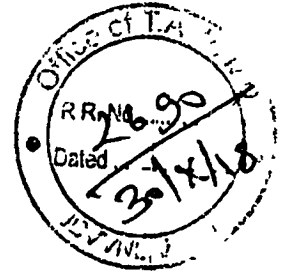


Details of DBST for FY 2019-20

Particulars	Unit	JVVNL	AVVNL	JdVVNL	Rajasthan
Total Revenue (excluding receipts from sale of surplus power)	Rs Cr.	19,257	13,614	13,980	46,851
Expenditure other than power purchase	Rs Cr	6,780	5,646	5,999	18,425
Expenditure for RVUN	Rs Cr	4,745	3,198	3,840	11,783
Expenditure for RVPN	Rs Cr	941	634	761	2,336
Total Expenditure other than power purchase for sources other than RVUN	Rs. Cr	12,465	9,478	10,600	32,544
Amount available with Discoms for power purchase from sources other than RVUN	Rs Cr	6,792	4,136	3,380	14,308
Power purchase cost of sources other than RVUN (Net of Revenue from Sale of Surplus Power)	Rs Cr				
Revenue Surplus / (Gap)	Rs. Cr.				21,448
Energy requirement from sources other than RVUN	MU	20,437	14,599	17,922	(7,141)
Allocation of Surplus / (Gap)	Rs Cr	(2,756)	(1,969)	(2,417)	52,958
Allocated cost of power purchase from sources other than RVUN	Rs Cr	9,548	6,104	5,797	(7,141)
DBST for power purchase from sources other than RVUN	Rs. Cr.	4.67	4.18	3.23	21,448
Energy Purchase from RVUN	MU	11008	7419	8909	4 05
Energy Purchase from other sources	MU	20437	14599	17922	
Total Energy	MU	31445	22018	26830	
Energy Traded (Surplus Energy)	MU	430	307	377	
Total Energy	MU	31875	22326	27208	
Cost of Power purchase from RVUN	Rs Cr	4745	3198	3840	
Cost of RVPN	Rs Cr	941	634	761	
Cost of power purchase from other sources and other transmission cost (Net of Revenue from Sale of Surplus Power)	Rs Cr	9548	6104	5797	
Total Cost of Power Purchase	Rs Cr.	15233	9936	10398	
Per Unit cost of power purchase (including transmission)	Rs./kWh	4.84	4.51	3.88	
Per unit cost of power purchase from RVUN	Rs./kWh	4.31	4.31	4.31	
Per unit cost of RVPN	Rs./kWh	0.30	0.28	0.28	
Per unit cost of power purchase from other sources	Rs./kWh	4.67	4.18	3.23	

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SUPRINTENDING ENGINEER (RA&C)
JODHPUR DISCOM, JODHPUR



Government of Rajasthan
Energy Department

No F-15(4)-Energy/2003/pt.II

Jaipur, Dated: 29.10.2018

ORDER

Vide order of even number dated 17.09.2018 approval of the State Government for change of allocation of power from different generators among Jaipur Discom, Ajmer Discom and Jodhpur Discom as 40.08, 27.23 and 32.69, was accorded. However, vide letter dated 22.10.2018 (enclosed), Accountant General, Rajasthan has informed that the ratio as per past practice should be 40.27, 27.14 and 32.59 respectively. Since the accounts for FY 17-18 have been finalized, the power allocation ratio for FY 17-18 cannot be changed for the purpose of financial accounts. However, for the purpose of billing and payment in the current year, the following ratio, as verified by AG, Rajasthan, is hereby approved in partial modification of order dated 17.09.2018 -

Jaipur Discom	-	40.27
Ajmer Discom	-	27.14
Jodhpur Discom	-	32.59

Addl. Chief Engineer (HQ)
R.R.No. 259 Dt. 15/11/18
SE (IT/PP&M/M&P/RA&C/CAO)
TA/Technical/Estt.

TA to Addl. CE (HQ) Addl. CE (HQ)

By order,

(Signature)
(Chandra Prakash)
Dy Secretary Energy

JODHPUR DISCOM

- RR NO. 6298... DATE 15/11/18
- 1. D:R (Fin) ✓ ACE (HQ)
 - 2. SECY. (ADMN.) 4 DY CE ()
 - 5. CAO () 6. SE ()
 - 7. COMP. SECY. 8. ASP (VIG.)
 - 9. XEN () 10. PRO
 - 11. SH.

(Signature)
TA

(Signature)
SE (M&P - P) Jodhpur / SE (RA&C)

(Signature)
SUPERINTENDING ENGINEER (RA&C)
JODHPUR DISCOM, JODHPUR

O/O
RR: 2501
S: A
XEN
XEN (C)
(RA)
SE (RA&C)

(Signature) 55