	2	13	14	15	16	17	18	19	20	21	22
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)										
1	Domestic										
	<i>LT-Domestic (LT-1)</i>										
	BPL (upto 50 units/month)										
	Small Domestic (Consumption up to 50 units/month)										
	General (upto first 50 units/month)										
	General (51-150 units/month)										
	General (150-300 units/month)										
	General (300-500 units/month)										
	General (above 500 units/month)										
	<i>HT-Domestic (HT-1)</i>										
	For contract demand over 50 KVA (All units)										
2	Non-Domestic										
	<i>Non-Domestic (LT-2)</i>										
	NDS upto 5 KW of SCL										
	Consumption upto first 100 units per month										
	Consumption above 100 units and upto 200 unit per month										
	Consumption above 200 unit per month and upto 500 units per month										
	Consumption above 500 unit per month										
	NDS above 5 KW of SCL										
	Consumption upto first 100 units per month										
	Consumption above 100 units and upto 200 unit per month										
	Consumption above 200 unit per month and upto 500 units per month										
	Consumption above 500 unit per month										
	<i>HT-Non- Domestic (HT-2)</i>										
	For contract demand over 50 KVA (All units)										
3	Public Street Light (LT-3)										
	Population <1 Lakh										
	Population = >1 Lakh										
4	Agriculture (Metered) (LT-4)										
	(i) General (getting supply in block hours)										
	(ii) All others not covered under items (i) and getting supply more than block hours										
5	Agriculture (Flat) (LT-4)										
	(i) General (getting supply in block hours)										
	(ii) All others not covered under items (i) above and getting more than block hour supply										
6	Small Industry (LT-5)										
	Up to 5 kW - upto 500										

Form D 2.1

Revenue from Sale of Power

Name of Distribution Licensee

Licensed Area of Supply

(Rs Cr)

Year FY 2017-18

S.No.	Particulars	Sub-total	Avg. realisation per KWh (Excluding ED & Govt.levies@)	Remarks
		(11)+(20)+(21)+(22)		
1	2	23	24	25
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)			
1	Domestic			
	<i>LT-Domestic (LT-1)</i>			
	BPL (upto 50 units/month)			
	Small Domestic (Consumption up to 50 units/month)			
	General (upto first 50 units/month)			
	General (51-150 units/month)			
	General (150-300 units/month)			
	General (300-500 units/month)			
	General (above 500 units/month)			
	<i>HT-Domestic (HT-1)</i>			
	For contract demand over 50 KVA (All units)			
2	Non-Domestic			
	<i>Non-Domestic (LT-2)</i>			
	NDS upto 5 KW of SCL			
	Consumption upto first 100 units per month			
	Consumption above 100 units and upto 200 unit per month			
	Consumption above 200 unit per month and upto 500 units per month			
	Consumption above 500 unit per month			
	NDS above 5 KW of SCL			
	Consumption upto first 100 units per month			
	Consumption above 100 units and upto 200 unit per month			
	Consumption above 200 unit per month and upto 500 units per month			
	Consumption above 500 unit per month			
	<i>HT-Non- Domestic (HT-2)</i>			
	For contract demand over 50 KVA (All units)			
3	Public Street Light (LT-3)			
	Population <1 Lakh			
	Population = >1 Lakh			
4	Agriculture (Metered) (LT-4)			
	(i) General (getting supply in block hours)			
	(ii) All others not covered under items (i) and getting supply more than block hours			
5	Agriculture (Flat) (LT-4)			
	(i) General (getting supply in block hours)			
	(ii) All others not covered under items (i) above and getting more than block hour supply			
6	Small Industry (LT-5)			
	Up to 5 kW - upto 500			

	Above 5 kW But not exceeding 18.65 kW (25HP) - above 500	25532	25532	136410	67.70	0.33%	1426.27	4366.70	5792.97	8.56
7	Medium Industry (LT-6 & HT-3)									
	Medium Industrial Service (LT-6)	10831	10831	384738	475.43	2.33%	4641.61	33280.14	37921.75	7.98
	Medium Industrial Service (HT-3)	3886	3886	138042	170.58	0.84%	3215.56	11940.70	15156.26	8.89
8	Bulk Supply for Mixed Load (LT-7 & HT-4)									
	Schedule ML/LT-7	14874	14874	137699	417.32	2.05%	1661.25	29212.51	30873.76	7.40
	Schedule ML/HT-4	0	0	0	0.00	0.00%	0.00	0.00	0.00	#DIV/0!
9	Large Industry (HT-5)									
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)	1976	1976	1164427	1182.69	5.81%	30412.10	86336.22	116748.31	9.87
10	Public Water Works (S)									
	Upto 5 kW	18949	18949	131102	270.83	1.33%	1370.78	16249.77	17620.54	6.51
	Above 5 kW	65	65	449	0.93	0.00%	4.70	59.89	64.59	6.96
11	Public Water Works (M)									
	Without MDI or with MD up to 50 KVA	1367	1367	31267	83.96	0.41%	377.21	5876.91	6254.12	7.45
	With MD exceeding 50 KVA	424	424	9708	26.07	0.13%	226.14	1824.72	2050.86	7.87
12	Public Water Works (L)									
	CD up to 5000 KVA	204	204	163506	541.40	2.66%	4270.40	39522.45	43792.85	8.09
	CD exceeding 5000 KVA									
13	Traction	0	0	0	0.00	0.00%	0.00	0.00	0.00	#DIV/0!
14	Total	4886716	4886716	13165394	20367.23	100%	147991.39	1109826.91	1257818.30	6.18

Revenue from sale of power (Rs Cr)	-
Less: 50% Revenue from theft and malpractice (Rs Cr)	-
Less: Revenue from Meter/transformer rent (Rs Cr)	-
Less: Revenue from wheeling and cross subsidy surcharge (Rs Cr)	-
Less: Revenue from misc charges (Rs Cr)	-
Net revenue from sale of electricity (Rs Cr)	-

Note:-

*To be furnished separately for each year commencing from (n-1)th year to (n+1)th year.

- Information at Column 3,4 & 5 will be for the end of the year.
- #Attach "tariff for supply of Electricity" & indicate assumption if any in working out average tariff.
- Inapplicable items may be omitted.
- Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & mal practices, which can not be indicated categorywise may be shown against Item 13.
- @ to be indicated where applicable.
- consumer categories in forms are indicative only. Discom should indicate actual consumer categories as per tariff (as per existing tariff for previous & current year and as per proposed tariff for ensuring years).

	Above 5 kW But not exceeding 18.65 kW (25HP) - above 500			
7	Medium Industry (LT-6 & HT-3)			
	Medium Industrial Service (LT-6)			
	Medium Industrial Service (HT-3)			
8	Bulk Supply for Mixed Load (LT-7 & HT-4)			
	Schedule ML/LT-7			
	Schedule ML/HT-4			
9	Large Industry (HT-5)			
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)			
10	Public Water Works (S)			
	Upto 5 kW			
	Above 5 kW			
11	Public Water Works (M)			
	Without MDI or with MD up to 50 KVA			
	With MD exceeding 50 KVA			
12	Public Water Works (L)			
	CD up to 5000 KVA			
	CD exceeding 5000 KVA			
13	Traction			
14	Total			

	Revenue from sale of power (Rs Cr)
	Less: 50% Revenue from theft and malpractice (Rs Cr)
	Less: Revenue from Meter/transformer rent (Rs Cr)
	Less: Revenue from wheeling and cross subsidy surcharge (Rs Cr)
	Less: Revenue from misc charges (Rs Cr)
	Net revenue from sale of electricity (Rs Cr)

Note:-

- *To be furnished separately for each year commencing from (n-1)th year to (n+1)th year.
1. Information at Column 3,4 & 5 will be for the end of the year.
 2. #Attach "tariff for supply of Electricity" & indicate assumption if any in working out as
 3. Inapplicable items may be omitted.
 4. Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & mal pra
 5. @ to be indicated where applicable.
 6. consumer categories in forms are indicative only. Discom should indicate actual consu

Form D 2.2

Income from Wheeling Charges

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

Year FY 2015-16

(Rs Cr)

S.No	Open Access Consumer	Open Access Contracted Capacity (kW)	Wheeling Charges (Rs/kWh)	Energy Wheeled (MU)	Revenue from Wheeling Charges	Revenue from Cross Subsidy Surcharge	Revenue from Additional Surcharge	Reactive Charges	Total Revenue
	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>	<u>9=5+6+7+8</u>
1	Conventional Generation								
a	Long term								
b	Short term		0.1 Paise/kWh @ 132 kV 0.11 Paise/kWh @ 33 kV 0.32 Paise/kWh @ 11 kV	477.05	2.96	6.65	0	0.26	9.87
2	Renewable generation								
a	Long term		0.11 Paise/kWh @ 33 kV	10.22	0.17				0.17
b	Short term								
	Total			487.27	3.13	6.65	-	0.26	10.04

Year FY 2016-17

(Rs Cr)

S.No	Open Access Consumer	Open Access Contracted Capacity (kW)	Wheeling Charges (Rs/kWh)	Energy Wheeled (MU)	Revenue from Wheeling Charges	Revenue from Cross Subsidy Surcharge	Revenue from Additional Surcharge	Reactive Charges	Total Revenue
	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>	<u>9=5+6+7+8</u>
1	Conventional Generation								
a	Long term								
b	Short term		0.1 Paise/kWh @ 132 kV 0.11 Paise/kWh @ 33 kV 0.32 Paise/kWh @ 11 kV	477.05	2.96	29.27	34.98	0.26	67.47
2	Renewable generation								
a	Long term		0.11 Paise/kWh @ 33 kV	10.22	0.17		0.75		0.92
b	Short term								
	Total			487.27	3.13	29.27	35.73	0.26	68.38

Form D 2.2

Income from Wheeling Charges

Year FY 2017-18

(Rs Cr)

S.No	Open Access Consumer	Open Access Contracted Capacity (kW)	Wheeling Charges (Rs./kWh)	Energy Wheeled (MU)	Revenue from Wheeling Charges	Revenue from Cross Subsidy Surcharge	Revenue from Additional Surcharge	Reactive Charges	Total Revenue
	1	2	3	4	5	6	7	8	9=5+6+7+8
1	Conventional Generation								
a	Long term								
b	Short term		0.1 Paise/kWh @ 132 kV 0.11 Paise/kWh @ 33 kV 0.32 Paise/kWh @ 11 kV	477.05	2.96	72.72	38.16	0.26	114.10
2	Renewable generation								
a	Long term		0.11 Paise/kWh @ 33 kV	10.22	0.17		0.82		0.98
b	Short term								
	Total			487.27	3.13	72.72	38.98	0.26	115.09

Form D 2.3

Information related to trading activity

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur

Year FY 2015-16

(Rs Cr)

S. No.	Purchased from	Volume of trading in		Purchase/Sale price per Unit	Amount
1	2	3	4	5	6
		MU	Contracted MW	Rs/ Unit	
A	Purchase from				
1	IEX	263.94	NA	3.67	96.78
2	PXIL	0.46	NA	4.97	0.23
	Total	264.39		3.67	97.01
B	Sale through				
1	IEX	130.70	NA	2.54	33.24
2	PXIL	1.08	NA	2.45	0.26
	Total	131.77		2.54	33.50
	Net Total	(132.62)	NA	4.79	(63.51)

Year FY 2016-17

(Rs Cr)

S. No.	Purchased from	Volume of trading in		Purchase/Sale Price per Unit	Amount
1	2	3	4	5	6
		MU	Contracted MW	Rs/ Unit	
A	Purchase from				
1	Power Exchange	-	NA	-	-
	Total	-			-
B	Sale through				
1	Power Exchange	60.51	NA	2.50	15.13
	Total	60.51		2.50	15.13
	Net Total	60.51	NA	2.50	15.13

Form D 2.3

Information related to trading activity

Year FY 2017-18

(Rs Cr)

S. No.	Purchased from	Volume of trading in		Purchase Sale Price per Unit	Amount
1	2	3	4	5	6
		MU	Contracted MW	Rs/ Unit	
A	Purchase from				
1	Power Exchange	-	NA	-	-
	Total	-			-
B	Sale through				
1	Power Exchange	463.88	NA	2.50	115.97
	Total	463.88		2.50	115.97
	Net Total	463.88	NA	2.50	115.97

Form D 2.4

Non-tariff Income

Name of Distribution Licensee
Licensed Area of SupplyJdVVNL
Jodhpur

(Rs Cr)

S. No.	Particulars	FY 2015-16	FY 2016-17	FY 2017-18	Remarks
		Audited	Projections	Projections	
1	2	3	4	5	6
A	Non Tariff Income				
1	Interest on Loans and Advances to staff	0.00	0.00	0.00	
2	Interest from Suppliers	0.56	0.59	1.64	
3	Income from Fixed Deposits in Bank	2.38	2.50	2.62	
4	Interest on Income Tax Refund	0.21	0.22	0.22	
5	Revenue from Testing Charges	0.02	0.02	0.02	
6	Gain on Sale of Fixed Assets	25.89	27.19	28.54	
7	Rental from Staff Quarters	0.16			
8	Excess on Physical Verification Material Stock	0.00			
9	Sale of Tender Forms	0.32			
10	Registration Fees	1.97			
11	E- Auction Receipt	0.01			
12	CTL Fees	0.77			
13	MIS Receipt from Trading	0.09	46.86	49.20	
14	Rebate on Payments	2.24			
15	Rental From Contractors.	0.00			
16	Hire & rental Charges of Machinery	0.00			
17	Income From Right Of Information	0.00			
18	Rebate/Discount Availed	7.52			
19	Other Misc. Receipts	31.55			
20	Recovery from RVUN, true up credit	11.68	0.00	0.00	
21	Recovery from RVPN, true up credit	0.00	0.00	0.00	
22	Supervision Charges	0.00	0.00	0.00	
23	Delayed Payment Charges	222.11	233.22	244.88	
24	Sale of Scrap	14.95	15.70	16.48	
25	Deferred Revenue Income written off	139.71	146.69	154.03	
26	Total (A)	462.14	472.98	497.64	
	Other Tariff Income				
27	Meter Rent	26.01	27.31	28.68	
28	50% of amount recovered against electricity theft (Reg 35)	26.00	0.00	0.00	
29	Miscellaneous charges	25.89	0.00	0.00	
30	Total (B)	77.91	27.31	28.68	
31	Less: Interest on funding of principal amount of DPS		114.67	120.40	
32	Grand Total	540.05	385.63	405.92	

Form D 2.5

Subsidy provided by the State Govt under Section 65 of EA 2003

Name of Distribution Licensee
Licensed Area of Supply
Year

JdVVNL
Jodhpur Discom
2015-16

(Amount in Rs Cr)

S.No.	Particulars	No of Consumers	Connected Load	Units Sold	Tariff as per Commission			Reference of Government directives	Relaxtion/ Subsidy committed by Government			Subsidy assessed (Tentative)	Ref. of finance department order releasing subsidy amount	Subsidy actually received			
					Fixed Charges (Rs./conn./month)	Energy Charges (Rs./unit)	Min. Billing		Fixed Charges (Rs./conn./month)	Energy Charges (Rs./unit)	Min. Billing						
1	2	3	4	5	6			7	8			9	10	11			
	Categories	Nos	kW	MU	Fixed Charges (Rs./conn./month)	Energy Charges (Rs./unit)	Min. Billing		Fixed Charges (Rs./conn./month)	Energy Charges (Rs./unit)	Min. Billing						
1	Domestic Service	26,83,969	28,43,993	3,001.75				Order No. F. 23(2) energy/2009 dt. 25.02.15				68.08	Order No. JDP/SE(RA)/F. RA-1/D. 87 dt. 27.04.15				
a)	BPL				80	2.75			30	1.9						54.23	
b)	Small Domestic				80	3.00			30	1.30						6.43	
2	Agriculture Service																
(a)	Metered Supply																2,624.24
	(i) General Category	2,63,528	43,37,776	7,964.15	Rs. 15/HP/Month	3.93			Above Rs 45/conn/Month	3.03					3560.64		
	(ii) Others				Rs. 30/HP/Month	4.95			Above Rs 50/conn/Month	2.85							
(b)	Unmetered Supply																485.41
	(i) General Category	37,034	6,57,059	1,310.18	Rs. 15/HP/Month	Rs. 500/HP/Month			Above Rs 15/conn/Month	385					401.36		
	(ii) Others				Rs. 30/HP/Month	Rs. 600/HP/Month			Above Rs 20/conn/Month	370							
	Total	29,84,531	78,38,828	12,276								4030.08		3170.31			

Form D 2.6

Revenue Subsidy and Grant

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur

(Amount in Rs Cr)

S. No.	Particulars	FY 2015-16	Ensuing Yr (FY 2016-17)	Ensuing Yr (FY 2017-18)	Remarks
		Audited	Projected	Projected	
1	2	3	4	5	6
A)	Revenue Subsidies & Grants				
1	ED Subsidy from State Govt.	320.83	362.29	409.94	
2	Subsidy from Govt.-World Bank Loans	3.04	3.00	2.00	
3	Cash Support From State Govt	138.92	0.00	0.00	
4	Compounding Charge subsidy	8.92	10.00	10.00	
5	Sub. Form S.G. Adj. Stamp Duty				
6	Total	471.71	375.29	421.94	

Form D 2.7

Consumer Contribution, Capital Subsidy and Grant

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur Discom

(Rs. Cr)

S. No.	Particulars	FY 2015-16	FY 2016-17	FY 2017-18	Remarks
		Audited	Projected	Projected	
1	2	3	4	5	6
1	Consumers Contribution for service connection lines and associated wiring.	321.07	598.22	598.55	
2	Any other contribution by consumers or for consumers under any scheme.		NIL	NIL	
3	Capital Subsidies From appropriate Government towards cost of Capital Assets				
4	Receipts from appropriate Government under any scheme as Grants				
5	Capital Grant for Connectivity	261.19			
	TOTAL	582.26	598.22	598.55	

Power Purchase Expenses

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur
 FORM:3.1

FY 2015-16

S. No.	Source of Power (Station wise)	Installed Capacity	State Share (%)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Prior Period Adjustment Capacity Charges (Rs Crores)	Variable Cost per unit excluding Fuel Price Adjustment(Rs/kWh)
1	2	3	4	5	6	7	8	9	10	11
	ANTA	419	83.07	32.00	26.58	53.61		12.85		3.55
	AURIYA	663	61.03	32.00	19.53	36.95		7.45		3.98
	DADRI	830	77.00	32.00	24.64	69.17		9.52		3.59
	UNCHAHAR-I	420	19.99	32.00	6.40	18.20		2.89		2.71
	UNCHAHAR-II	420	38.01	32.00	12.16	44.46		5.70		2.69
	UNCHAHAR-III	210	23.00	32.00	7.36	25.37		5.65		3.14
	FARAKKA	1,600	11.04	32.00	3.53	14.59		1.86		2.70
	KAHALGAON	840	25.54	32.00	8.17	26.51		5.05		2.32
	KAHALGAON-II	1,500	33.60	32.00	10.75	143.68		27.07		2.39
	NCPPI-1	1,800	86.40	32.00	27.65	-		-		-
	NCPPI-2	-	-	-	-	7.17		0.65		3.54
	RIHAND-1	1,000	95.00	32.00	30.40	162.78		15.00		1.73
	RIHAND-2	1,000	100.00	32.00	32.00	170.69		18.40		1.61
	RIHAND-3	1,000	57.60	32.00	18.43	199.96		36.14		1.66
	SINGRAULI	2,000	300.00	32.00	96.00	715.84		34.78		1.38
	KHPS-I					60.20		17.90		2.72
	TALCHAR SIPS					-		-		-
	Total NTPC	13,702.45	1,011.28	32.00	323.61	1,749.18		200.94	13.60	1.91
	SALAL	690	20.36	32.00	6.51	32.33		1.79		1.65
	TANAKPUR	94	10.86	32.00	3.48	11.98		2.42		1.61
	CHAMERA I	540	105.84	32.00	33.87	160.37		11.47		0.99
	URI	480	43.01	32.00	13.76	91.48		7.27		1.26
	CHAMERA II	300	29.01	32.00	9.28	48.59		6.73		1.40
	DHAULI GANGA	280	26.99	32.00	8.64	33.24		5.13		1.76
	DHULASTI	390	42.43	32.00	13.58	83.38		22.87		3.19
	SEWA II	120	13.01	32.00	4.16	20.25		4.86		2.33
	CHAMERA III	231	25.21	32.00	8.07	36.89		9.37		2.13
	URI-II	180	20.53	32.00	6.57	42.55		11.46		3.08
	PARBATI-III	520	56.73	32.00	18.15	22.74		4.37		2.75
	Total NHPC	3,825	393.98	32.00	126.07	583.79		87.75	0.04	1.81
	NATHPA- JHAKRI	1,500	112.05	32.00	35.86	179.57		27.79		1.38
	Rampur	343	26.50	32.00	8.48	49.38		9.48		1.62
	Tehri	1,000	75.00	32.00	24.00	77.04		22.14		2.80
	Koteshwar	400	33.44	32.00	10.70	34.55		6.47		1.92
	Tala	-	-	32.00	-	15.40		-		2.02

FY 2015-16

S. No.	Source of Power (Station wise)	Installed Capacity	State Share (%)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Prior Period Adjustment Capacity Charges (Rs Crores)	Variable Cost per unit excluding Fuel Price Adjustment(Rs/kWh)
1	2	3	4	5	6	7	8	9	10	11
	PTC- KWHPS	-	104.00	32.00	33.28	141.91		-		3.40
	Total Shared Project	3,243	351	32.00	112.32	497.85		65.89	-	2.26
	NAPP	440	44.00	32.00	14.08	105.19		-	-	2.51
	RAPP-I & II	200	200.00	32.00	64.00	305.32		-		2.79
	RAPP-III &IV	440	125.00	32.00	40.00	350.01		-		2.80
	RAPP-V & VI	440	87.74	32.00	28.08	221.30		-	-	3.46
	Total NPCIL	1,520	456.74	32.00	146.16	981.82		-	-	2.91
	KTPS(1 to 7)	1,240	1,240.00	29.00	359.60	2,227.94		151.11		
	STPS(1 to 6)	1,500	1,500.00	29.00	435.00	1,688.18		221.94		
	DCCPP	330	330.00	29.00	95.70	90.46		26.27		3.31
	CTPP (1&2))	500	500.00	29.00	145.00	473.20		68.79		1.98
	CTPP (4)					424.44		68.01		2.09
	CTPP (3)					379.64		73.30		2.08
	GLTTP 2	114	113.50	29.00	32.92	-		16.30		-
	RGTP(1&2)					152.84		4.86		3.39
	KaTTP#1					1,063.17		233.71		2.37
	KaTTP#2	140	140.00	29.00	40.60	784.75		107.60		2.58
	RGTP 3	24	23.86	29.00	6.92	314.17		46.45		3.31
	MAHI	-	-	29.00	-	53.55		4.94		0.80
	MAHI MMH	-	-	29.00	-	0.26		-		3.78
	MANGROL	250	250.00	29.00	72.50	1.20		-		3.78
	STPS MMH					0.64		-		3.78
	GLPL					62.23		20.60		1.34
	Total RVUN	4,097	4,097	290	1,188	7,716.67		1,043.86		2.78
	Rajwest	1,080	1,080.00	32.00	345.60	2,046.87		465.39		1.81
	BARSINGSAR	250	250.00	32.00	80.00	352.90		85.54		1.22
	ADANI	1,320	1,200.00	32.00	384.00	2,645.38		409.23		1.99
	ARAVALI	1,500	17.67	32.00	5.65	2.63		2.14		0.09
	NVVN BUNDLED-Solar	570	295.00	32.00	94.40	713.10		60.81		3.46
	CGPL	4,000	380.00	32.00	121.60	802.92		90.03		1.26
	SASSAN	3,960	310.00	32.00	99.20	929.06		13.66		1.51
	Total IPP	12,680	3,532.67	32.00	1,130.45	7,492.86		1,126.80		1.91
	Bhakara-Dehar-Pong	2,866	654.96	32.00	209.59	820.62		-		0.46
	Chambal + Satpura	636	293.00	32.00	93.76	276.63		-		-

FY 2015-16

S. No.	Source of Power (Station wise)	Installed Capacity	State Share (%)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Prior Period Adjustment Capacity Charges (Rs Crores)	Variable Cost per unit excluding Fuel Price Adjustment(Rs/kWh)
1	2	3	4	5	6	7	8	9	10	11
	Total Partnership	3,502	947.96	32.00	303.35	1,097.25		-		0.35
	Wind(including REC)	3,006	3,005.56	32.00	971.00	1,550.53		-		4.76
	Biomass	97	97.00	32.00	31.04	78.32		-		6.37
	Solar(including REC)	46	46.10	32.00	227.32	430.88		-		3.99
	CPP	-	-	-	-	13.89		-		1.78
	Total NCES	3,149	3,149	-	1,229.36	2,073.62		-		4.64
	Bilateral	-	-	-	-	547.09		-		3.32
	IEX(purchase)	-	-	-	-	263.94		-		3.67
	PXIL(purchase)	-	-	-	-	0.46		-		4.97
	U.I.	-	-	-	-	(275.22)		-		0.22
	BANKING	-	-	-	-	(493.09)		-		3.63
	Total Others	-	-	-	-	43.18		-		21.71
	Interdiscom	-	-	-	-	697.73		-		4.07
	MPPMCL	-	-	-	-	-		-		-
	Others VS Lignite HO JV	-	-	-	-	-		-		-
	PGCIL	-	-	-	-	-		-		-
	MARU	-	-	-	-	-		-		-
	RVPNL	-	-	-	-	-		-		-
	SLDC	-	-	-	-	-		-		-
	ARAVALI	-	-	-	-	-		-		-
	NRLDC POSCO	-	-	-	-	-		-		-
	NRLDC-PSEB	-	-	-	-	-		-		-
	Total Transmission	-	-	-	-	-		-		-
	Grand Total	45,719.27	13,939.63	482.00	4,559.55	22,933.94		2,525.23	13.64	3.01
	# If any included in variable charges									

Power Purchase Expenses

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

FY 2015-16

S. No.	Source of Power (Station wise)	Fuel Price Adjustment	Total Variable Charges (Rs Crore)	Incentive#	Any Other Charges (Please specify the type of charges)#	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
1	2	12	13	14	15	16	17
	ANTA		19.05	#REF!	#REF!	31.90	5.95
	AURIYA		14.72	#REF!	#REF!	22.17	6.00
	DADRI		24.82	#REF!	#REF!	34.34	4.96
	UNCHAHAR-I		4.93	#REF!	#REF!	7.81	4.29
	UNCHAHAR-II		11.98	#REF!	#REF!	17.69	3.98
	UNCHAHAR-III		7.96	#REF!	#REF!	13.61	5.37
	FARAKKA		3.95	#REF!	#REF!	5.80	3.98
	KAHALGAON		6.14	#REF!	#REF!	11.19	4.22
	KAHALGAON-II		34.30	#REF!	#REF!	61.37	4.27
	NCPP-1		-	#REF!	#REF!	-	-
	NCPP-2		2.54	#REF!	#REF!	3.19	4.45
	RIHAND-1		28.19	#REF!	#REF!	43.19	2.65
	RIHAND-2		27.41	#REF!	#REF!	45.81	2.68
	RIHAND-3		33.25	#REF!	#REF!	69.40	3.47
	SINGRAULI		99.05	#REF!	#REF!	133.83	1.87
	KHPS-I		16.39	#REF!	#REF!	34.29	#REF!
	TALCHAR SIPS		(0.00)	#REF!	#REF!	(0.00)	#REF!
	Total NTPC		-	-	(7.35)	541.85	3.10
	SALAL		5.32	#REF!	#REF!	7.11	2.20
	TANAKPUR		1.93	#REF!	#REF!	4.35	3.63
	CHAMERA I		15.95			27.42	1.71
	URI		11.57			18.83	2.06
	CHAMERA II		6.80			13.54	2.79
	DHAULI GANGA		5.84			10.97	3.30
	DHULASTI		26.58			49.45	5.93
	SEWA II		4.73			9.59	4.73
	CHAMERA III		7.85			17.22	4.67
	URI-II		13.09			24.55	5.77
	PARBATI-III		6.26			10.63	4.68
	Total NHPC		105.92	-	12.08	205.80	3.53
	NATHPA- JHAKRI		24.85			52.64	2.93
	Rampur		7.99		-	17.47	3.54
	Tehri		21.54		0.72	44.41	5.76
	Koteshwar		6.65		0.04	13.16	3.81
	Tala		3.11		-	3.11	2.02

FY 2015-16

S. No.	Source of Power (Station wise)	Fuel Price Adjustment	Total Variable Charges (Rs Crore)	Incentive#	Any Other Charges (Please specify the type of charges)#	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
1	2	12	13	14	15	16	17
	PTC- KWHPs		48.25		-	48.25	3.40
	Total Shared Project		112.39	-	0.76	179.04	3.60
	NAPP		26.37		(0.01)	26.36	2.51
	RAPP-I & II		85.22		-	85.22	2.79
	RAPP-III & IV		98.08		-	98.08	2.80
	RAPP-V & VI		76.52		(0.04)	76.48	3.46
	Total NPCIL		286.19	-	(0.05)	286.14	2.91
	KTPS(1 to 7)		621.48			772.59	3.47
	STPS(1 to 6)		612.06			834.00	4.94
	DCCPP		29.90	-	-	56.17	6.21
	CTPP (1&2)		93.90	-	-	162.68	3.44
	CTPP (4)		88.63	-	-	156.64	3.69
	CTPP (3)		78.88	-	-	152.19	4.01
	GLTPP 2		(1.12)			15.18	-
	RGTP(1&2)		51.81			56.66	3.71
	KaTPP#1		252.24	-	-	485.95	4.57
	KaTPP#2		202.57			310.16	3.95
	RGTP 3		103.95			150.40	4.79
	MAHI		4.30	-	-	9.24	1.73
	MAHI MMH		0.10	-	-	0.10	3.78
	MANGROL		0.45	-	-	0.45	3.78
	STPS MMH		0.24	-	-	0.24	3.78
	GLPL		8.34	-	-	28.94	4.65
	Total RVUN		2,147.73	-	-	3,191.59	4.14
	Rajwest		370.85	-	-	836.24	4.09
	BARINGSAR		43.01	-	-	128.55	3.64
	ADANI		526.49	-	-	935.72	3.54
	ARAVALI		0.02	-	-	2.16	8.22
	NVVN BUNDLED-Solar		247.02	-	-	307.83	4.32
	CGPL		101.17	-	-	191.20	2.38
	SASSAN		139.87	-	-	153.53	1.65
	Total IPP		1,428.42	-	-	2,555.22	3.41
	Bhakara-Dehar-Pong		38.12	-	-	38.12	0.46
	Chambal + Satpura		-	-	-	-	-

FY 2015-16

S. No.	Source of Power (Station wise)	Fuel Price Adjustment	Total Variable Charges (Rs Crore)	Incentive#	Any Other Charges (Please specify the type of charges)#	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
1	2	12	13	14	15	16	17
	Total Partnership		38.12	-	-	38.12	0.35
	Wind(including REC)		737.34			737.34	4.76
	Biomass		49.91			49.91	6.37
	Solar(including REC)		171.96			171.96	3.99
	CPP		2.47		0.11	2.58	1.86
	Total NCES		961.68	-	0.11	961.79	4.64
	Bilateral		181.55			181.55	3.32
	IEX(purchase)		96.78			96.78	3.67
	PXIL(purchase)		0.23			0.23	4.97
	U.I.		(6.03)			(6.03)	0.22
	BANKING		(178.80)			(178.80)	3.63
	Total Others		93.73	-	-	93.73	21.71
	Interdiscom		283.91	-	-	283.91	4.07
	MPPMCL		-	-	-	-	-
	Others VS Lignite HO JV				3.00	3.00	#REF!
	PGCIL		417.16	-	-	417.16	-
	MARU		12.26	-	-	12.26	-
	RVPNL		678.37	-	-	678.37	-
	SLDC		5.46	-	-	5.46	-
	ARAVALI		7.65	-	-	7.65	-
	NRLDC POSCO		0.88	-	-	0.88	-
	NRLDC-PSEB		-	-	-	-	-
	Total Transmission		1,122	-	-	1,121.79	-
						-	#REF!
	Grand Total	-	6,914.55	-	8.56	9,461.98	4.13

If any included in variable charges

Power Purchase Expenses

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur
 FORM:3.1

FY 2016-17

S. No.	Source of Power (Station wise)	Installed Capacity (MW)	State Share (%)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	Capacity Charges paid/ payable by Utility (Rs Crore)	Prior Period Adjustment Capacity Charges (Rs Crores)	Variable Cost per unit excluding Fuel Price Adjustment(Rs/kWh)	Fuel Price Adjustment
1	2	3	4	5	6	7	8	9	10	11
CENTRAL GENERATING STATIONS										
A. NTPC										
1	ANTA GTPS	419	83	32	27	53.61	13.11		3.55	
2	AURIYA GTPS	663	61	32	20	36.95	7.61		3.98	
3	DADRI GTPS	830	77	32	25	69.17	9.71		3.59	
4	FGUTPS -I	420	20	32	6	18.20	2.95		2.71	
5	FGUTPS -II	420	38	32	12	44.46	5.82		2.69	
6	FGUTPP III	210	23	32	7	25.37	5.77		3.14	
7	F.S.T.P.S	1,600	11	32	4	14.22	1.89		2.78	
8	K.H.S.T.P.S. I	840	26	32	8	26.51	5.15		2.32	
9	K.H.S.T.P.S. & II	1,500	34	32	11	143.68	27.61		2.40	
10	RHIND STPS	1,000	95	32	30	162.78	15.30		1.73	
11	RIHAND II	1,000	100	32	32	170.69	18.77		1.61	
12	RIHAND III	1,000	58	32	18	199.96	36.87		1.66	
13	SINGUARLI	2,000	300	32	96	715.84	35.48		1.38	
14	TALCHAR STPS	-	-	-	-	-	-		-	
15	KHPS-I					119.00	36.10		2.72	
16	NCTPS 1	1,800.00	86.40	32.00	27.65	-	-		-	
17	NCTPS 2	-	-	-	-	7.17	0.67		3.54	
	TOTAL NTPC	13,702			324	1,807.61	222.80		1.94	
B. NHPC										
1	TANAKPUR HEP	94	11	32	3	11.98	2.46		1.61	
2	SALAL HEP	690	20	32	7	32.33	1.83		1.65	
3	CHAMERA-I	540	106	32	34	160.37	11.70		0.99	
4	CHAMERA-II	300	29	32	9	48.59	6.87		1.40	
5	CHAMERA-III	231	25	32	8	36.89	9.56		2.38	
6	URI HEP	480	43	32	14	91.48	7.41		1.26	
7	URI HEP II	180	21	32	7	42.55	11.69		2.86	
8	DHOLIGANGA	280	27	32	9	33.24	5.24		1.90	
9	DULHASTI	390	42	32	14	83.38	23.33		3.14	
10	PARBATI III	520	57	32	18	22.74	4.46		2.75	
11	SEWA II	120	13	32	4	20.25	4.96		2.31	
	Total NHPC	3,825			126	583.79	89.50		1.81	
STATE GENERATION										

FY 2016-17

S. No.	Source of Power (Station wise)	Installed Capacity (MW)	State Share (%)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	Capacity Charges paid/ payable by Utility (Rs Crore)	Prior Period Adjustment Capacity Charges (Rs Crores)	Variable Cost per unit excluding Fuel Price Adjustment(Rs/kWh)	Fuel Price Adjustment
1	2	3	4	5	6	7	8	9	10	11
A. RVUN										
1	KTPS(1 to 7)	1,240	1,240	29	360	2,227.94	154.13		2.79	
2	SIPS(1 to 6)	1,500	1,500	29	435	1,688.18	226.38		3.63	
3	DCCPP	330	330	29	96	90.46	26.79		3.31	
4	CTPP (1&2)	500	500	29	145	473.20	70.16		1.98	
5	CTPP (4)	-	-	-	-	424.44	69.37		2.09	
6	CTPP (3)	-	-	-	-	379.64	74.77		2.08	
7	GLTPP 2	114	114	29	33	-	-		-	
8	RGTP(1&2)	-	-	-	-	152.84	4.95		3.39	
9	KaTTP#1	-	-	-	-	1,063.17	238.38		2.37	
10	KaTTP#2	140	140	29	41	1,286.67	179.94		2.58	
11	RGTP 3	24	24	29	7	314.17	47.37		3.31	
12	MAHI	-	-	29	-	53.55	5.04		0.80	
13	MAHI MMH	-	-	29	-	0.26	-		3.78	
14	MANGROL	250	250	29	73	1.20	-		3.78	
15	SIPS MMH					0.64	-		3.78	
	Total RVUN	4,097			1,188	8,156.35	1,097.29		2.78	
B. Rajwest		1,080	1,080	32	346	2,046.87	474.70		1.81	
C. GPTPP						62.23	17.83		1.37	
NPCIL										
1	NAPP	440	44	32	14	105.19	-		2.51	
2	RAPP-I& II	200	200	32	64	305.32	-		2.79	
3	RAPP-III& IV	440	125	32	40	350.01	-		2.80	
4	RAPP-V& VI	440	88	32	28	221.30	-		3.46	
5	RAPP-V					-	-		-	
	Total NPCIL	1,520			146	981.82	-		2.91	
SHARED PROJECTS										
1	BBMB(BHAKRA,DEHAR&PONG	2,866	655	32	210	820.62	-		0.46	
2	CHAMBAL/SATPURA	636	293	32	94	276.63	-		-	
3	RFF	-				-	-		-	
	Total Shared Projects	3,502			303	1,097.25	-		0.35	
OTHERS										
1	TEHRI	1,000	75	32	24	77.04	22.88		2.76	
2	KOTESHWAR	400	33	32	11	34.55	6.77		1.88	

FY 2016-17

S. No.	Source of Power (Station wise)	Installed Capacity (MW)	State Share (%)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	Capacity Charges paid/ payable by Utility (Rs Crore)	Prior Period Adjustment Capacity Charges (Rs Crores)	Variable Cost per unit excluding Fuel Price Adjustment(Rs/kWh)	Fuel Price Adjustment
1	2	3	4	5	6	7	8	9	10	11
3	Tala	-	-	32	-	15.40	-		2.02	
	Total Others	1,400			35	126.99	29.65		2.43	
SJVN										
1	SJVNL-NATHPA-JHAKRI	1,500	112	32	36	179.57	28.35		1.38	
2	Rampur	343	27	32	8	49.38	9.67		1.62	
	Total SJVN	1,843			44	228.95	38.02		1.44	
IPP/UMPP										
1	NEYVELI LIGNITE CORPORATION LTD	250	250	32	80	352.90	87.25		1.22	
2	ARAVALI POWER CO PVT LTD	1,500	18	32	6	2.63	2.18		0.10	
3	Coastal Gujerat	4,000	380	32	122	803.14	79.00		1.42	
4	ADANI POWER RAJASTHAN LIMITED	1,320	1,200	32	384	2,637.92	413.97		2.01	
5	SASAN POWER LTD	3,960	310	32	99	929.06	13.93		1.51	
6	KARCHAM WANGTOO	104	100	32.00	33.28	141.91	-		3.40	
7	MPPMCL	-	-	-	-	-	-		-	
	Total IPP/UMPP	11,134			724	4,867.56	596.33		1.80	
NVVNL BUNDLED		570	295	32	94	713.10	61.83		3.47	
NCES										
	Wind farms	3,006	3,006	32	971	1,758.30	-		4.89	
	Solar	46	46	32	227	271.34	-		4.52	
	Biomass	97	97	32	31	75.98	-		6.38	
	Total NCES	3,149			1,229	2,105.62	-		4.89	
CPPs										
		-	-	-	-	8.46	-		1.78	
NEW STATIONS										
Within State										
	Case -1 PPA	500	100%	32%	160	394.94	-		4.00	
	Chhabra TPS St - 1 Ph -3 (Unit - 5)	660	100%	32%	211.2	249.08	41.79		2.05	
	STPS Stage V (Unit 7 & 8)	1320	100%	32%	422.4	-	-		-	
Outside State										
	Teesta - III (1000 MW)	1000	10%	32%	32	41.51	12.59		2.72	

Name of Distribution Licensee
Licensed Area of Supply
FORM:3.1

JdVVNL
Jodhpur

FY 2016-17

S. No.	Source of Power (Station wise)	Installed Capacity (MW)	State Share (%)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	Capacity Charges paid/ payable by Utility (Rs Crore)	Prior Period Adjustment Capacity Charges (Rs Crores)	Variable Cost per unit excluding Fuel Price Adjustment(Rs/kWh)	Fuel Price Adjustment
1	2	3	4	5	6	7	8	9	10	11
Total		49303			5385	23472.14	2682.34		2.50	
Transmission Charges										
	PGCIL									
	MARU TRANSMISSION									
	Aravali Transmission services									
	RVPNL									
	SLDC									
	NRLDC-PSEB									
	NRLDC POSCO									
	Total Transmission Charges									
Grand Total		49303			5385	23472.14	2682.34		3.00	

Power Purchase Expenses

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

FY 2016-17

S. No.	Source of Power (Station wise)	Total Variable Charges (Rs Crore)	Incentive#	Any Other Charges (Please specify the type of charges)#	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
1	2	12	13	14	15	16
CENTRAL GENERATING STATIONS						
A. NTPC						
1	ANTA GTPS	19.05			32.16	6.00
2	AURIYA GTPS	14.71			22.32	6.04
3	DADRI GTPS	24.82			34.53	4.99
4	FGUTTPS -I	4.94			7.88	4.33
5	FGUTTPS -II	11.98			17.80	4.00
6	FGUTPP III	7.96			13.73	5.41
7	F.S.T.P.S	3.95			5.84	4.11
8	K.H.S.T.P.S. I	6.14			11.29	4.26
9	K.H.S.T.P.S. & II	34.43			62.04	4.32
10	RHIND STPS	28.19			43.49	2.67
11	RIHAND II	27.41			46.18	2.71
12	RIHAND III	33.25			70.12	3.51
13	SINGUARLI	99.05			134.52	1.88
14	TALCHAR STPS	-			-	-
15	KHPS-I	32.40			68.49	5.76
16	NCTPS 1	-			-	-
17	NCTPS 2	2.54			3.21	4.47
	TOTAL NTPC	350.81			573.61	3.17
B. NHPC						
1	TANAKPUR HEP	1.93			4.40	3.67
2	SALAL HEP	5.32			7.16	2.21
3	CHAMERA-I	15.95			27.65	1.72
4	CHAMERA-II	6.80			13.67	2.81
5	CHAMERA-III	8.79			18.35	4.97
6	URI HEP	11.57			18.98	2.07
7	URI HEP II	12.15			23.84	5.60
8	DHOLIGANGA	6.30			11.53	3.47
9	DULHASTI	26.17			49.50	5.94
10	PARBATI III	6.26			10.72	4.71
11	SEWA II	4.68			9.64	4.76
	Total NHPC	105.93			195.43	3.35
STATE GENERATION						

FY 2016-17

S. No.	Source of Power (Station wise)	Total Variable Charges (Rs Crore)	Incentive#	Any Other Charges (Please specify the type of charges)#	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
1	2	12	13	14	15	16
A. RVUN						
1	KTPS(1 to 7)	622.16			776.29	3.48
2	STPS(1 to 6)	612.06			838.44	4.97
3	DCCPP	29.90			56.70	6.27
4	CTPP (1&2)	93.90			164.06	3.47
5	CTPP (4)	88.63			158.00	3.72
6	CTPP (3)	78.88			153.65	4.05
7	GLTPP 2	-			-	-
8	RGTP(1&2)	51.81			56.76	3.71
9	KaTPP#1	252.24			490.62	4.61
10	KaTPP#2	332.13			512.07	3.98
11	RGTP 3	103.95			151.33	4.82
12	MAHI	4.30			9.34	1.74
13	MAHI MMH	0.10			0.10	3.78
14	MANGROL	0.45			0.45	3.78
15	STPS MMH	0.24			0.24	3.78
	Total RVUN	2,270.75			3,368.04	4.13
B. Rajwest		371.10			845.80	4.13
C. GTPP		8.50			26.33	4.23
NPCIL						
1	NAPP	26.37			26.37	2.51
2	RAPP-I& II	85.22			85.22	2.79
3	RAPP-III& IV	98.08			98.08	2.80
4	RAPP-V& VI	76.52			76.52	3.46
5	RAPP-V	-			-	-
	Total NPCIL	286.18			286.18	2.91
SHARED PROJECTS						
1	BBMB(BHAKRA,DEHAR&PONG)	38.12			38.12	0.46
2	CHAMBAL/SATPURA	-			-	-
3	RFF	-			-	-
	Total Shared Projects	38.12			38.12	0.35
OTHERS						
1	TEHRI	21.25			44.13	5.73
2	KOTESHWAR	6.49			13.26	3.84

FY 2016-17

S. No.	Source of Power (Station wise)	Total Variable Charges (Rs Crore)	Incentive#	Any Other Charges (Please specify the type of charges)#	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
1	2	12	13	14	15	16
3	Tala	3.11			3.11	2.02
	Total Others	30.85			60.50	4.76
SJVN						
1	SJVN-L-NATHPA-JHAKRI	24.87			53.22	2.96
2	Rampur	7.99			17.66	3.58
	Total SJVN	32.86			70.88	3.10
IPP/UMPP						
1	NEYVELI LIGNITE CORPORATION LTD	43.01			130.26	3.69
2	ARAVALI POWER CO PVT LTD	0.03			2.21	8.40
3	Coastal Gujerat	114.07			193.06	2.40
4	ADANI POWER RAJASTHAN LIMITED	529.87			943.84	3.58
5	SASAN POWER LTD	140.73			154.67	1.66
6	KARCHAM WANGTOO	48.25			48.25	3.40
7	MPPMCL	-			-	-
	Total IPP/UMPP	875.95			1,472.28	3.02
	NVVNL BUNDLED	247.23			309.06	4.33
NCES						
	Wind farms	859.35			859.35	4.89
	Solar	122.66			122.66	4.52
	Biomass	48.45			48.45	6.38
	Total NCES	1,030.46			1,030.46	4.89
	CPPs	1.50			1.50	1.78
NEW STATIONS						
Within State						
	Case -1 PPA	157.98			157.98	4.00
	Chhabra TPS St - 1 Ph -3 (Unit - 5)	50.98			92.77	3.72
	STPS Stage V (Unit 7 & 8)	-			-	-
Outside State						
	Teesta - III (1000 MW)	11.30			23.89	5.76

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

FY 2016-17

S. No.	Source of Power (Station wise)	Total Variable Charges (Rs Crore)	Incentive#	Any Other Charges (Please specify the type of charges)#	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
1	2	12	13	14	15	16
Total		5870.52			8552.86	3.64
Transmission Charges						
	PGCIL	438.45			438.45	
	MARU TRANSMISSION	12.88			12.88	
	Aravali Transmission services	7.99			7.99	
	RVPNL	712.29			712.29	
	SLDC	5.74			5.74	
	NRLDC-PSEB	0.00			0.00	
	NRLDC POSCO	1.13			1.13	
	Total Transmission Charges	1178.48			1178.48	
Grand Total		7049.00			9731.34	4.15

Power Purchase Expenses

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur
 FORM:3.1

FY 2017-18

S. No.	Source of Power (Station wise)	Installed Capacity (MW)	State Share (%)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	Capacity Charges paid/ payable by Utility (Rs Crore)	Prior Period Adjustment Capacity Charges (Rs Crores)	Variable Cost per unit excluding Fuel Price Adjustment(Rs/kWh)	Fuel Price Adjustment
1	2	3	4	5	6	7	8	9	10	11
CENTRAL GENERATING STATIONS										
A. NTPC										
1	ANTA GTPS	419	83	32	27	53.61	13.37		3.55	
2	AURIYA GTPS	663	61	32	20	36.95	7.76		3.98	
3	DADRI GTPS	830	77	32	25	-	9.91		-	
4	FGUTTPS -I	420	20	32	6	18.20	3.01		2.71	
5	FGUTTPS -II	420	38	32	12	44.46	5.94		2.69	
6	FGUTPP III	210	23	32	7	25.37	5.88		3.14	
7	F.S.T.P.S	1,600	11	32	4	14.22	1.93		2.78	
8	K.H.S.T.P.S. I	840	26	32	8	26.51	5.25		2.32	
9	K.H.S.T.P.S. & II	1,500	34	32	11	143.68	28.16		2.40	
10	RHIND STPS	1,000	95	32	30	215.71	16.06		1.73	
11	RIHAND II	1,000	100	32	32	227.06	19.71		1.61	
12	RIHAND III	1,000	58	32	18	261.12	38.71		1.66	
13	SINGUARLI	2,000	300	32	96	715.84	36.19		1.38	
14	TALCHAR STPS	-	-	-	-	-	-		-	
15	KHPS-I					119.00	36.82		2.72	
16	NCTPS 1	1,800.00	86.40	32.00	27.65	-	-		-	
17	NCTPS 2	-	-	-	-	-	0.68		-	
	TOTAL NTPC	13,702			324	1,901.72	229.39		1.85	
B. NHPC										
1	TANAKPUR HEP	94	11	32	3	11.98	2.51		1.61	
2	SALAL HEP	690	20	32	7	35.32	1.92		1.65	
3	CHAMERA-I	540	106	32	34	185.43	12.28		0.99	
4	CHAMERA-II	300	29	32	9	51.21	7.21		1.40	
5	CHAMERA-III	231	25	32	8	44.15	10.04		2.38	
6	URI HEP	480	43	32	14	91.48	7.56		1.26	
7	URI HEP II	180	21	32	7	42.55	11.92		2.86	
8	DHOLIGANGA	280	27	32	9	33.24	5.34		1.90	
9	DULHASTI	390	42	32	14	83.38	23.79		3.14	
10	PARBATI III	520	57	32	18	22.74	4.55		2.75	
11	SEWA II	120	13	32	4	20.25	5.06		2.31	
	Total NHPC	3,825			126	621.73	92.19		1.79	
STATE GENERATION										

FY 2017-18

S. No.	Source of Power (Station wise)	Installed Capacity (MW)	State Share (%)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	Capacity Charges paid/ payable by Utility (Rs Crore)	Prior Period Adjustment Capacity Charges (Rs Crores)	Variable Cost per unit excluding Fuel Price Adjustment(Rs/kWh)	Fuel Price Adjustment
1	2	3	4	5	6	7	8	9	10	11
A. RVUN										
1	KTPS(1 to 7)	1,240	1,240	29	360	2,502.70	163.20		2.79	
2	SIPS(1 to 6)	1,500	1,500	29	435	189.22	239.70		3.63	
3	DCCPP	330	330	29	96	-	28.37		-	
4	CTPP (1&2)	500	500	29	145	1,135.30	74.29		1.98	
5	CTPP (4)	-	-	-	-	567.65	73.45		2.09	
6	CTPP (3)	-	-	-	-	567.65	79.17		2.08	
7	GLIPP 2	114	114	29	33	-	-		-	
8	RGTP(1&2)	-	-	-	-	44.78	5.24		3.39	
9	KaTTP#1	-	-	-	-	1,059.61	252.40		2.37	
10	KaTTP#2	140	140	29	41	1,059.61	190.74		2.58	
11	RGTP 3	24	24	29	7	-	50.16		-	
12	MAHI	-	-	29	-	176.60	5.33		0.80	
13	MAHI MMH	-	-	29	-	0.26	-		3.78	
14	MANGROL	250	250	29	73	1.20	-		3.78	
15	SIPS MMH	-	-	-	-	0.64	-		3.78	
	Total RVUN				1,188	7,305.20	1,162.05		2.44	
B. Rajwest		1,080	1,080	32	346	2,452.24	545.91		1.81	
C. GPTPP						189.22	19.97		1.37	
NPCIL										
1	NAPP	440	44	32	14	105.19	-		2.51	
2	RAPP-I& II	200	200	32	64	305.32	-		2.79	
3	RAPP-III& IV	440	125	32	40	350.01	-		2.80	
4	RAPP-V& VI	440	88	32	28	221.30	-		3.46	
5	RAPP-V					-	-		-	
	Total NPCIL	1,520			146	981.82	-		2.91	
SHARED PROJECTS										
1	BBMB(BHAKRA,DEHAR&PONG	2,866	655	32	210	820.62	-		0.46	
2	CHAMBAL/SATPURA	636	293	32	94	276.63	-		-	
3	RFF	-				-	-		-	
	Total Shared Projects	3,502			303	1,097.25	-		0.35	
OTHERS										
1	TEHRI	1,000	75	32	24	77.04	23.34		2.76	
2	KOTESHWAR	400	33	32	11	58.28	7.11		1.88	

FY 2017-18

S. No.	Source of Power (Station wise)	Installed Capacity (MW)	State Share (%)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	Capacity Charges paid/ payable by Utility (Rs Crore)	Prior Period Adjustment Capacity Charges (Rs Crores)	Variable Cost per unit excluding Fuel Price Adjustment(Rs/kWh)	Fuel Price Adjustment
1	2	3	4	5	6	7	8	9	10	11
3	Tala	-	-	32	-	15.40	-		2.02	
	Total Others	1,400			35	150.72	30.45		2.34	
SJVN										
1	SJVNL-NATHPA-JHAKRI	1,500	112	32	36	179.57	28.92		1.38	
2	Rampur	343	27	32	8	49.38	9.86		1.62	
	Total SJVN	1,843			44	228.95	38.78		1.44	
IPP/UMPP										
1	NEYVELI LIGNITE CORPORATION LTD	250	250	32	80	567.65	97.72		1.22	
2	ARAVALI POWER CO PVT LTD	1,500	18	32	6	2.63	2.22		0.10	
3	Coastal Gujerat	4,000	380	32	122	803.14	80.58		1.42	
4	ADANI POWER RAJASTHAN LIMITED	1,320	1,200	32	384	2,637.92	422.25		2.01	
5	SASAN POWER LTD	3,960	310	32	99	929.06	14.21		1.51	
6	KARCHAM WANGTOO	104	100	32.00	33.28	141.91	-		3.40	
7	MPPMCL	-	-	-	-	-	-		-	
	Total IPP/UMPP	11,134			724	5,082.30	616.98		1.78	
NVVNL BUNDLED		570	295	32	94	713.10	63.06		3.47	
NCES										
	Wind farms	3,006	3,006	32	971	2,063.69	-		4.89	
	Solar	46	46	32	227	928.06	-		4.52	
	Biomass	97	97	32	31	83.50	-		6.38	
	Total NCES	3,149			1,229	3,075.25	-		4.82	
CPPs		-	-	-	-	8.46	-		1.78	
NEW STATIONS										
Within State										
	Case -1 PPA	500	100%	32%	160	1,191.36	-		4.00	
	Chhabra TPS St - 1 Ph -3 (Unit - 5)	660	100%	32%	211.2	999.06	144.27		2.05	
	STPS Stage V (Unit 7 & 8)	1320	100%	32%	422.4	-	203.12		-	
Outside State										
	Teesta - III (1000 MW)	1000	10%	32%	32	166.51	51.52		2.72	

Name of Distribution Licensee
Licensed Area of Supply
FORM:3.1

JdVVNL
Jodhpur

FY 2017-18

S. No.	Source of Power (Station wise)	Installed Capacity (MW)	State Share (%)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	Capacity Charges paid/ payable by Utility (Rs Crore)	Prior Period Adjustment Capacity Charges (Rs Crores)	Variable Cost per unit excluding Fuel Price Adjustment(Rs/kWh)	Fuel Price Adjustment
1	2	3	4	5	6	7	8	9	10	11
Total		45206			5385	26164.89	3197.69		2.47	
Transmission Charges										
	PGCIL									
	MARU TRANSMISSION									
	Aravali Transmission services									
	RVPNL									
	SLDC									
	NRLDC-PSEB									
	NRLDC POSCO									
	Total Transmission Charges									
Grand Total		45206			5385	26164.89	3197.69		2.98	

Power Purchase Expenses

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

FY 2017-18

S. No.	Source of Power (Station wise)	Total Variable Charges (Rs Crore)	Incentive#	Any Other Charges (Please specify the type of charges)#	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
1	2	12	13	14	15	16
CENTRAL GENERATING STATIONS						
A. NTPC						
1	ANTA GTPS	19.05			32.42	6.05
2	AURIYA GTPS	14.71			22.47	6.08
3	DADRI GTPS	-			9.91	-
4	FGUTTPS -I	4.94			7.94	4.37
5	FGUTTPS -II	11.98			17.92	4.03
6	FGUTPP III	7.96			13.84	5.46
7	F.S.T.P.S	3.95			5.88	4.13
8	K.H.S.T.P.S. I	6.14			11.40	4.30
9	K.H.S.T.P.S. & II	34.43			62.59	4.36
10	RHIND STPS	37.36			53.42	2.48
11	RIHAND II	36.46			56.18	2.47
12	RIHAND III	43.42			82.14	3.15
13	SINGUARLI	99.05			135.23	1.89
14	TALCHAR STPS	-			-	-
15	KHPS-I	32.40			69.22	5.82
16	NCTPS 1	-			-	-
17	NCTPS 2	-			0.68	-
	TOTAL NTPC	351.84			581.23	3.06
B. NHPC						
1	TANAKPUR HEP	1.93			4.44	3.71
2	SALAL HEP	5.82			7.74	2.19
3	CHAMERA-I	18.44			30.73	1.66
4	CHAMERA-II	7.17			14.38	2.81
5	CHAMERA-III	10.52			20.56	4.66
6	URI HEP	11.57			19.13	2.09
7	URI HEP II	12.15			24.07	5.66
8	DHOLIGANGA	6.30			11.64	3.50
9	DULHASTI	26.17			49.96	5.99
10	PARBATI III	6.26			10.81	4.75
11	SEWA II	4.68			9.74	4.81
	Total NHPC	111.01			203.21	3.27
STATE GENERATION						

FY 2017-18

S. No.	Source of Power (Station wise)	Total Variable Charges (Rs Crore)	Incentive#	Any Other Charges (Please specify the type of charges)#	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
1	2	12	13	14	15	16
A. RVUN						
1	KTPS(1 to 7)	698.88			862.08	3.44
2	STPS(1 to 6)	68.60			308.30	16.29
3	DCCPP	-			28.37	-
4	CTPP (1&2)	225.28			299.56	2.64
5	CTPP (4)	118.53			191.98	3.38
6	CTPP (3)	117.95			197.11	3.47
7	GLTPP 2	-			-	-
8	RGTP(1&2)	15.18			20.42	4.56
9	KaTPP#1	251.40			503.80	4.75
10	KaTPP#2	273.52			464.25	4.38
11	RGTP 3	-			50.16	-
12	MAHI	14.18			19.51	1.10
13	MAHI MMH	0.10			0.10	3.78
14	MANGROL	0.45			0.45	3.78
15	STPS MMH	0.24			0.24	3.78
	Total RVUN	1,784.31			2,946.35	4.03
B. Rajwest		444.59			990.50	4.04
C. GTPP		25.85			45.82	2.42
NPCIL						
1	NAPP	26.37			26.37	2.51
2	RAPP-I& II	85.22			85.22	2.79
3	RAPP-III& IV	98.08			98.08	2.80
4	RAPP-V& VI	76.52			76.52	3.46
5	RAPP-V	-			-	-
	Total NPCIL	286.18			286.18	2.91
SHARED PROJECTS						
1	BBMB(BHAKRA,DEHAR&PONG)	38.12			38.12	0.46
2	CHAMBAL/SATPURA	-			-	-
3	RFF	-			-	-
	Total Shared Projects	38.12			38.12	0.35
OTHERS						
1	TEHRI	21.25			44.59	5.79
2	KOTESHWAR	10.94			18.05	3.10

FY 2017-18

S. No.	Source of Power (Station wise)	Total Variable Charges (Rs Crore)	Incentive#	Any Other Charges (Please specify the type of charges)#	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
1	2	12	13	14	15	16
3	Tala	3.11			3.11	2.02
	Total Others	35.31			65.75	4.36
SJVN						
1	SJVN-L-NATHPA-JHAKRI	24.87			53.79	3.00
2	Rampur	7.99			17.86	3.62
	Total SJVN	32.86			71.64	3.13
IPP/UMPP						
1	NEYVELI LIGNITE CORPORATION LTD	69.18			166.90	2.94
2	ARAVALI POWER CO PVT LTD	0.03			2.25	8.57
3	Coastal Gujerat	114.07			194.64	2.42
4	ADANI POWER RAJASTHAN LIMITED	529.87			952.12	3.61
5	SASAN POWER LTD	140.73			154.95	1.67
6	KARCHAM WANGTOO	48.25			48.25	3.40
7	MPPMCL	-			-	-
	Total IPP/UMPP	902.12			1,519.10	2.99
	NVVNL BUNDLED	247.23			310.29	4.35
NCES						
	Wind farms	1,008.60			1,008.60	4.89
	Solar	419.53			419.53	4.52
	Biomass	53.25			53.25	6.38
	Total NCES	1,481.38			1,481.38	4.82
CPPs						
		1.50			1.50	1.78
NEW STATIONS						
Within State						
	Case -1 PPA	476.54			476.54	4.00
	Chhabra TPS St - 1 Ph -3 (Unit - 5)	204.47			348.73	3.49
	STPS Stage V (Unit 7 & 8)	-			203.12	-
Outside State						
	Teesta - III (1000 MW)	45.33			96.85	5.82

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

FY 2017-18

S. No.	Source of Power (Station wise)	Total Variable Charges (Rs Crore)	Incentive#	Any Other Charges (Please specify the type of charges)#	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
1	2	12	13	14	15	16
Total		6468.67			9666.35	3.69
Transmission Charges						
	PGCIL	482.29			482.29	
	MARU TRANSMISSION	14.17			14.17	
	Aravali Transmission services	8.79			8.79	
	RVPNL	819.13			819.13	
	SLDC	6.60			6.60	
	NRLDC-PSEB	0.00			0.00	
	NRLDC POSCO	1.25			1.25	
	Total Transmission Charges	1332.23			1332.23	
Grand Total		7800.89			10998.58	4.20

Form D 3.2

Operations and Maintenance Expenses

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur Discom

1 Employee Expenses (Rs. Cr)

S. No.	Particulars	Reference	FY 2015-16	FY 2016-17	FY 2017-18	Remarks
			Audited	Projections	Projections	
1	2	3	4	5	6	7
1	Sale of Electricity (MU)		16574	18,000	20,367	
2	Employee Expense (as per norms)		512.48	766.35	917.88	
3	Capitalization		152.01	127	152	
4	Net Employee Expenses		360.47	639.19	765.58	

2 Administrative and General Expenses (Rs. Cr.)

S. No.	Particulars	Reference	FY 2015-16	FY 2016-17	FY 2017-18	Remarks
			Audited	Projections	Projections	
1	2	3	4	5	6	7
1	Sale of Electricity (MU)		16574	18000	20367	
2	A&G Expense (as per norms)		76.10	74.28	78.63	
3	Capitalization		20.42	18.47	19.55	
4	Net A&G Expenses		55.68	55.81	59.07	

3 Repair and Maintenance Expense (Rs. Cr.)

S. No.	Particulars	Reference	FY 2015-16	FY 2016-17	FY 2017-18	Remarks
			Audited	Projections	Projections	
1	2	3	4	5	6	7
1	Sale of Electricity (MU)		16574	18000	20367	
2	R&M Expense (as per norms)		91.11	148.56	157.25	

4 Terminal Benefits (Rs. Cr.)

S. No.	Particulars	Reference	FY 2015-16	FY 2016-17	FY 2017-18	Remarks
			Audited	Projections	Projections	
1	2	3	4	5	6	7

1	Terminal Benefits		352.62	298.29	298.29	
---	-------------------	--	--------	--------	--------	--

Form D 3.3

Working Capital Requirement

Name of Distribution Licensee

JdVVNL

Licensed Area of Supply

Jodhpur

(Rs. Cr)

Sl.No.	Particulars	FY 2015-16	FY 2015-16	FY 2016-17	FY 2017-18	Remarks
		Actuals	Normative	Projected	Projected	
1	2	3	4	5	6	7
1	O&M expenses (as per norms)		42.27	70	82	
2	Maintenance Spares (as per norms)		76.09	171	192	
3	Receivables (as per norms)		1214.54	1711	1902	
	Less:					
4	Security deposits		571.23	655	740	
5	Total Working Capital		761.67	1297.52	1435.77	
6	Interest Rate (as per norms)		12.20%	11.80%	11.80%	
7	Interest on Working Capital	2,171.93	92.92	153.11	169.42	

FormD 3.4

Transmission Charges

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur
 Transmission Charges
 FY 2015-16

S. No.	Name of Transmission/Distribution Network Provider	Contracted Capacity (MW)	Transmission Tariff <Units>	Transmission Charges (Rs. Crore)	Sources of power for which Network is used
1	2	3	4	5	6
1	PGCIL			417.16	NA
2	MARU			12.26	
3	RVPNL			678.37	
4	ARAVALI			7.65	
Total				1115.45	

FY 2016-17

S. No.	Name of Transmission/Distribution Network Provider	Contracted Capacity (MW)	Transmission Tariff <Units>	Transmission Charges (Rs. Crore)	Sources of power for which Network is used
1	2	3	4	5	6
1	PGCIL		Chages on projection basis	438.45	NA
2	MARU TRANSMISSION			12.88	
3	Aravali Transmission services			7.99	
4	RVPNL			712.29	
				1171.61	

FY 2017-18

S. No.	Name of Transmission/Distribution Network Provider	Contracted Capacity (MW)	Transmission Tariff <Units>	Transmission Charges (Rs. Crore)	Sources of power for which Network is used
1	2	3	4	5	6
1	PGCIL		Chages on projection basis	482.29	NA
2	MARU TRANSMISSION			14.17	
3	Aravali Transmission services			8.79	
4	RVPNL			819.13	
				1324.38	

Form D 3.5

Load Despatch Charges

NLDC/RLDC/SLDC Charges
FY 2015-16

S. No.	Particular	Contracted Capacity	Annual fee	Any other fee	Total
		(MW)	(Rs. Crore)	(Rs. Crore)	(Rs. Crore)
1	2	3	4	5	6
1	SLDC		NIL		5.46
2	NRLDC POSCO				0.88
3	NRLDC-PSEB				
Total	Total			0.00	6.34

FY 2016-17

S. No.	Particular	Contracted Capacity	Annual fee	Any other fee	Total
		(MW)	(Rs. Crore)	(Rs. Crore)	(Rs. Crore)
1	2	3	4	5	6
	SLDC		NIL		5.74
	NRLDC-PSEB				0.00
	NRLDC POSCO				1.13
Total	Total			0.00	6.87

FY 2017-18

S. No.	Particular	Contracted Capacity	Annual fee	Any other fee	Total
		(MW)	(Rs. Crore)	(Rs. Crore)	(Rs. Crore)
1	2	3	4	5	6
	SLDC		NIL		6.60
	NRLDC-PSEB				0.00
	NRLDC POSCO				1.25
Total	Total			0.00	7.85

Form D 3.6

Fixed assets & provisons for depreciation

Name of Distribution Licensee JdVVNL
Licensed Area of Supply Jodhpur

Year FY 2015-16

(Figures in Rs Cr)

S. No.	Assets Group (as per notificaiton in respect of depreciation)	Rate of depreciation (%)	Gross fixed assets				Provisions for depreciation				Net fixed assets at the beginning of the year	Net Fixed Assets at the end of the year
			At the beginning of the year	Additions during the year	Adjustment & deducitons	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjustment during the year	Cumulative at the end of the year		
1	2	3	4	5	6	7	8	9	10	11	12	13
1	Land & Rights											
a)	Free hold	0.00%	10.18	0.51	-	10.68	-	-	-	-	10.18	10.68
b)	Lease hold	0.00%	9.46	0.99	-	10.45	-	-	-	-	9.46	10.45
2	Buildings	3.34%	262.85	41.48	-	304.33	47.00	9.75	-	56.75	215.85	247.59
3	Other Civil Works	3.34%	14.01	-	-	14.01	1.42	0.47	-	1.89	12.58	12.12
4	Plant & Machinery & Hydraulic works	5.28%	3,308.02	405.19	28.64	3,684.57	743.95	178.44	16.78	905.61	2,564.07	2,778.96
5	Lines & Cable Net Work	5.28%	5,327.58	957.83	11.21	6,274.19	1,505.31	276.32	5.99	1,775.64	3,822.26	4,498.55
6	Vehicles	9.50%	14.22	0.21	0.15	14.28	9.62	0.04	0.07	9.59	4.60	4.69
7	Furniture & Fixtures	6.33%	4.22	0.43	-	4.65	1.46	0.18	-	1.64	2.76	3.01
8	Office Equipments	6.33%	22.84	13.74	0.02	36.56	5.57	1.51	0.01	7.07	17.27	29.50
A	Total (i)		8,973.37	1,420.38	40.03	10,353.72	2,314.33	466.71	22.85	2,758.19	6,659.04	7,595.54
1	Assets not in use	0.00%	1.69	28.35	28.76	1.29	-	-	-	-	1.69	1.29
B	Total (ii)		1.69	28.35	28.76	1.29	-	-	-	-	1.69	1.29
C	Grand Total (i+ii)		8,975.06	1,448.73	68.79	10,355.01	2,314.33	466.71	22.85	2,758.19	6,660.73	7,596.82

Year FY 2016-17

(Figures in Rs Cr)

S. No.	Assets Group (as per notificaiton in respect of depreciation)	Rate of depreciation (%)	Gross fixed assets				Provisions for depreciation				Net fixed assets at the beginning of the year	Net Fixed Assets at the end of the year
			At the beginning of the year	Additions during the year	Adjustment & deducitons	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjustment during the year	Cumulative at the end of the year		
1	2	3	4	5	6	7	8	9	10	11	12	13
1	Land & Rights											
a)	Free hold	0.00%	10.68	2.10		23.23	-	-		-	10.68	23.23
b)	Lease hold		10.45				-					
2	Buildings	3.44%	304.33	58.38		362.71	56.75	11.46		68.21	247.59	294.50
3	Other Civil Works	3.35%	14.01	0.00		14.01	1.89	0.47		2.36	12.12	11.65
4	Plant & Machinery & Hydraulic works	4.62%	3,684.57	570.18		4,254.75	905.61	183.55		1,089.16	2,778.96	3,165.58
5	Lines & Cable Net Work	4.66%	6,274.19	1347.83		7,622.02	1,775.64	323.79		2,099.42	4,498.55	5,522.59
6	Vehicles	0.27%	14.28	0.30		14.58	9.59	0.04		9.63	4.69	4.94
7	Furniture & Fixtures	4.17%	4.65	0.61		5.25	1.64	0.21		1.85	3.01	3.40
8	Office Equipments	5.03%	36.56	19.34		55.90	7.07	2.33		9.39	29.50	46.51
A	Total (i)	4.59%	10,353.72	1,998.73	-	12,352.45	2,758.19	521.84	-	3,280.03	7,595.54	9,072.42
1	Assets not in use	0.00%	1.29	39.90	-	41.18	-	-	-	-	1.29	41.18
B	Total (ii)		1.29	39.90	-	41.18	-	-	-	-	1.29	41.18
C	Grand Total (i+ii)	4.59%	10,355.01	2,038.62	-	12,393.63	2,758.19	521.84	-	3,280.03	7,596.82	9,113.60

Form D 3.6

Fixed assets & provisons for depreciation

Year FY 2017-18

(Figures in Rs Cr)

S. No.	Assets Group (as per notificaiton in respect of depreciation)	Rate of depreciation (%)	Gross fixed assets				Provisions for depreciation				Net fixed assets at the beginning of the year	Net Fixed Assets at the end of the year
			At the beginning of	Additions during the year	Adjustment & deducitons	At the end of the year	Cumulative upto the	Additions during the year	Adjustment during the year	Cumulative at the end of the		
1	2	3	4	5	6	7	8	9	10	11	12	13
1	Land & Rights											
a)	Free hold	0.00%	23.23	2.10		25.34	-	-		-	23.23	25.34
b)	Lease hold											
2	Buildings	3.44%	362.71	58.41		421.12	68.21	13.47		81.68	294.50	339.44
3	Other Civil Works	3.35%	14.01	0.00		14.01	2.36	0.47		2.83	11.65	11.18
4	Plant & Machinery & Hydraulic works	4.62%	4,254.75	570.48		4,825.23	1,089.16	209.92		1,299.08	3,165.58	3,526.15
5	Lines & Cable Net Work	4.66%	7,622.02	1348.56		8,970.58	2,099.42	386.61		2,486.04	5,522.59	6,484.54
6	Vehicles	0.27%	14.58	0.30		14.87	9.63	0.04		9.67	4.94	5.20
7	Furniture & Fixtures	4.17%	5.25	0.61		5.86	1.85	0.23		2.08	3.40	3.78
8	Office Equipments	5.03%	55.90	19.35		75.25	9.39	3.30		12.69	46.51	62.56
A	Total (i)	4.60%	12,352.45	1,999.81		14,352.25	3,280.03	614.05		3,894.07	9,072.42	10,458.18
1	Assets not in use	0.00%	41.18	39.92		81.10	-	0.00		-	41.18	81.10
B	Total (ii)		41.18	39.92		81.10	-	-		-	41.18	81.10
C	Grand Total (i+ii)	4.59%	12,393.63	2,039.72		14,433.36	3,280.03	614.05		3,894.07	9,113.60	10,539.28

Form D 3.7

Loan Repayment and Interest Liability

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

Year: FY 2015-16

(Figures in Rs Cr)

S.No.	Source(Loan)	Opening Balance	Receipts	Repayment	Interest		Closing Balance	Average Rate of Interest #	liability of Interest during the year	Finance charges	Total interest and finance charges	Less Interst charges capitalised	Net interest and finance charges
					Fixed	Floating							
1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Long Term Loans (Capex)#	5469	818	1898			4389	13.03%	642.27	320.81	963	33	930
	Interest on Security Deposit												40.45

includes interest on security deposit

Year: FY 2016-17

(Figures in Rs Cr)

S.No.	Source(Loan)	Opening Balance	Anticipated Receipts	Anticipated Repayment	Interest		Closing Balance	Average Rate of Interest #	liability of Interest during the year	Finance charges	Total interest and finance charges	Less Interst charges capitalised	Net interest and finance charges
					Fixed	Floating							
1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Long Term Loans (Total)	4389	1008	522			4876	13.03%	603.58	294.38	898	32	866

Form D 3.7

Loan Repayment and Interest Liability

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur

Year: FY 2017-18

(Figures in Rs Cr)

S.No.	Source(Loan)	Opening Balance	Anticipated Receipts	Anticipated Repayment	Interest		Closing Balance	Average Rate of Interest #	liability of Interest during the year	Finance charges	Total interest and finance charges	Less Interst charges capitalised	Net interest and finance charges
					Fixed	Floating							
1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Long Term Loans (Total)	4876	1009	614			5270	13.03%	660.99	309.10	970	33	937

Particulars	FY 2016-17	FY 2017-18
	Projected	Projected
Interest Payment on LTL	604	661
Interest on Security Deposit	51	57
Finance Charges & Lease Rental	294	309
Interest liability on unfunded gap	1,663	1,663
Gross Interest Charges	2,612	2,690
Interest Expenses Capitalized	32	33
Net Interest & Finance charges	2580	2657

Form D 3.8

Return on Equity

Name of Distribution Licensee

JdVVNL

Licensed Area of Supply

Jodhpur

Rs. Cr

S.No.	Particulars	Ref.	Current Year	ARR	ARR
			FY 2015-16	Ensuing Yr (FY 2016-17)	Ensuing Yr (FY 2017-18)
			Audited	Anticipated	Anticipated
1	2	3	4	5	6
1	Equity at the beginning of the year		3587.42	4926.00	5,358.12
2	Capitalisation		1379.94	2038.62	2039.72
3	Equity portion of capitalisation		1338.57	432.12	432.35
4	Equity at the end of the year		4926.00	5,358.12	5,790.47
	Return Computation				
5	Return on Equity at the beginning of the year	16%*(1)	NIL	NIL	NIL
6	Return on Equity portion of capitalisation (on pro-rata basis)	16%*(3)/(n/12)			
7	Total Return on Equity	(5)+(6)	-	-	-

Form D 3.9**Tax on R.O.E.**

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur

(Rs Cr)

S. No.	Particulars	Previous Year (n-1)	Current Year (n)	Ensuing Year(n+1)	Remarks
		(Actuals/audited)	Actual/ Estimated	Proposed to be recovered	
1	2	3	4	5	6
A)	Advance Tax assessed & deposited on----	-	-	-	-
a)	for Quarter I & deposited on 15 th June.	-	-	-	-
b)	for Quarter II & deposited on 15 th Sept.	-	-	-	-
c)	for Quarter III & deposited on 15 th Dec.	-	-	-	-
d)	for Quarter IV & deposited on 15 th March.	-	-	-	-
	Total--(A)	-	-	-	-
B)	Deffered tax liability before 01.04.2009	-	-	-	-

Note:- Tax calculated should be only for the distribution business and should not include income from any other income stream like efficiency gain & incentive etc.

Form D 4.1

Project-wise / Scheme-wise Capital Expenditure

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

Year 2015-16 Actual/Audited

Audited
(Rs Cr)

S. No.	Assets Description	Capital Work in Progress					Remark
		Opening Balance	Total Additions	Transfer to Fixed Assets	Adjustments	Closing balance	
1	2	3	4	5	6	7	8
1	Sub-Transmission and distribution	264.40	350.00	316.24	12.58	310.74	
2	RE works including release of new connections including Development of infrastructure facilities	265.56	488.89	408.57	16.47	362.35	
3	RGVY	3.88	140.00	136.12		7.76	
4	RAPDRP (PART A)	35.81	10.00	18.06		27.75	
5	RAPDRP (PART B)	180.83	175.00	170.15		185.68	
6	Feeder Improvement Programme (FIP)	91.58	160.00	137.49		114.09	
7	Sub Station Improvement Programme (SIP)	103.06	61.50	96.48		68.08	
8	DDUGY	-	2.90	-		2.90	
9	IPDS	-	1.30	-		1.30	
10	MMSLVY	108.56	-	108.56		0.00	
11	OTHERS	79.93	94.98	57.06	4.78	122.63	
	Total	1133.61	1484.57	1448.73	33.83	1203.28	

Form D 4.1

Project-wise / Scheme-wise Capital Expenditure

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

Year 2016-17 Projections

Audited
(Rs Cr)

S. No.	Assets Description	Capital Work in Progress					Remark
		Opening Balance	Total Additions	Transfer to Fixed Assets	Adjustments	Closing balance	
1	2	3	4	5	6	7	8
1	Sub-Transmission and distribution	310.74	317.10	502.27	Nil	125.57	
2	RE works including release of new connections including Development of infrastructure facilities	362.35	442.93	644.22		161.06	
3	RGVY	7.76	126.84	107.68		26.92	
4	RAPDRP (PART A)	27.75	9.06	29.45		7.36	
5	RAPDRP (PART B)	185.68	158.55	275.38		68.85	
6	Feeder Improvement Programme (FIP)	114.09	144.96	207.24		51.81	
7	Sub Station Improvement Programme (SIP)	68.08	55.72	99.04		24.76	
8	DDUGY	2.90	2.63	4.42		1.11	
9	IPDS	1.30	1.18	1.98		0.50	
10	MMSLVY	-	-	-		0.00	
11	OTHERS	122.63	86.05	166.94		41.74	
	Total	1203.28	1345.00	2038.62	-	509.66	

Form D 4.1

Project-wise / Scheme-wise Capital Expenditure

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

Year 2017-18 Projections

Audited
(Rs Cr)

S. No.	Assets Description	Capital Work in Progress					Remark
		Opening Balance	Total Additions	Transfer to Fixed Assets	Adjustments	Closing balance	
1	2	3	4	5	6	7	8
1	Sub-Transmission and distribution	125.57	480.95	485.02	Nil	121.50	
2	RE works including release of new connections including Development of infrastructure facilities	161.06	671.80	666.53		166.33	
3	RGVY	26.92	192.38	176.19		43.11	
4	RAPDRP (PART A)	7.36	13.74	16.74		4.36	
5	RAPDRP (PART B)	68.85	240.47	247.14		62.18	
6	Feeder Improvement Programme (FIP)	51.81	219.86	217.45		54.22	
7	Sub Station Improvement Programme (SIP)	24.76	84.51	87.29		21.98	
8	DDUGY	1.11	3.98	4.07		1.02	
9	IPDS	0.50	1.79	1.82		0.46	
10	MMSLVY	-	-	-		0.00	
11	OTHERS	41.74	130.52	137.48		34.77	
	Total	509.66	2040.00	2039.72	-	509.93	

Form D 4.2

Consolidated report on additions to Fixed Assets during the year

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur

Year: FY 2015-16

(Rs Cr)

S.No.	Asset Description	Asset Code	Total Addition to Assets	Date of commissioning
1	2	3	4	5
1	Land & Rights			
a)	Free hold		0.51	
b)	Lease hold		0.99	
2	Buildings		41.48	
3	Other Civil Works		-	
4	Plant & Machinery & Hydraulic works		405.19	
5	Lines & Cable Net Work		957.83	
6	Vehicles		0.21	
7	Furniture & Fixtures		0.43	
8	Office Equipments		13.74	
A	Total (i)		1,420.38	
1	Assets not in use		28.35	
B	Total (ii)		28.35	
C	Grand Total (i+ii)		1,448.73	

Year: FY 2016-17

(Rs Cr)

S.No.	Asset Description	Asset Code	Total Addition to Assets	Date of commissioning
1	2	3	4	5
1	Land & Rights			
a)	Free hold		2.10	
b)	Lease hold			
2	Buildings		58.38	
3	Other Civil Works		-	
4	Plant & Machinery & Hydraulic works		570.18	
5	Lines & Cable Net Work		1,347.83	
6	Vehicles		0.30	
7	Furniture & Fixtures		0.61	
8	Office Equipments		19.34	
A	Total (i)		1,998.73	
1	Assets not in use		39.90	
B	Total (ii)		39.90	
C	Grand Total (i+ii)		2,038.62	

Form D 4.2

Consolidated report on additions to Fixed Assets during the year

Year: FY 2017-18

(Rs Cr)

S.No.	Asset Description	Asset Code	Total Addition to Assets	Date of commissioning
1	2	3	4	5
1	Land & Rights			
a)	Free hold		2.10	
b)	Lease hold			
2	Buildings		58.41	
3	Other Civil Works		-	
4	Plant & Machinery & Hydraulic works		570.48	
5	Lines & Cable Net Work		1,348.56	
6	Vehicles		0.30	
7	Furniture & Fixtures		0.61	
8	Office Equipments		19.35	
A	Total (i)		1,999.81	
1	Assets not in use		39.92	
B	Total (ii)		39.92	
C	Grand Total (i+ii)		2,039.72	

Form D 4.3

General (Other debits, write offs or any other items)
--

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur

(Rs. Cr)

S.No.	Particulars (specify items)	Audited	ARR	ARR	Remarks
		FY 2015-16	FY 2016-17	FY 2017-18	
		Audited	Anticipated	Anticipated	
1	2	4	5	6	8
A	Other Debits				
1	Comp.For Int.Dth.Damage.	0.87	-	-	
2	loss due to theft of fixed assets	0.88	-	-	
3	Bad Debts written off dues consumer	1.03	-	-	
4	Provision for Bad and Doubtful Debts	-	-	-	
5	Shortage on Physical Verification of Stock	-	-	-	
6	Deffered revenue expenditure written off	0.18	-	-	
	Total (A)	2.95	-	-	
B	Rebates allowed To Consumers :	18.09	-	-	
C	Prior period expenses	45.05	-	-	
	Total	66.10	-	-	

Note: - This form can be used for any other item not covered under specified forms eg.

1. Other Debits / Credits
2. Prior period Credits / charges

Form D 5.1

Consumer category wise Existing Tariff

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

S.No.	Particulars	Up to August'16		September'16 onwards		Fuel Adjustment Charges	Capacitor/ Power Factor charges	Rebate	LPS	Minimum Billing
		Demand / Fixed charges	Energy Charges	Demand/ Fixed charges	Energy Charges					
		Rs	Rs	Rs	Rs					
1	2	3	4	5	6	7	8	9	10	11
1	Domestic Service	/connection/month	/KWH	/connection/month	/KWH					
a)	LT Domestic - BPL	90.00	3.25	100.00	3.50					
b)	LT Domestic - Small Domestic	90.00	3.50	100.00	3.85					
	General Domexstic - I									
	General (upto first 50 units/month)	180.00	3.50	200.00	3.85					
	General (51-150 units/month)	180.00	5.45	200.00	6.10					
	General Domexstic - II									
	General (upto first 50 units/month)	200.00	3.50	220.00	3.85					
	General (51-150 units/month)	200.00	5.45	220.00	6.10					
	General (150-300 units/month)	200.00	5.70	220.00	6.40					
	General Domexstic - III									
	General (upto first 50 units/month)	240.00	3.50	265.00	3.85					
	General (51-150 units/month)	240.00	5.45	265.00	6.10					
	General (150-300 units/month)	240.00	5.70	265.00	6.40					
	General (300-500 units/month)	240.00	6.00	265.00	6.70					
	General Domexstic - IV									
	General (upto first 50 units/month)	260.00	3.50	285.00	3.85					
	General (51-150 units/month)	260.00	5.45	285.00	6.10					
	General (150-300 units/month)	260.00	5.70	285.00	6.40					
	General (300-500 units/month)	260.00	6.00	285.00	6.70					
	General (above 500 units/month)	260.00	6.40	285.00	7.15					
	HT Domestic	per KVA/month	/KWH	per KVA/month	/KWH					
	For contract demand over 50 KVA (All units)	170.00	5.50	190.00	6.15					
2	Non-Domestic Service									
	NDS upto 5 KW of SCL	/connection/month	/KWH	/connection/month	/KWH					
	NDS Type 1									
	Consumption upto first 100 units per month	210.00	6.75	230.00	7.55					
	NDS type 2									
	Consumption upto first 100 units per month	210.00	6.75	230.00	7.55					

Form D 5.1

Consumer category wise Existing Tariff

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

S.No.	Particulars	Up to August'16		September'16 onwards		Fuel Adjustment Charges	Capacitor/ Power Factor charges	Rebate	LPS	Minimum Billing
		Demand/ Fixed charges	Energy Charges	Demand/ Fixed charges	Energy Charges					
		Rs	Rs	Rs	Rs					
	Consumption above 100 units and upto 200 unit per month	210.00	7.15	230.00	8.00					
	<u>NDS type 3</u>									
	Consumption upto first 100 units per month	250.00	6.75	275.00	7.55					
	Consumption above 100 units and upto 200 unit per month	250.00	7.15	275.00	8.00					
	Consumption above 200 units and upto 500 unit per month	250.00	7.45	275.00	8.35					
	<u>NDS type 4</u>									
	Consumption upto first 100 units per month	300.00	6.75	330.00	7.55					
	Consumption above 100 units and upto 200 unit per month	300.00	7.15	330.00	8.00					
	Consumption above 200 units and upto 500 unit per month	300.00	7.45	330.00	8.35					
	Consumption above 500 unit per month	300.00	7.85	330.00	8.80					
	<u>NDS above 5 KW of SCL</u>	per KW of SCL/Month	/KWH	per KW of SCL/Mo	/KWH					
	Consumption upto first 100 units per month	85.00	6.75	95.00	7.55					
	Consumption above 100 units and upto 200 unit per month	85.00	7.15	95.00	8.00					
	Consumption above 200 units and upto 500 unit per month	85.00	7.45	95.00	8.35					
	Consumption above 500 unit per month	95.00	7.85	105.00	8.80					
	<u>HT-Non- Domestic (HT-2)</u>	per KVA/month	Rs. /KWH	per KVA/month	Rs. /KWH					
	For contract demand over 50 KVA (All units)	170.00	7.45	190.00	8.35					

Form D 5.1

Consumer category wise Existing Tariff

Name of Distribution Licensee
Licensed Area of SupplyJdVVNL
Jodhpur

S.No.	Particulars	Up to August'16		September'16 onwards		Fuel Adjustment Charges	Capacitor/ Power Factor charges	Rebate	LPS	Minimum Billing
		Demand/ Fixed charges	Energy Charges	Demand/ Fixed charges	Energy Charges					
		Rs	Rs	Rs	Rs					
3	Public Street Light									
	Population<1 Lakh	Rs 75 per lamppoint/month subject to a maximum of Rs. 750/service connection/month	5.85	Rs 85 per lamppoint/month subject to a maximum of Rs. 850/service connection/month	6.55					
	Population>1 Lakh	Rs 95 per lamppoint/month subject to a maximum of Rs. 1900/service connection/month	6.30	Rs 105 per lamppoint/month subject to a maximum of Rs. 2100/service connection/month	7.05					
4	Agriculture Metered									
		/ HP/ Month of SCL		/ HP/ Month of SCL						
	General (getting supply in block hours)	15.00	4.50	15.00	4.75					
	All others not covered under items (i) and getting supply more than block hours	30.00	5.70	30.00	6.05					
5	Agriculture Flat/ Unmetered									
		/ HP/ Month of SCL	Per/HP/Month	/ HP/ Month of SCL	Per/HP/Month					
	General (getting supply in block hours)	15.00	600.00	15.00	635.00					
	All others not covered under items (i) and getting supply more than block hours	30.00	720.00	30.00	765.00					
6	Small Industries									
	Upto 500 units	60.00	5.35	65.00	6.00					
	Above 500 units	60.00	5.75	65.00	6.45					
7	Medium Industries									
		per HP/month of SCL	/KWH	per HP/month of SCL	/KWH					
	Medium Industrial Service (LT-6)	70.00	6.25	75.00	7.00					
		/KVA of billing demand per month	/KWH	/KVA of billing demand per month	/KWH					
	Medium Industrial Service (HT-3)	150.00	6.25	165.00	7.00					
8	Bulk supply for Mixed Load									
		per HP/month of SCL	/KWH	per HP/month of SCL	/KWH					
	Schedule ML/LT-7	70.00	6.25	75.00	7.00					

Form D 5.1

Consumer category wise Existing Tariff

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

S.No.	Particulars	Up to August'16		September'16 onwards		Fuel Adjustment Charges	Capacitor/ Power Factor charges	Rebate	LPS	Minimum Billing
		Demand/ Fixed charges	Energy Charges	Demand/ Fixed charges	Energy Charges					
		Rs	Rs	Rs	Rs					
		/KVA of billing demand per month	/KWH	/KVA of billing demand per month	/KWH					
	Schedule ML/HT-4	150.00	6.25	165.00	7.00					
9	Large Industries									
		/KVA of billing demand per month	/KWH	/KVA of billing demand per month	/KWH					
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 KVA	170.00	6.50	185.00	7.30					
10	Electric Traction									
		/KVA of billing demand per month	/KWH	/KVA of billing demand per month	/KWH					
		170.00	6.50	185.00	7.30					

Form D 5.2

Consumer category wise Proposed Tariff

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

S.No.	Particulars	Demand / Fixed charges	Energy Charges	Fuel Adjustment Charges	Capacitor/ Power Factor charges	Rebate	LPS	Minimum Billing
1	2	Rs. / Connection / month	Rs,	Rs,	Rs,	Rs,	Rs,	Rs,
		3	4	5	6	7	8	9
1	Domestic Service	/connection/month	/KWH					
a)	LT Domestic - BPL	100	3.50					
b)	LT Domestic - Small Domestic	100	3.85					
	General Domexstic - I	200	3.85					
		200	6.10					
	General Domexstic - II	220	3.85					
		220	6.10					
		220	6.40					
	General Domexstic - III	265	3.85					
		265	6.10					
		265	6.40					
		265	6.70					
	General Domexstic - IV	285	3.85					
		285	6.10					
		285	6.40					
		285	6.70					
		285	7.15					
	HT Domestic	per KVA/month	/KWH					
	For contract demand over 50 KVA (All units)	190	6.15					
2	Non-Domestic Service							
	NDS upto 5 KW of SCL	/connection/month	/KWH					
	NDS Type 1							
	Consumption upto first 100 units per month	230	7.55					
	NDS Type 2							
	Consumption upto first 100 units per month	230	7.55					
	Consumption above 100 units and upto 200 unit per month	230	8.00					
	NDS Type 3							
	Consumption upto first 100 units per month	275	7.55					
	Consumption above 100 units and upto 200 unit per month	275	8.00					
	Consumption above 200 units and upto 500 unit per month	275	8.35					
	NDS Type 4							
	Consumption upto first 100 units per month	330	7.55					
	Consumption above 100 units and upto 200 unit per month	330	8.00					
	Consumption above 200 units and upto 500 unit per month	330	8.35					
	Consumption above 500 unit per month	330	8.80					

Form D 5.2

Consumer category wise Proposed Tariff

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

S.No.	Particulars	Demand / Fixed charges	Energy Charges	Fuel Adjustment Charges	Capacitor/ Power Factor charges	Rebate	LPS	Minimum Billing
1	2	Rs. / Connection / month	Rs,	Rs,	Rs,	Rs,	Rs,	Rs,
		3	4	5	6	7	8	9
	<u>NDS above 5 KW of SCL</u>	per KW of SCL/Month	/KWH					
	Consumption upto first 100 units per month	95	7.55					
	Consumption above 100 units and upto 200 unit per month	95	8.00					
	Consumption above 200 units and upto 500 unit per month	95	8.35					
	Consumption above 500 unit per month	105	8.80					
	<u>HT-Non- Domestic (HT-2)</u>	per KVA/month	Rs. /KWH					
	For contract demand over 50 KVA (All units)	190	8.35					
3	Public Street Light		Rs./KWH					
		Rs.94 / Lamp point/ month subject to a maximum of Rs. 940 / service connection / month						
	Population<1 Lakh	85	6.55					

Form D 5.2

Consumer category wise Proposed Tariff

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

S.No.	Particulars	Demand / Fixed charges	Energy Charges	Fuel Adjustment Charges	Capacitor/ Power Factor charges	Rebate	LPS	Minimum Billing
1	2	Rs./ Connection / month	Rs,	Rs,	Rs,	Rs,	Rs,	Rs,
3	4	5	6	7	8	9		
		Rs 116 per lamppoint/month subject to a maximum of Rs. 2310/service connection/month						
	Population>1 Lakh	105	7.05					
4	Agriculture Metered							
		/ HP/ Month of SCL	/KWH					
	General (getting supply in block hours)	15	4.75					
		/ HP/ month of SCL	/KWH					
	All others not covered under items (i) and getting supply more than block hours	30	6.05					
5	Agriculture Flat / Unmetered							
		/ HP/ month of SCL Maximum Rs 250/ month/consumer	Per/HP/Month					
	General (getting supply in block hours)	15	635.00					
		/ HP/ month of SCL Maximum Rs 500/ month/consumer	Per/HP/Month					
	All others not covered under items (i) and getting supply more than block hours	30	765.00					
6	Small Industries	per HP/month	/KWH					
	Upto 500 units	65	6.00					
	Above 500 units	65	6.45					

Form D 5.2

Consumer category wise Proposed Tariff

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

S.No.	Particulars	Demand / Fixed charges	Energy Charges	Fuel Adjustment Charges	Capacitor/ Power Factor charges	Rebate	LPS	Minimum Billing
1	2	Rs./ Connection / month	Rs,	Rs,	Rs,	Rs,	Rs,	Rs,
3	4	5	6	7	8	9		
7	Medium Industries							
		per HP/month of SCL	/KWH					
	Medium Industrial Service (LT-6)	75	7.00					
		/KVA of billing demand per month	/KWH					
	Medium Industrial Service (HT-3)	165	7.00					
8	Bulk supply for Mixed Load							
		per HP/month of SCL	/KWH					
	Schedule ML/LT-7	75	7.00					
		/KVA of billing demand per month	/KWH					
	Schedule ML/HT-4	165	7.00					
9	Large Industries							
		/KVA of billing demand per month	/KWH					
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 KVA	185	7.30					
10	Large Traction							
		/KVA of billing demand per month	/KWH					
		185	7.30					

Form D 5.3

Revenue from Existing Tariff

Name of Distribution Licensee
Licensed Area of SupplyJdVVNL
Jodhpur

Year FY 2016-17

S.No.	Particulars	Number of consumers #	Number of consumers billed	Connected Load of consumers	Unit Sold (MU)	% of total Unit sold	Demand/fixed charges@	Energy Charges @	Fuel Adjustment charges@	Total	Average rate/kwh
				KW	MU		Rs. Lakhs	Rs. Lakhs		8+9+10	Rs./kwh
1	2	3	4	5	6	7	8	9	10	11	12
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)										
1	Domestic										
	<i>LT-Domestic (LT-1)</i>										
	BPL (upto 50 units/month)	614798	614798	272809	295	1.64%	6593.78	10021.20		16614.98	5.63
	Small Domestic (Consumption up to 50 units/month)	1001242	1001242	444289	481	2.67%	10738.45	17802.08		28540.52	5.94
	General (upto first 50 units/month)	649929	649929	288398	312	1.73%	13941.14	11555.73		25496.88	8.17
	General (51-150 units/month)	772888	772888	471570	510	2.83%	16578.66	19880.62		36459.28	7.15
	General (150-300 units/month)	105394	105394	187069	202	1.12%	2496.63	10487.22		12983.84	6.42
	General (300-500 units/month)	140525	140525	483261	523	2.90%	4003.78	29484.28		33488.06	6.41
	General (above 500 units/month)	228353	228353	1098009	1188	6.60%	7017.26	68806.32		75823.58	6.38
	<i>HT-Domestic (HT-1)</i>										
	For contract demand over 50 KVA (All units)	225	225	21788	34	0.19%	444.22	2013.27		2457.49	7.18
2	Non-Domestic										
	<i>Non-Domestic (LT-2)</i>										
	NDS upto 5 KW of SCL										
	Consumption upto first 100 units per month	211862	211862	105931	178	0.99%	5635.53	12843.07		18478.59	10.38
	Consumption above 100 units and upto 200 unit per month	36637	36637	43965	53	0.29%	974.55	3845.09		4819.64	9.14
	Consumption above 200 unit per month and upto 500 units per month	19681	19681	76755	59	0.33%	624.86	2717.41		3342.27	5.66
	Consumption above 500 unit per month	5883	5883	26827	44	0.25%	224.14	3509.72		3733.87	8.39
	NDS above 5 KW of SCL										
	Consumption upto first 100 units per month	19712	19712	98657	24	0.13%	214.86	1707.03		1921.89	8.13
	Consumption above 100 units and upto 200 unit per month	13722	13722	70120	30	0.16%	149.57	2195.55		2345.12	7.91
	Consumption above 200 unit per month and upto 500 units per month	27315	27315	140947	134	0.75%	297.74	10361.22		10658.95	7.93
	Consumption above 500 unit per month	56706	56706	281723	359	1.99%	686.15	27978.32		28664.47	7.98
	<i>HT-Non- Domestic (HT-2)</i>										
	For contract demand over 50 KVA (All units)	281	281	152161	203	1.13%	3902.48	16227.59		20130.06	9.89
3	Public Street Light (LT-3)										
	Population <1 Lakh	4154	4154	110282	103	0.57%	40.30	6471.15		6511.45	6.30
	Population = >1 Lakh	1509	1509	40072	38	0.21%	18.26	2531.36		2549.63	6.79
4	Agriculture (Metered) (LT-4)										
	(i) General (getting supply in block hours)	290223	290223	5025121	8902	49.46%	8706.70	413557.50		422264.20	4.74
	(ii) All others not covered under items (i) and getting supply more than block hours	3305	3305	57219	101	0.56%	198.28	5984.50		6182.78	6.10
5	Agriculture (Flat) (LT-4)										
	(i) General (getting supply in block hours)	16957	16957	300846	929	5.16%	508.70	30024.10		30532.80	3.29
	(ii) All others not covered under items (i) above and getting more than block hour supply	77	77	1372	4	0.02%	4.64	164.70		169.34	4.00
6	Small Industry (LT-5)										
	Up to 5 kW - upto 500	30362	30362	158499	182	1.01%	1604.12	10436.78		12040.90	6.61

Form D 5.3

Revenue from Existing Tariff

Name of Distribution Licensee

Licensed Area of Supply

Previous Year (n-1)

Year FY 2016-17

S.No.	Particulars	Excess Load excess demand charges@	Adjustment of past billing	Power factor surcharge/incentive	voltage rebate	load factor penalty/incentive	Other charges if any@	Theft & Malpractice	Sub-total	Other Rentals	Misc. recoveries@
									(13) to (19)		
1	2	13	14	15	16	17	18	19	20	21	22
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)										
1	Domestic										
	<i>LT-Domestic (LT-1)</i>										
	BPL (upto 50 units/month)										
	Small Domestic (Consumption up to 50 units/month)										
	General (upto first 50 units/month)										
	General (51-150 units/month)										
	General (150-300 units/month)										
	General (300-500 units/month)										
	General (above 500 units/month)										
	<i>HT-Domestic (HT-1)</i>										
	For contract demand over 50 KVA (All units)										
2	Non-Domestic										
	<i>Non-Domestic (LT-2)</i>										
	NDS upto 5 KW of SCL										
	Consumption upto first 100 units per month										
	Consumption above 100 units and upto 200 unit per month										
	Consumption above 200 unit per month and upto 500 units per month										
	Consumption above 500 unit per month										
	NDS above 5 KW of SCL										
	Consumption upto first 100 units per month										
	Consumption above 100 units and upto 200 unit per month										
	Consumption above 200 unit per month and upto 500 units per month										
	Consumption above 500 unit per month										
	<i>HT-Non- Domestic (HT-2)</i>										
	For contract demand over 50 KVA (All units)										
3	Public Street Light (LT-3)										
	Population <1 Lakh										
	Population = >1 Lakh										
4	Agriculture (Metered) (LT-4)										
	(i) General (getting supply in block hours)										
	(ii) All others not covered under items (i) and getting supply more than block hours										
5	Agriculture (Flat) (LT-4)										
	(i) General (getting supply in block hours)										
	(ii) All others not covered under items (i) above and getting more than block hour supply										
6	Small Industry (LT-5)										
	Up to 5 kW - upto 500										

Form D 5.3

Revenue from Existing Tariff

Name of Distribution Licensee

Licensed Area of Supply

(Rs Cr)

Year FY 2016-17

S.No.	Particulars	Sub-total	Avg. realisation per KWh (Excluding ED & Govt.levies@)	Remarks
		(11)+(20)+(21)+(22)		
1	2	23	24	25
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)			
1	Domestic			
	<i>LT-Domestic (LT-1)</i>			
	BPL (upto 50 units/month)			
	Small Domestic (Consumption up to 50 units/month)			
	General (upto first 50 units/month)			
	General (51-150 units/month)			
	General (150-300 units/month)			
	General (300-500 units/month)			
	General (above 500 units/month)			
	<i>HT-Domestic (HT-1)</i>			
	For contract demand over 50 KVA (All units)			
2	Non-Domestic			
	<i>Non-Domestic (LT-2)</i>			
	NDS upto 5 KW of SCL			
	Consumption upto first 100 units per month			
	Consumption above 100 units and upto 200 unit per month			
	Consumption above 200 unit per month and upto 500 units per month			
	Consumption above 500 unit per month			
	NDS above 5 KW of SCL			
	Consumption upto first 100 units per month			
	Consumption above 100 units and upto 200 unit per month			
	Consumption above 200 unit per month and upto 500 units per month			
	Consumption above 500 unit per month			
	<i>HT-Non- Domestic (HT-2)</i>			
	For contract demand over 50 KVA (All units)			
3	Public Street Light (LT-3)			
	Population <1 Lakh			
	Population = >1 Lakh			
4	Agriculture (Metered) (LT-4)			
	(i) General (getting supply in block hours)			
	(ii)All others not covered under items (i) and getting supply more than block hours			
5	Agriculture (Flat) (LT-4)			
	(i)General (getting supply in block hours)			
	(ii)All others not covered under items (i) above and getting more than block hour supply			
6	Small Industry (LT-5)			
	Up to 5 kW - upto 500			

	Above 5 kW But not exceeding 18.65 kW (25HP) - above 500	25279	25279	131968	60	0.34%	1335.60	3721.18	5056.79	8.37
7	Medium Industry (LT-6 & HT-3)									
	Medium Industrial Service (LT-6)	10116	10116	360507	463	2.57%	4228.47	30944.22	35172.69	7.60
	Medium Industrial Service (HT-3)	3630	3630	129348	166	0.92%	3303.05	11102.59	14405.64	8.68
8	Bulk Supply for Mixed Load (LT-7 & HT-4)									
	Schedule ML/LT-7	13930	13930	131142	383	2.13%	1538.20	25604.02	27142.21	7.09
	Schedule ML/HT-4	0	0	0	0	0.00%	0.00	0.00	0.00	#DIV/0!
9	Large Industry (HT-5)									
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)	1771	1771	1041559	1183	6.57%	26284.05	82393.92	108677.97	9.19
10	Public Water Works (S)									
	Upto 5 kW	17259	17259	125082	264	1.47%	1265.91	15137.27	16403.18	6.21
	Above 5 kW	59	59	429	1	0.01%	4.34	55.79	60.13	6.64
11	Public Water Works (M)									
	Without MDI or with MD up to 50 KVA	1258	1258	30602	82	0.46%	358.94	5504.46	5863.40	7.12
	With MD exceeding 50 KVA	391	391	9502	26	0.14%	242.64	1709.08	1951.72	7.64
12	Public Water Works (L)									
	CD up to 5000 KVA	192	192	155720	483	2.69%	3929.65	33676.58	37606.23	7.78
	CD exceeding 5000 KVA									
13	Traction	0	0	0	0	0.00%	0.00	0.00	0.00	#DIV/0!
14	Total	4325625	4325625	12073549	18000	100%	128095.64	930454.92	1058550.56	5.88

Revenue from sale of power (Rs Cr)	-
Less: 50% Revenue from theft and malpractice (Rs Cr)	-
Less: Revenue from Meter/transformer rent (Rs Cr)	-
Less: Revenue from wheeling and cross subsidy surcharge (Rs Cr)	-
Less: Revenue from misc charges (Rs Cr)	-
Net revenue from sale of electricity (Rs Cr)	-

Note:-

*To be furnished separately for each year commencing from (n-1)th year to (n+1)th year.

- Information at Column 3,4 & 5 will be for the end of the year.
- #Attach "tariff for supply of Electricity" & indicate assumption if any in working out average tariff.
- Inapplicable items may be omitted.
- Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & mal practices, which can not be indicated categorywise may be shown against Item 13.
- @ to be indicated where applicable.
- consumer categories in forms are indicative only. Discom should indicate actual consumer categories as per tariff (as per existing tariff for previous & current year and as per proposed tariff for ensuring years).

	Above 5 kW But not exceeding 18.65 kW (25HP) - above 500			
7	Medium Industry (LT-6 & HT-3)			
	Medium Industrial Service (LT-6)			
	Medium Industrial Service (HT-3)			
8	Bulk Supply for Mixed Load (LT-7 & HT-4)			
	Schedule ML/LT-7			
	Schedule ML/HT-4			
9	Large Industry (HT-5)			
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)			
10	Public Water Works (S)			
	Upto 5 kW			
	Above 5 kW			
11	Public Water Works (M)			
	Without MDI or with MD up to 50 KVA			
	With MD exceeding 50 KVA			
12	Public Water Works (L)			
	CD up to 5000 KVA			
	CD exceeding 5000 KVA			
13	Traction			
14	Total			

	Revenue from sale of power (Rs Cr)
	Less: 50% Revenue from theft and malpractice (Rs Cr)
	Less: Revenue from Meter/transformer rent (Rs Cr)
	Less: Revenue from wheeling and cross subsidy surcharge (Rs Cr)
	Less: Revenue from misc charges (Rs Cr)
	Net revenue from sale of electricity (Rs Cr)

Note:-

- *To be furnished separately for each year commencing from (n-1)th year to (n+1)th year.
1. Information at Column 3,4 & 5 will be for the end of the year.
 2. #Attach "tariff for supply of Electricity" & indicate assumption if any in working out as
 3. Inapplicable items may be omitted.
 4. Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & mal pra
 5. @ to be indicated where applicable.
 6. consumer categories in forms are indicative only. Discom should indicate actual consu

Form D 5.3

Revenue from Existing Tariff

Name of Distribution Licensee
Licensed Area of SupplyJdVVNL
Jodhpur

Year FY 2017-18

S.No.	Particulars	Number of consumers #	Number of consumers billed	Connected Load of consumers	Unit Sold (MU)	% of total Unit sold	Demand/fixd charges@	Energy Charges @	Fuel Adjustment charges@	Total	Average rate/kwh
				KW	MU					8+9+10	paisa/kwh
1	2	3	4	5	6	7	8	9	10	11	12
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)										
1	Domestic										
	<i>LT-Domestic (LT-1)</i>										
	BPL (upto 50 units/month)	702641	702641	294958	337.27	1.66%	7904.63	11804.38		19709.01	5.84
	Small Domestic (Consumption up to 50 units/month)	1144302	1144302	480361	617.92	3.03%	12873.26	23790.04		36663.30	5.93
	General (upto first 50 units/month)	742792	742792	311813	356.54	1.75%	16712.65	13726.80		30439.46	8.54
	General (51-150 units/month)	883321	883321	509857	582.99	2.86%	19874.51	23637.66		43512.17	7.46
	General (150-300 units/month)	120453	120453	202257	231.27	1.14%	2981.18	12524.68		15505.86	6.70
	General (300-500 units/month)	160604	160604	552311	597.45	2.93%	4787.95	35258.95		40046.90	6.70
	General (above 500 units/month)	260981	260981	1157344	1804.64	8.86%	8367.62	114233.96		122601.58	6.79
	<i>HT-Domestic (HT-1)</i>										
	For contract demand over 50 KVA (All units)	257	257	23557	44.17	0.22%	608.16	2716.39		3324.55	7.53
2	Non-Domestic										
	<i>Non-Domestic (LT-2)</i>										
	NDS upto 5 KW of SCL										
	Consumption upto first 100 units per month	232961	232961	116480	195.69	0.96%	6429.72	14774.37		21204.09	10.84
	Consumption above 100 units and upto 200 unit per month	40286	40286	52372	58.01	0.28%	1111.89	4423.40		5535.29	9.54
	Consumption above 200 unit per month and upto 500 units per month	21641	21641	84398	64.92	0.32%	714.14	5122.33		5836.47	8.99
	Consumption above 500 unit per month	6469	6469	29981	49.04	0.24%	256.17	4052.02		4308.19	8.78
	NDS above 5 KW of SCL										
	Consumption upto first 100 units per month	21675	21675	110541	26.01	0.13%	247.09	1963.73		2210.82	8.50
	Consumption above 100 units and upto 200 unit per month	15089	15089	78160	32.59	0.16%	172.01	2525.86		2697.87	8.28
	Consumption above 200 unit per month and upto 500 units per month	30036	30036	159188	147.77	0.73%	342.40	11924.70		12267.10	8.30
	Consumption above 500 unit per month	62354	62354	312984	395.08	1.94%	785.66	32222.69		33008.35	8.35
	<i>HT-Non- Domestic (HT-2)</i>										
	For contract demand over 50 KVA (All units)	309	309	170022	223.83	1.10%	4560.58	18689.70		23250.29	10.39
3	Public Street Light (LT-3)										
	Population <1 Lakh	4555	4555	114693	106.71	0.52%	46.47	6989.37		7035.83	6.59
	Population = >1 Lakh	1655	1655	41674	38.77	0.19%	20.86	2733.50		2754.36	7.10
4	Agriculture (Metered) (LT-4)										
	(i) General (getting supply in block hours)	314942	314942	5711426	10671.41	52.40%	9448.26	506892.18		516340.43	4.84
	(ii)All others not covered under items (i) and getting supply more than block hours	3586	3586	65034	121.51	0.60%	215.17	7351.48		7566.64	6.23
5	Agriculture (Flat) (LT-4)										
	(i)General (getting supply in block hours)	7002	7002	124231	241.63	1.19%	210.06	12689.54		12899.61	5.34
	(ii)All others not covered under items (i) above and getting more than block hour supply	32	32	567	1.10	0.01%	1.92	69.72		71.64	6.50
6	Small Industry (LT-5)										
	Up to 5 kW - upto 500	30665	30665	163834	183.99	0.90%	1713.01	11039.46		12752.47	6.93

Form D 5.3

Revenue from Existing Tariff

Name of Distribution Licensee

Licensed Area of Supply

Previous Year (n-1)

Year FY 2017-18

S.No.	Particulars	Excess Load excess demand charges@	Adjustment of past billing	Power factor surcharge/incentive	voltage rebate	load factor penalty/incentive	Other charges if any@	Theft & Malpractice	Sub-total	Other Rentals	Misc. recoveries@
									(13) to (19)		
1	2	13	14	15	16	17	18	19	20	21	22
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)										
1	Domestic										
	<i>LT-Domestic (LT-1)</i>										
	BPL (upto 50 units/month)										
	Small Domestic (Consumption up to 50 units/month)										
	General (upto first 50 units/month)										
	General (51-150 units/month)										
	General (150-300 units/month)										
	General (300-500 units/month)										
	General (above 500 units/month)										
	<i>HT-Domestic (HT-1)</i>										
	For contract demand over 50 KVA (All units)										
2	Non-Domestic										
	<i>Non-Domestic (LT-2)</i>										
	NDS upto 5 KW of SCL										
	Consumption upto first 100 units per month										
	Consumption above 100 units and upto 200 unit per month										
	Consumption above 200 unit per month and upto 500 units per month										
	Consumption above 500 unit per month										
	NDS above 5 KW of SCL										
	Consumption upto first 100 units per month										
	Consumption above 100 units and upto 200 unit per month										
	Consumption above 200 unit per month and upto 500 units per month										
	Consumption above 500 unit per month										
	<i>HT-Non- Domestic (HT-2)</i>										
	For contract demand over 50 KVA (All units)										
3	Public Street Light (LT-3)										
	Population <1 Lakh										
	Population = >1 Lakh										
4	Agriculture (Metered) (LT-4)										
	(i) General (getting supply in block hours)										
	(ii) All others not covered under items (i) and getting supply more than block hours										
5	Agriculture (Flat) (LT-4)										
	(i) General (getting supply in block hours)										
	(ii) All others not covered under items (i) above and getting more than block hour supply										
6	Small Industry (LT-5)										
	Up to 5 kW - upto 500										

Form D 5.3

Revenue from Existing Tariff

Name of Distribution Licensee

Licensed Area of Supply

(Rs Cr)

Year FY 2017-18

S.No.	Particulars	Sub-total	Avg. realisation per KWh (Excluding ED & Govt.levies@)	Remarks
		(11)+(20)+(21)+(22)		
1	2	23	24	25
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)			
1	Domestic			
	<i>LT-Domestic (LT-1)</i>			
	BPL (upto 50 units/month)			
	Small Domestic (Consumption up to 50 units/month)			
	General (upto first 50 units/month)			
	General (51-150 units/month)			
	General (150-300 units/month)			
	General (300-500 units/month)			
	General (above 500 units/month)			
	<i>HT-Domestic (HT-1)</i>			
	For contract demand over 50 KVA (All units)			
2	Non-Domestic			
	<i>Non-Domestic (LT-2)</i>			
	NDS upto 5 KW of SCL			
	Consumption upto first 100 units per month			
	Consumption above 100 units and upto 200 unit per month			
	Consumption above 200 unit per month and upto 500 units per month			
	Consumption above 500 unit per month			
	NDS above 5 KW of SCL			
	Consumption upto first 100 units per month			
	Consumption above 100 units and upto 200 unit per month			
	Consumption above 200 unit per month and upto 500 units per month			
	Consumption above 500 unit per month			
	<i>HT-Non- Domestic (HT-2)</i>			
	For contract demand over 50 KVA (All units)			
3	Public Street Light (LT-3)			
	Population <1 Lakh			
	Population = >1 Lakh			
4	Agriculture (Metered) (LT-4)			
	(i) General (getting supply in block hours)			
	(ii)All others not covered under items (i) and getting supply more than block hours			
5	Agriculture (Flat) (LT-4)			
	(i)General (getting supply in block hours)			
	(ii)All others not covered under items (i) above and getting more than block hour supply			
6	Small Industry (LT-5)			
	Up to 5 kW - upto 500			

	Above 5 kW But not exceeding 18.65 kW (25HP) - above 500	25532	25532	136410	67.70	0.33%	1426.27	4366.70	5792.97	8.56
7	Medium Industry (LT-6 & HT-3)									
	Medium Industrial Service (LT-6)	10831	10831	384738	475.43	2.33%	4641.61	33280.14	37921.75	7.98
	Medium Industrial Service (HT-3)	3886	3886	138042	170.58	0.84%	3215.56	11940.70	15156.26	8.89
8	Bulk Supply for Mixed Load (LT-7 & HT-4)									
	Schedule ML/LT-7	14874	14874	137699	417.32	2.05%	1661.25	29212.51	30873.76	7.40
	Schedule ML/HT-4	0	0	0	0.00	0.00%	0.00	0.00	0.00	#DIV/0!
9	Large Industry (HT-5)									
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)	1976	1976	1164427	1182.69	5.81%	30412.10	86336.22	116748.31	9.87
10	Public Water Works (S)									
	Upto 5 kW	18949	18949	131102	270.83	1.33%	1370.78	16249.77	17620.54	6.51
	Above 5 kW	65	65	449	0.93	0.00%	4.70	59.89	64.59	6.96
11	Public Water Works (M)									
	Without MDI or with MD up to 50 KVA	1367	1367	31267	83.96	0.41%	377.21	5876.91	6254.12	7.45
	With MD exceeding 50 KVA	424	424	9708	26.07	0.13%	226.14	1824.72	2050.86	7.87
12	Public Water Works (L)									
	CD up to 5000 KVA	204	204	163506	541.40	2.66%	4270.40	39522.45	43792.85	8.09
	CD exceeding 5000 KVA									
13	Traction	0	0	0	0.00	0.00%	0.00	0.00	0.00	#DIV/0!
14	Total	4886716	4886716	13165394	20367.23	100%	147991.39	1109826.91	1257818.30	6.18

	Revenue from sale of power (Rs Cr)	-
	Less: 50% Revenue from theft and malpractice (Rs Cr)	-
	Less: Revenue from Meter/transformer rent (Rs Cr)	-
	Less: Revenue from wheeling and cross subsidy surcharge (Rs Cr)	-
	Less: Revenue from misc charges (Rs Cr)	-
	Net revenue from sale of electricity (Rs Cr)	-

Note:-

*To be furnished separately for each year commencing from (n-1)th year to (n+1)th year.

- Information at Column 3,4 & 5 will be for the end of the year.
- #Attach "tariff for supply of Electricity" & indicate assumption if any in working out average tariff.
- Inapplicable items may be omitted.
- Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & mal practices, which can not be indicated categorywise may be shown against Item 13.
- @ to be indicated where applicable.
- consumer categories in forms are indicative only. Discom should indicate actual consumer categories as per tariff (as per existing tariff for previous & current year and as per proposed tariff for ensuring years).

	Above 5 kW But not exceeding 18.65 kW (25HP) - above 500			
7	Medium Industry (LT-6 & HT-3)			
	Medium Industrial Service (LT-6)			
	Medium Industrial Service (HT-3)			
8	Bulk Supply for Mixed Load (LT-7 & HT-4)			
	Schedule ML/LT-7			
	Schedule ML/HT-4			
9	Large Industry (HT-5)			
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)			
10	Public Water Works (S)			
	Upto 5 kW			
	Above 5 kW			
11	Public Water Works (M)			
	Without MDI or with MD up to 50 KVA			
	With MD exceeding 50 KVA			
12	Public Water Works (L)			
	CD up to 5000 KVA			
	CD exceeding 5000 KVA			
13	Traction			
14	Total			

	Revenue from sale of power (Rs Cr)
	Less: 50% Revenue from theft and malpractice (Rs Cr)
	Less: Revenue from Meter/transformer rent (Rs Cr)
	Less: Revenue from wheeling and cross subsidy surcharge (Rs Cr)
	Less: Revenue from misc charges (Rs Cr)
	Net revenue from sale of electricity (Rs Cr)

Note:-

- *To be furnished separately for each year commencing from (n-1)th year to (n+1)th year.
1. Information at Column 3,4 & 5 will be for the end of the year.
 2. #Attach "tariff for supply of Electricity" & indicate assumption if any in working out as
 3. Inapplicable items may be omitted.
 4. Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & mal pra
 5. @ to be indicated where applicable.
 6. consumer categories in forms are indicative only. Discom should indicate actual consu

Form D 5.4

Revenue from Proposed Tariff

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

Year FY 2017-18

S.No.	Particulars	Number of consumers #	Number of consumers billed	Connected Load of consumers	Unit Sold (MU)	% of total Unit sold	Demand/fixd charges@	Energy Charges @	Fuel Adjustment charges@
				KW	MU				
1	2	3	4	5	6	7	8	9	10
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)								
1	Domestic								
	<i>LT-Domestic (LT-1)</i>								
	BPL (upto 50 units/month)	702641	702641	294958	337	1.66%	7904.63	11804.38	
	Small Domestic (Consumption up to 50 units/month)	1144302	1144302	480361	618	3.03%	12873.26	23790.04	
	General (upto first 50 units/month)	742792	742792	311813	357	1.75%	16712.65	13726.80	
	General (51-150 units/month)	883321	883321	509857	583	2.86%	19874.51	23637.66	
	General (150-300 units/month)	120453	120453	202257	231	1.14%	2981.18	12524.68	
	General (300-500 units/month)	160604	160604	552311	597	2.93%	4787.95	35258.95	
	General (above 500 units/month)	260981	260981	1157344	1805	8.86%	8367.62	114233.96	
	<i>HT-Domestic (HT-1)</i>								
	For contract demand over 50 KVA (All units)	257	257	23557	44	0.22%	608.16	2716.39	
2	Non-Domestic								
	<i>Non-Domestic (LT-2)</i>								
	NDS upto 5 KW of SCL								
	Consumption upto first 100 units per month	232961	232961	116480	196	0.96%	6429.72	14774.37	
	Consumption above 100 units and upto 200 unit per month	40286	40286	52372	58	0.28%	1111.89	4423.40	
	Consumption above 200 unit per month and upto 500 units per month	21641	21641	84398	65	0.32%	714.14	5122.33	
	Consumption above 500 unit per month	6469	6469	29981	49	0.24%	256.17	4052.02	
	NDS above 5 KW of SCL								
	Consumption upto first 100 units per month	21675	21675	110541	26	0.13%	247.09	1963.73	
	Consumption above 100 units and upto 200 unit per month	15089	15089	78160	33	0.16%	172.01	2525.86	
	Consumption above 200 unit per month and upto 500 units per month	30036	30036	159188	148	0.73%	342.40	11924.70	
	Consumption above 500 unit per month	62354	62354	312984	395	1.94%	785.66	32222.69	
	<i>HT-Non- Domestic (HT-2)</i>								
	For contract demand over 50 KVA (All units)	309	309	170022	224	1.10%	4560.58	18689.70	
3	Public Street Light (LT-3)								

Form D 5.4

Revenue from Proposed Tariff

Name of Distribution Licensee
Licensed Area of Supply

Year FY 2017-18

S.No.	Particulars	Total	Average rate/kwh	Excess Load excess demand charges@	Adjustment of past billing	Power factor surcharge/incentive	voltage rebate	load factor penalty/incentive	Other charges if any@	Theft & Malpractice	Sub-total
		8+9+10	paisa/kwh								(13) to (19)
1	2	11	12	13	14	15	16	17	18	19	20
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)										
1	Domestic										
	<i>LT-Domestic (LT-1)</i>										
	BPL (upto 50 units/month)	19709.01	5.84								
	Small Domestic (Consumption up to 50 units/month)	36663.30	5.93								
	General (upto first 50 units/month)	30439.46	8.54								
	General (51-150 units/month)	43512.17	7.46								
	General (150-300 units/month)	15505.86	6.70								
	General (300-500 units/month)	40046.90	6.70								
	General (above 500 units/month)	122601.58	6.79								
	<i>HT-Domestic (HT-1)</i>										
	For contract demand over 50 KVA (All units)	3324.55	7.53								
2	Non-Domestic										
	<i>Non-Domestic (LT-2)</i>										
	NDS upto 5 KW of SCL										
	Consumption upto first 100 units per month	21204.09	10.84								
	Consumption above 100 units and upto 200 unit per month	5535.29	9.54								
	Consumption above 200 unit per month and upto 500 units per month	5836.47	8.99								
	Consumption above 500 unit per month	4308.19	8.78								
	NDS above 5 KW of SCL										
	Consumption upto first 100 units per month	2210.82	8.50								
	Consumption above 100 units and upto 200 unit per month	2697.87	8.28								
	Consumption above 200 unit per month and upto 500 units per month	12267.10	8.30								
	Consumption above 500 unit per month	33008.35	8.35								
	<i>HT-Non-Domestic (HT-2)</i>										
	For contract demand over 50 KVA (All units)	23250.29	10.39								
3	Public Street Light (LT-3)										

Name of Distribution Licensee
Licensed Area of Supply

Year FY 2017-18

S.No.	Particulars	Other Rentals	Misc. recoveries@	Sub-total	Avg. realisation per KWh (Excluding	Remarks
				(11)+(20)+(21)+(22)		
1	2	21	22	23	24	25
A	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)					
1	Domestic					
	<i>LT-Domestic (LT-1)</i>					
	BPL (upto 50 units/month)					
	Small Domestic (Consumption up to 50 units/month)					
	General (upto first 50 units/month)					
	General (51-150 units/month)					
	General (150-300 units/month)					
	General (300-500 units/month)					
	General (above 500 units/month)					
	<i>HT-Domestic (HT-1)</i>					
	For contract demand over 50 KVA (All units)					
2	Non-Domestic					
	<i>Non-Domestic (LT-2)</i>					
	NDS upto 5 KW of SCL					
	Consumption upto first 100 units per month					
	Consumption above 100 units and upto 200 unit per month					
	Consumption above 200 unit per month and upto 500 units per month					
	Consumption above 500 unit per month					
	NDS above 5 KW of SCL					
	Consumption upto first 100 units per month					
	Consumption above 100 units and upto 200 unit per month					
	Consumption above 200 unit per month and upto 500 units per month					
	Consumption above 500 unit per month					
	<i>HT-Non- Domestic (HT-2)</i>					
	For contract demand over 50 KVA (All units)					
3	Public Street Light (LT-3)					

Form D 5.4

Revenue from Proposed Tariff

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

Year FY 2017-18

S.No.	Particulars	Number of consumers #	Number of consumers billed	Connected Load of consumers	Unit Sold (MU)	% of total Unit sold	Demand/fixed charges@	Energy Charges @	Fuel Adjustment charges@
				KW	MU				
1	2	3	4	5	6	7	8	9	10
	Population <1 Lakh	4555	4555	114693	107	0.52%	46.47	6989.37	
	Population = >1 Lakh	1655	1655	41674	39	0.19%	20.86	2733.50	
4	Agriculture (Metered) (LT-4)								
	(i) General (getting supply in block hours)	314942	314942	5711426	10671	52.40%	9448.26	506892.18	
	(ii) All others not covered under items (i) and getting supply more than block hours	3586	3586	65034	122	0.60%	215.17	7351.48	
5	Agriculture (Flat) (LT-4)								
	(i) General (getting supply in block hours)	7002	7002	124231	242	1.19%	210.06	12689.54	
	(ii) All others not covered under items (i) above and getting more than block hour supply	32	32	567	1	0.01%	1.92	69.72	
6	Small Industry (LT-5)								
	Up to 5 kW - upto 500	30665	30665	163834	184	0.90%	1713.01	11039.46	
	Above 5 kW But not exceeding 18.65 kW (25HP) - above 500	25532	25532	136410	68	0.33%	1426.27	4366.70	
7	Medium Industry (LT-6 & HT-3)								
	Medium Industrial Service (LT-6)	10831	10831	384738	475	2.33%	4641.61	33280.14	
	Medium Industrial Service (HT-3)	3886	3886	138042	171	0.84%	3215.56	11940.70	
8	Bulk Supply for Mixed Load (LT-7 & HT-4)								
	Schedule ML/LT-7	14874	14874	137699	417	2.05%	1661.25	29212.51	
	Schedule ML/HT-4	0	0	0	0	0.00%	0.00	0.00	
9	Large Industry (HT-5)								
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)	1976	1976	1164427	1183	5.81%	30412.10	86336.22	
10	Public Water Works (S)								
	Upto 5 kW	18949	18949	131102	271	1.33%	1370.78	16249.77	
	Above 5 kW	65	65	449	1	0.00%	4.70	59.89	
11	Public Water Works (M)								
	Without MDI or with MD up to 50 KVA	1367	1367	31267	84	0.41%	377.21	5876.91	
	With MD exceeding 50 KVA	424	424	9708	26	0.13%	226.14	1824.72	
12	Public Water Works (L)								

Form D 5.4

Revenue from Proposed Tariff

Name of Distribution Licensee
Licensed Area of Supply

Year FY 2017-18

S.No.	Particulars	Total	Average rate/kwh	Excess Load excess demand charges@	Adjustment of past billing	Power factor surcharge/incentive	voltage rebate	load factor penalty/incentive	Other charges if any@	Theft & Malpractice	Sub-total
		8+9+10	paisa/kwh								(13) to (19)
1	2	11	12	13	14	15	16	17	18	19	20
	Population <1 Lakh	7035.83	6.59								
	Population = >1 Lakh	2754.36	7.10								
4	Agriculture (Metered) (LT-4)										
	(i) General (getting supply in block hours)	516340.43	4.84								
	(ii) All others not covered under items (i) and getting supply more than block hours	7566.64	6.23								
5	Agriculture (Flat) (LT-4)										
	(i) General (getting supply in block hours)	12899.61	5.34								
	(ii) All others not covered under items (i) above and getting more than block hour supply	71.64	6.50								
6	Small Industry (LT-5)										
	Up to 5 kW - upto 500	12752.47	6.93								
	Above 5 kW But not exceeding 18.65 kW (25HP) - above 500	5792.97	8.56								
7	Medium Industry (LT-6 & HT-3)										
	Medium Industrial Service (LT-6)	37921.75	7.98								
	Medium Industrial Service (HT-3)	15156.26	8.89								
8	Bulk Supply for Mixed Load (LT-7 & HT-4)										
	Schedule ML/LT-7	30873.76	7.40								
	Schedule ML/HT-4	0.00									
9	Large Industry (HT-5)										
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)	116748.31	9.87								
10	Public Water Works (S)										
	Upto 5 kW	17620.54	6.51								
	Above 5 kW	64.59	6.96								
11	Public Water Works (M)										
	Without MDI or with MD up to 50 KVA	6254.12	7.45								
	With MD exceeding 50 KVA	2050.86	7.87								
12	Public Water Works (L)										

Name of Distribution Licensee
Licensed Area of Supply

Year FY 2017-18

S.No.	Particulars	Other Rentals	Misc. recoveries@	Sub-total	Avg. realisation per KWh (Excluding)	Remarks
				(11)+(20)+(21)+(22)		
1	2	21	22	23	24	25
	Population <1 Lakh					
	Population = >1 Lakh					
4	Agriculture (Metered) (LT-4)					
	(i) General (getting supply in block hours)					
	(ii) All others not covered under items (i) and getting supply more than block hours					
5	Agriculture (Flat) (LT-4)					
	(i) General (getting supply in block hours)					
	(ii) All others not covered under items (i) above and getting more than block hour supply					
6	Small Industry (LT-5)					
	Up to 5 kW - upto 500					
	Above 5 kW But not exceeding 18.65 kW (25HP) - above 500					
7	Medium Industry (LT-6 & HT-3)					
	Medium Industrial Service (LT-6)					
	Medium Industrial Service (HT-3)					
8	Bulk Supply for Mixed Load (LT-7 & HT-4)					
	Schedule ML/LT-7					
	Schedule ML/HT-4					
9	Large Industry (HT-5)					
	SCL above 150 HP &/or having Contract/ Maximum Demand above 125 kVA (HT-5)					
10	Public Water Works (S)					
	Upto 5 kW					
	Above 5 kW					
11	Public Water Works (M)					
	Without MDI or with MD up to 50 KVA					
	With MD exceeding 50 KVA					
12	Public Water Works (L)					

Form D 5.4

Revenue from Proposed Tariff

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

Year FY 2017-18

S.No.	Particulars	Number of consumers #	Number of consumers billed	Connected Load of consumers	Unit Sold (MU)	% of total Unit sold	Demand/fixed charges@	Energy Charges @	Fuel Adjustment charges@
				KW	MU				
1	2	3	4	5	6	7	8	9	10
	CD up to 5000 KVA	204	204	163506	541	2.66%	4270.40	39522.45	
	CD exceeding 5000 KVA	0	0	0	0				
13	Traction	0	0	0	0	0.00%	0.00	0.00	
14	Total	4886716	4886716	13165394	20367	100%	147991.39	1109826.91	

Form D 5.4

Revenue from Proposed Tariff

Name of Distribution Licensee
Licensed Area of Supply

Year FY 2017-18

S.No.	Particulars	Total	Average rate/kwh	Excess Load excess demand charges@	Adjustment of past billing	Power factor surcharge/incentive	voltage rebate	load factor penalty/incentive	Other charges if any@	Theft & Malpractice	Sub-total
		8+9+10	paisa/kwh								(13) to (19)
1	2	11	12	13	14	15	16	17	18	19	20
	CD up to 5000 KVA	43792.85	8.09								
	CD exceeding 5000 KVA										
13	Traction	0.00									
14	Total	1257818.30	6.18								

Name of Distribution Licensee
Licensed Area of Supply

Year FY 2017-18

S.No.	Particulars	Other Rentals	Misc. recoveries@	Sub-total	Avg. realisation per KWh (Excluding)	Remarks
				(11)+(20)+(21)+(22)		
1	2	21	22	23	24	25
	CD up to 5000 KVA					
	CD exceeding 5000 KVA					
13	Traction					
14	Total					

Form D 6.1

Voltage wise Cost of Supply

Name of Distribution Licensee
Licensed Area of Supply

JdVVNL
Jodhpur

(Rs Cr)

S.No.	Particulars	FY 2015-16			FY 2016-17			FY 2017-18				Remarks	
		Audited			Projections			Projections					
		Fixed cost	Variable cost	Total cost	Fixed cost	Variable cost	Total cost	Fixed cost	Variable cost	Total cost	Total cost		
1	2	3	4	5	6	7	8	9	10	11	12	13	
1	Cost of Power purchase at EHT & HT												
2	Energy purchased(MU)												
3	Cost of supply at EHT (Rs/unit) (1/2)												
4	Energy supply to consumers directly from EHV grid (MU)												
5	HT transmission losses %												
6	HT Transmission losses (MU)												
7	Energy availability for sale at HT transmission(2-4)												
8	Expenses chargeable to HT consumers (3X4)												
9	Direct & Indirect expenses chargeable to HT transmission												
10	Applicable expenses up to HT transmission system (1-8+9)												
11	Cost of supply at HT (Rs/unit)(10/7)												
12	Energy supplied to consumers at HT												
13	LT system distribution loss %												
14	LT System distribution loss MU												
15	Energy supplied to consumers at LT(7-12-14)												
16	Direct and indirect expenses chargeable to LT distribution												
17	Applicable expenses upto LT System(10+16)												
18	Cost of supply at LT (Rs/unit) (17/15)												
19	Total cost of supply of energy (1+9+16)												
20	Total energy sold (4+12+15)												
21	Average cost of supply (Rs/ unit)(19/20)												

N/A

Form D 6.2

Improvement in performance

Name of Distribution Licensee	JdVVNL
Licensed Area of Supply	Jodhpur

S.No.	Particulars	Ref	FY 2015-16	FY 2016-17	FY 2017-18	Remarks
1	2	3	Audited	Anticipated	Anticipated	11
1	Distribution Losses, (%)		23.32%	19.00%	16.50%	
2	Collection Efficiency, (%)		99.16%	100.00%	100%	
3	Distribution losses for (%)					
(a)	Urban areas with population exceeding 1 lakh		NA			
(b)	Industrial areas of load exceeding 5MVA#		NA			
(c)	Rural areas		24.88%			
4 (a)	Percentage of consumers billed		100.00%			
4 (b)	Revenue realisation , (Rs Cr)		9716.20			

Form D 6.2

Improvement in performance

Name of Distribution Licensee	JdVVNL
Licensed Area of Supply	Jodhpur

S.No.	Particulars	Ref	FY 2015-16	FY 2016-17	FY 2017-18	Remarks
1	2	3	Audited	Anticipated	Anticipated	11
5	Stopped Meters %					
6 (a)	Defective meters/ metering arrangement%		6.16%			
6 (b)	Replacement of Defective meters, %		59.48%			
7	Un-metered consumers (%)					
(a)	Agricultural			0.39%	0.14%	
(b)	Others					
8	SAIFI		9.32			
9	SAIDI		17.60			
10	Transformer failure rate (%)					
10 (b)	Distribution transformers (%)					
10 (c)	Power transformers (%)					

Form D 6.3

Appropriation of Distribution loss

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur

FY 2015-16

S.No.	Particulars	FY 2015-16		
		(Actual/Audited)		
		Energy Sales	Distribution Loss	
		MU	Percent	MU
1	2	3	4	5
	Voltage-wise Apportionment of Distribution losses			
1	33 kV	N/A		
2	11 kV			
3	LT			
		16574.28	23.32%	5040.63
	Overall Distribution Loss			

FY 2016-17

S.No.	Particulars	FY 2016-17		
		(Estimated)		
		Energy Sales	Distribution Loss	
		MU	Percent	MU
1	2	3	4	5
	Voltage-wise Apportionment of Distribution losses			
1	33 kV	N/A		
2	11 kV			
3	LT			
		18000	19.00%	4,222.11
	Overall Distribution Loss			

FY 2017-18

S.No.	Particulars	FY 2017-18		
		(Estimated)		
		Energy Sales	Distribution Loss	
		MU	Percent	MU
1	2	3	4	5
	Voltage-wise Apportionment of Distribution losses			
1	33 kV	N/A		
2	11 kV			
3	LT			
	Overall Distribution Loss	20,367.23	16.50%	4,024.66

Form D 7.1

Customer Sales Forecast

Name of Distribution Licensee JdVVNL
Licensed Area of Supply Jodhpur

FY 2015-16

(MU)

S. No.	Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	Domestic	189.98	214.23	255.25	285.70	314.48	311.34	318.78	287.99	268.94	205.01	183.12	166.94	3,001.76
	Non-Domestic	68.78	79.88	93.32	87.26	97.54	93.51	92.19	89.46	82.31	70.35	66.85	64.45	985.91
	Public Street Light	9.45	13.05	31.93	-0.30	29.53	2.87	10.39	5.36	12.39	9.42	12.78	-0.26	136.60
	Agriculture (Metered)	759.74	805.03	632.65	589.41	516.21	564.97	555.35	631.15	713.98	729.94	663.50	802.23	7,964.15
	Agriculture (Flat)	119.99	116.78	112.56	111.01	106.14	103.36	110.65	99.82	112.96	100.24	109.60	107.06	1,310.18
	Small Indutstry	18.59	21.53	21.54	21.92	20.49	19.95	19.11	19.42	17.65	17.28	17.78	18.57	233.83
	Medium Industry	48.42	53.13	54.11	51.93	47.07	48.72	50.69	51.83	43.03	55.93	54.13	52.93	611.92
	Large Industry	95.19	104.85	100.68	98.69	101.00	93.07	96.72	101.92	93.53	98.53	108.37	90.15	1,182.69
	Public Water Works (S)	22.96	28.57	21.04	21.23	22.32	21.57	21.48	22.04	16.55	18.83	25.58	16.46	258.64
	Public Water Works (M)	9.41	9.52	9.01	8.72	9.47	9.15	8.70	9.16	8.28	8.37	8.35	7.61	105.75
	Public Water Works (L)	28.71	29.93	31.03	33.88	34.79	36.62	34.46	39.61	36.60	42.11	42.86	41.00	431.60
	Mixed Load / Bulk Supply	25.40	28.74	31.44	33.35	30.29	32.54	33.20	30.13	24.27	27.90	27.79	26.21	351.25
	Total	1,396.60	1,505.24	1,394.56	1,342.80	1,329.34	1,337.68	1,351.71	1,387.90	1,430.49	1,383.91	1,320.70	1,393.36	16,574.28

FY 2016-17

(MU)

S. No.	Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	Domestic	224.35	252.99	301.43	337.39	371.38	367.67	376.46	340.09	317.61	242.10	216.25	197.15	3,544.86
	Non-Domestic	75.66	87.87	102.65	95.98	107.30	102.86	101.41	98.40	90.54	77.39	73.54	70.89	1,084.50
	Public Street Light	9.75	13.47	32.95	-0.31	30.47	2.96	10.72	5.53	12.78	9.72	13.19	-0.27	140.97
	Agriculture (Metered)	852.70	903.54	710.06	661.53	579.37	634.10	623.30	708.37	801.34	819.25	744.68	900.39	9,003.05
	Agriculture (Flat)	90.57	88.15	84.97	83.79	80.12	78.02	83.52	75.35	85.27	75.67	82.73	80.81	932.90
	Small Indutstry	19.29	22.33	22.35	22.74	21.26	20.70	19.82	20.15	18.31	17.93	18.44	19.26	242.59
	Medium Industry	49.75	54.59	55.59	53.36	48.36	50.06	52.09	53.26	44.21	57.47	55.62	54.39	628.74
	Large Industry	95.19	104.85	100.68	98.69	101.00	93.07	96.72	101.92	93.53	98.53	108.37	90.15	1,182.69
	Public Water Works (S)	23.53	29.28	21.57	21.76	22.88	22.11	22.02	22.60	16.96	19.30	26.22	16.88	265.12
	Public Water Works (M)	9.59	9.71	9.19	8.89	9.66	9.34	8.88	9.34	8.45	8.54	8.52	7.76	107.87
	Public Water Works (L)	32.16	33.52	34.76	37.94	38.96	41.02	38.59	44.37	41.00	47.16	48.00	45.92	483.40
	Mixed Load / Bulk Supply	27.68	31.32	34.27	36.35	33.02	35.47	36.18	32.84	26.45	30.41	30.29	28.57	382.86
	Total	1,510.22	1,631.62	1,510.47	1,458.13	1,443.79	1,457.37	1,469.71	1,512.23	1,556.45	1,503.46	1,425.84	1,511.91	17,999.54

FY 2017-18

(MU)

S. No.	Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	Domestic	289.38	326.31	388.79	435.18	479.02	474.22	485.56	438.66	409.65	312.26	278.92	254.29	4,572.24
	Non-Domestic	83.23	96.66	112.92	105.58	118.03	113.15	111.55	108.24	99.60	85.13	80.89	77.98	1,192.95
	Public Street Light	10.06	13.90	34.00	-0.32	31.45	3.05	11.07	5.71	13.19	10.03	13.61	-0.27	145.48
	Agriculture (Metered)	1,024.76	1,085.86	853.33	795.01	696.28	762.05	749.07	851.31	963.04	984.56	894.94	1,082.08	10,792.93
	Agriculture (Flat)	42.93	41.78	40.27	39.72	37.98	36.98	39.59	35.72	40.42	35.87	39.21	38.31	242.73
	Small Indutstry	20.01	23.17	23.19	23.59	22.06	21.48	20.57	20.90	19.00	18.60	19.14	19.99	251.69
	Medium Industry	51.11	56.09	57.12	54.82	49.69	51.43	53.52	54.72	45.42	59.04	57.15	55.88	646.01
	Large Industry	95.19	104.85	100.68	98.69	101.00	93.07	96.72	101.92	93.53	98.53	108.37	90.15	1,182.69
	Public Water Works (S)	24.12	30.01	22.11	22.31	23.46	22.67	22.57	23.16	17.39	19.79	26.87	17.30	271.76
	Public Water Works (M)	9.79	9.90	9.37	9.07	9.85	9.52	9.05	9.53	8.62	8.71	8.69	7.92	110.02
	Public Water Works (L)	36.02	37.54	38.93	42.50	43.64	45.94	43.22	49.69	45.92	52.82	53.76	51.43	541.40
	Mixed Load / Bulk Supply	30.18	34.14	37.36	39.63	35.99	38.66	39.44	35.80	28.83	33.15	33.01	31.14	417.32
	Total	1,716.76	1,860.22	1,718.08	1,665.78	1,648.43	1,672.23	1,681.93	1,735.37	1,784.60	1,718.49	1,614.58	1,726.18	20,367.23

Form D 7.1

Customer Sales Forecast

Name of Distribution Licensee	JdVVNL
Licensed Area of Supply	Jodhpur

Form D 7.2

Distribution Losses

Name of Distribution Licensee JdVVNL
Licensed Area of Supply Jodhpur

FY 2015-16

Circles	Voltage Level	No of Feeders	Feeders metered	Energy Input	Energy Sent to lower network	Direct sale	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Losses (% of Energy Input)
1	2	3	4	5	6	7	8	9	10	11	12	13	14
Jodhour CC	11KV.	349	349	1588.47	NA	1369.06	NA	219.42	13.81	NA	NA	NA	NA
Jodhpur DC	11KV.	2010	2010	4980.38	NA	3225.46	NA	1754.92	35.24	NA	NA	NA	NA
Pali	11KV.	738	738	1143.15	NA	955.81	NA	187.34	16.39	NA	NA	NA	NA
Sirohi	11KV.	342	339	807.19	NA	666.68	NA	140.51	17.41	NA	NA	NA	NA
Jalore	11KV.	1104	1095	2063.74	NA	1571.74	NA	492.00	23.84	NA	NA	NA	NA
Barmer	11KV.	989	988	1624.45	NA	1423.52	NA	200.93	12.37	NA	NA	NA	NA
Jaisalmer	11KV.	363	363	829.12	NA	669.69	NA	159.43	19.23	NA	NA	NA	NA
Bikaner CC	11KV.	157	157	610.00	NA	537.89	NA	72.12	11.82	NA	NA	NA	NA
Bikaner DC	11KV.	1280	1263	3679.97	NA	2839.23	NA	840.75	22.85	NA	NA	NA	NA
Hanumangarh	11KV.	507	507	1088.14	NA	944.28	NA	143.86	13.22	NA	NA	NA	NA
Sri Ganganagar	11KV.	534	534	1182.97	NA	969.96	NA	213.01	18.01	NA	NA	NA	NA
Churu	11KV.	732	732	2017.31	NA	1400.96	NA	616.35	30.55	NA	NA	NA	NA
Jodhpur Discom		9105	9075	21614.91	NA	16574.28	NA	5040.63	23.32	NA	NA	NA	NA

FY 2016-17

S. No.	Voltage Level	No of Feeders	Feeders metered	Energy Input	Energy Sent to lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Losses (% of Energy Input)
1	2	3	4	5	6	7	8	9	10	11	12	13	14
Jodhour CC	11 kV	NA	NA	1633.06	NA	1486.09	NA	146.97	9.00	NA	NA	NA	NA
Jodhpur DC	11 kV	NA	NA	5120.19	NA	3501.21	NA	1618.98	31.62	NA	NA	NA	NA
Pali	11 kV	NA	NA	1175.24	NA	1037.53	NA	137.72	11.72	NA	NA	NA	NA
Sirohi	11 kV	NA	NA	829.85	NA	723.68	NA	106.17	12.79	NA	NA	NA	NA
Jalore	11 kV	NA	NA	2121.67	NA	1706.11	NA	415.56	19.59	NA	NA	NA	NA
Barmer	11 kV	NA	NA	1670.05	NA	1545.21	NA	124.84	7.48	NA	NA	NA	NA
Jaisalmer	11 kV	NA	NA	852.39	NA	726.94	NA	125.45	14.72	NA	NA	NA	NA
Bikaner CC	11 kV	NA	NA	627.13	NA	583.87	NA	43.26	6.90	NA	NA	NA	NA
Bikaner DC	11 kV	NA	NA	3783.27	NA	3081.95	NA	701.32	18.54	NA	NA	NA	NA
Hanumangarh	11 kV	NA	NA	1118.69	NA	1025.01	NA	93.68	8.37	NA	NA	NA	NA
Sri Ganganagar	11 kV	NA	NA	1216.17	NA	1052.88	NA	163.30	13.43	NA	NA	NA	NA
Churu	11 kV	NA	NA	2073.94	NA	1520.73	NA	553.21	26.67	NA	NA	NA	NA
Jodhpur Discom				22221.66		17999.54		4222.11	19.00%				

Form D 7.2

Distribution Losses

FY 2017-18

S. No.	Voltage Level	No of Feeders	Feeders metered	Energy Input	Energy Sent to lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Losses (% of Energy Input)
1	2	3	4	5	6	7	8	9	10	11	12	13	14
Jodhour CC	11 kV	NA	NA	1807.99	NA	1696.85	NA	111.14	6.15	NA	NA	NA	NA
Jodhpur DC	11 kV	NA	NA	5668.64	NA	3997.73	NA	1670.91	29.48	NA	NA	NA	NA
Pali	11 kV	NA	NA	1301.13	NA	1184.66	NA	116.47	8.95	NA	NA	NA	NA
Sirohi	11 kV	NA	NA	918.74	NA	826.31	NA	92.44	10.06	NA	NA	NA	NA
Jalore	11 kV	NA	NA	2348.94	NA	1948.06	NA	400.88	17.07	NA	NA	NA	NA
Barmer	11 kV	NA	NA	1848.94	NA	1764.35	NA	84.59	4.58	NA	NA	NA	NA
Jaisalmer	11 kV	NA	NA	943.70	NA	830.03	NA	113.66	12.04	NA	NA	NA	NA
Bikaner CC	11 kV	NA	NA	694.30	NA	666.67	NA	27.63	3.98	NA	NA	NA	NA
Bikaner DC	11 kV	NA	NA	4188.52	NA	3519.02	NA	669.50	15.98	NA	NA	NA	NA
Hanumangarh	11 kV	NA	NA	1238.51	NA	1170.37	NA	68.15	5.50	NA	NA	NA	NA
Sri Ganganagar	11 kV	NA	NA	1346.45	NA	1202.19	NA	144.25	10.71	NA	NA	NA	NA
Churu	11 kV	NA	NA	2296.10	NA	1736.39	NA	559.70	24.38	NA	NA	NA	NA
Jodhpur Discom				24391.89		20367.23		4059.32	16.64%				

Form D 7.3

Collection Efficiency

Name of Distribution Licensee

JdVVNL

Licensed Area of Supply

Jodhpur

S. No.	Particulars	Current Year	ARR	ARR	Remarks
		FY 2015-16	FY 2016-17	FY 2017-18	
1	2	Audited	Anticipated	Anticipated	6
	Category				
1	Domestic	97.48%			
2	Non Domestic	100.29%			
3	Street Light	41.77%			
4	Agriculture (Metred)	99.64%			
5	Agriculture (Flat)	100.16%			
6	Small Industry	102.38%			
7	Medium Industry	99.80%			
8	Large Industry	101.08%			
9	PWW Small	109.94%			
10	PWW Medium	106.31%			
11	PWW Large	101.30%			
12	Bulk Supply	100.04%			
	Total	99.16%	100%	100%	

Form D 8

Deviation Analysis

Name of Distribution Licensee JdVVNL
Licensed Area of Supply Jodhpur

FY 2015-16

(Rs. Crore)

S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
1	2	3	4	5	6	7	8
A	Expenditure						
1	Power Purchase Expenses	7,447	8,340	893	Increase in power purchase quantum due to Higher purchase through exchange and short term arrangements; Higher cost of power available resulting in a Power purchase rate of Rs 4.13 per unit as against approved rate of Rs 3.97 per unit approved by the Hon'ble Commission		Yes
2	Operation & Maintenance Expenses	1,101	860	-241	Accounting of Terminal Benefits. Expenses related to water charges, metering expenses, bill collection charges , etc. cannot be completely justified on the basis of normative expenses on sales		Yes
2.1	Employee Expenses	492	360	-132			
2.2	Administration & General Expenses	61	56	-5			
2.3	Repair & Maintenance Expenses	142	91	-51			
2.4	Terminal Benefit	406	353	-53			
3	Depreciation	242	467	225	The difference is on the account of variation on opening and closing GFA as approved by the Hon'ble Commission		Yes
4	Interest on Long-term Loan Capital	2,210	890	-1,320	Interest expenses on higher capitalization than envisaged. Higher short term borrowing for funding of the unrecovered revenue gap.		Yes
5	Interest on Working Capital	137	2,172	2,035			
6	Interest on Consumer security deposits	50	40	-10			
7	Other Expenses (pls prepare details)	-	66	66	As per annual audited accounts which was not considered in order		
8	Transmission Charges	972	1,115	143			
9	NLDC/RLDC/SLDC Charges	6	6	0			
10	Amortisation of Regulatory assets	-	-	-			
11	Bad Debts written off, if any	-	-	-			
12	Insurance Expenses	15	0	-15			
	Total Revenue Expenditure	12,181	13,958	1,777			
B	Return on Equity Capital	-	-	-			
	Tax on R.O.E	-	-	-			
	Aggregate Revenue Requirement (A+B)	12,181	13,958	1,777			

Form D 8							
Deviation Analysis							
Name of Distribution Licensee		JdVVNL					
Licensed Area of Supply		Jodhpur					
C	Other Revenue						
1	Non Tariff Income & Other Income	530	540	10	As per Actual	Yes	
2	Income from wheeling charges	2	3	1			
4	Receipt on account of Cross Subsidy Surcharge and Reactive charges	-	7	7	The Petitioner has accounted the income in sale of power.	Yes	
5	Receipt on account of Additional surcharge on charge of wheeling	-	-	-			
6	Income from Trading activity	141	34	-107	As per Actual		Yes
	Total C	673	584	-90			
D	NET REVENUE REQUIREMENT [A+B-C]	11,507	13,374	1,867			
E	Revenue from sale of electricity						
1	Revenue from sale of electricity	9,452	9,628	176	Average billing rate approved by the Commission in most categories is higher than the actual.		
F	Revenue Subsidy received from Appropriate Government other than the subsidy under section 65	484	472	-12	As per annual audited accounts		
G	Revenue Gap/(surplus) to be trued up (D-E-F)	1,571	3,274	1,703	As per annual audited accounts		

Form D 9

Insurance Expenses

Name of Distribution Licensee JdVVNL
 Licensed Area of Supply Jodhpur

Rs. Crore

Sl.No.	Particulars	Current Year	ARR	ARR	Remarks
		FY 2015-16	FY 2016-17	FY 2017-18	
		Audited	Anticipated	Anticipated	
1	2	3	4	5	6
	Insurance Expenses				
a)	Opening balance of Provision for Insurance Expenses				
b)	Add: Provision made/ proposed for the year				
c)	Less: Actual Insurance expenses incurred	0.44			
d)	Closing balance of Provision				
	Normative as per Regulation 25		8,355.21		
a)	Average Net Fixed Assets	7,127.29	8355.21	9826.44	
b)	Normative Insurance Charges @ 0.2% of Avg Net Fixed Assets for the year	14.25	16.71	19.65	