

			DAILY STOCK POSITION OF IMPORTANT MATERIAL AVAILABLE ON STORE														20/06/2022					
S.N.	Name of Material	Unit	Jodhpur		Pali		Sirohi		Jalore		Barmer		Jaisalmer		Bikaner		Ratangarh		Hanumangar		Sriganganaga	
			31/03/202		31/03/202		31/03/202		31/03/202		#####		31/03/202		31/03/202		31/03/202		31.03.2022		31.03.2022	
			CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due
33 KV ITEMS																						
1	33 KV Cross Arm Set	Set	2019	0	917	0	18	0	3	0	1067	0	37	0	2000	0	217	0	1221	0	203	0
2	Line D.P.	Nos.	98	0	0	0	1	0	0	0	85	0	67	0	140	0	64	0	0	0	51	0
3	33KV Lattice Structure Double Circuit	Nos.	10	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0
4	33KV Lattice Structure Single Circuit	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Pin Insulator	Nos.	152	0	0	0	105	0	0	0	21	0	1200	0	0	0	0	0	0	0	0	0
6	G I Pin	Nos.	6417	1000	125	0	254	0	2155	0	5975	0	671	0	3950	0	126	0	4326	0	3960	0
7	G.I. Stay set 8' x 3/4(20x2400)	Set	500	0	5	0	216	0	2179	0	245	0	2595	0	750	0	240	0	227	0	266	0
8	Stay wire 7/8 SWG	MT	0.419	0	1.84	0	5.822	0	0.278	0	2.263	0	4.75	0	3	0	5.56	0	0.783	0	4.292	0
9	Earth Wire 6 SWG	MT	14.85	0	0	0	1.161	0	1.412	0	0	0	11.85	0	0	0	0	0	17.802	0	20.32	0
10	33 KV Isolator	Set	57	0	0	0	3	0	0	0	0	0	0	0	0	0	2	0	2	0	4	0
11	33 KV Horn Gap	Set	17	0	9	0	3	0	6	0	26	0	8	0	0	0	5	0	23	0	33	0
12	120 KN 11 KV Disc Insulator (B&S)	Nos.	558	0	0	0	0	0	0	0	0	0	88	0	0	0	0	0	0	0	0	0
13	H/W for 120 KN Disc Insulator (B&S)	Nos.	546	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	45 KN 11 KV Disc Insulator (B&S)	Nos.	2194	0	30	0	44	0	0	0	0	0	145	0	3000	0	0	0	170	0	0	0
15	H/W for 45 KN Disc Insulator (B&S)	Nos.	250	0	0	0	10	0	0	0	7	0	100	0	0	0	274	0	212	0	0	0
16	33 KV 45KN B&S Type Composite Polymer Insulator	Nos.	5499	0	0	0	200	0	0	0	3974	0	310	0	0	0	0	0	0	0	0	0
17	Stay Insulator	Nos.	10154	0	34	0	300	0	1643	0	856	0	921	0	1450	0	384	0	5791	0	687	0
11 KV ITEMS					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Cross Arm Set	Nos.	4262	0	95	0	551	0	18	0	43	0	1027	0	0	0	444	0	0	0	1299	0
19	Line D.P.	Nos.	2	0	34	0	0	0	28	0	32	0	0	0	70	0	37	0	0	0	15	0
20	Pin Insulator	Nos.	9964	0	55	0	8926	0	3342	0	37	12000	0	0	5000	0	10078	0	0	0	0	0
21	11 KV Composite Polymer Pin Insulator	Nos.	1451	0	0	0	2050	0	6165	0	0	0	0	0	0	0	616	0	0	0	0	0
22	G I Pin	Nos.	56660	0	1830	25062	786	0	32290	0	22465	0	24124	0	18500	0	29389	0	22900	0	17311	0
23	G.I. Stay set 6' x 5/8 (16x1800)	Set	1554	0	10	0	1466	0	96	0	0	0	211	0	500	0	1711	0	0	0	0	0
24	Stay wire 7/10 SWG	MT	4.928	0	0.634	0	15.09	0	5.642	0	2.543	0	0	0	0	0	6.162	0	0	0	7.446	0
25	Earth Wire 8 SWG	MT	19.99	0	0	0	0.118	0	0	0	14.54	0	18.61	0	15	0	0	0	9.029	0	2	0
26	11 KV Isolator	Set	55	0	50	0	42	0	63	0	71	0	61	0	0	0	45	0	49	0	32	0
27	11 KV Horn Gap	Set	2	0	16	0	125	0	247	0	381	0	259	0	0	0	100	0	0	0	0	0
28	45 KN 11 KV Disc Insulator (T&C)	Nos.	2314	0	3190	0	2774	0	2596	0	23	0	2903	0	2500	1000	653	0	0	0	0	0
29	H/W for 45 KN Disc Insulator (T&C)	Nos.	479	0	920	9000	1556	0	2761	0	9742	0	30	0	3000	0	469	0	0	0	0	0
30	11 KV 45KN T&C Type Composite Polymer Insulator	Nos.	74	0	0	0	980	0	4772	0	0	0	0	0	2000	0	397	0	150	0	0	0
31	11 KV ROSTERING Switch	Set	66	0	0	0	0	0	9	0	45	0	11	0	0	0	5	0	0	0	18	0
32	Stay Insulator	Nos.	17279	0	695	0	1167	0	0	0	6358	0	229	0	1500	0	978	0	0	0	0	0
33	M.S. Rod Type Earthing Set	Set	5639	0	400	3000	4198	0	3765	0	2301	334	4951	0	13500	0	3992	0	1204	0	3776	0
34	1.4 Meter Long MS Channel Bracket with Clamp (Cut Point Channel)	Set	424	0	52	0	50	0	0	0	0	0	0	0	0	0	80	0	0	0	0	0
LT ITEMS			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Pin Insulator	Nos.	14972	0	130	0	860	0	2225	0	16389	0	1625	0	12000	0	0	0	3614	0	4040	0
36	G I Pin	Nos.	3342	0	400	0	945	0	4888	0	9500	0	12938	0	900	0	6826	0	348	0	17916	0

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			31/03/202		31/03/202		31/03/202		31/03/202		#####		31/03/202		31/03/202		31/03/202		31.03.2022		31.03.2022	
			CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due
79	40 KVA Non Super	Nos.	0	7	23	0	1	27	114	10	0	18	305	0	19	0	141	0	26	0	108	0
80	40 KVA Super	Nos.	75	0	1	0	9	0	0	0	23	0	8	0	10	0	14	0	12	0	20	0
81	25 KVA three Phase Non Super	Nos.	2	0	1	0	0	0	82	0	0	0	0	0	2	0	5	0	0	0	28	0
82	25 KVA three Phase Super	Nos.	14	0	27	0	0	0	60	0	2	0	0	0	1	0	19	0	2	0	0	0
83	16 KVA three Phase Non Super	Nos.	32	0	0	0	0	0	10	0	20	0	0	0	0	0	1	0	24	0	0	0
84	16 KVA three Phase Super	Nos.	1	0	0	0	4	0	0	0	1	0	0	0	2	0	1	0	0	0	0	0
85	10 KVA three Phase Non Super	Nos.	0	0	0	0	0	0	26	0	0	0	0	0	4	0	0	0	0	0	0	0
86	10 KVA three Phase Super	Nos.	0	0	0	0	5	0	0	0	0	0	0	0	0	0	1	0	0	0	31	0
87	1 phase 25 KVA	Nos.	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
88	1 phase 16 KVA	Nos.	0	0	0	0	0	0	11	0	0	0	35	0	34	0	0	0	0	0	2	0
89	1 phase 10 KVA	Nos.	107	0	58	0	1	0	117	0	137	0	59	0	91	0	4	35	32	0	0	30
90	1 phase 5 KVA	Nos.	194	54	145	0	132	45	156	36	344	0	250	0	197	0	76	45	242	0	144	100
	REPAIRED/OVERHAULED/NUGP/RUGP Transformers		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
91	8 MVA Power Transformer	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
92	5 MVA Power Transformer	Nos.	4	0	1	0	0	0	1	0	0	0	0	0	2	0	1	0	0	0	2	0
93	3.15 MVA Power Transformer	Nos.	24	1	1	0	1	0	11	0	9	0	2	0	9	0	3	0	2	0	2	0
94	500 KVA DTs	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	315 KVA	Nos.	1	0	0	0	0	0	0	0	0	0	1	0	5	0	4	0	1	0	0	0
96	250 KVA	Nos.	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0
97	160 KVA	Nos.	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	1	0	0	0
98	100 KVA Non Super	Nos.	34	0	0	0	0	0	0	8	0	0	0	0	0	0	0	0	0	0	0	0
99	100 KVA Super	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	8	0	0	0	0	0	0	0
100	63 KVA Non Super	Nos.	16	0	0	0	0	0	0	12	0	4	0	0	0	0	0	0	0	0	0	0
101	63 KVA Super	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
102	40 KVA Non Super	Nos.	70	0	0	0	0	0	18	69	0	18	1	0	19	6	0	0	0	0	0	8
103	40 KVA Super	Nos.	5	0	0	0	0	0	0	0	20	0	0	0	0	0	0	0	0	0	0	0
104	25 KVA three Phase Non Super	Nos.	1	0	0	0	0	0	0	107	0	1	2	0	0	3	1	0	0	0	4	0
105	25 KVA three Phase Super	Nos.	54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
106	16 KVA three Phase Non Super	Nos.	32	0	62	0	7	0	0	54	0	19	0	0	2	6	0	0	0	0	9	0
107	16 KVA three Phase Super	Nos.	25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
108	10 KVA three Phase Non Super	Nos.	3	0	0	0	0	2	0	8	0	0	0	0	0	0	0	0	0	0	4	0
109	10 KVA three Phase Super	Nos.	8	0	0	0	0	0	0	6	0	0	0	0	0	0	0	0	0	0	0	0
110	1 phase 25 KVA	Nos.	8	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0
111	1 phase 16 KVA	Nos.	30	0	45	0	5	0	0	0	4	20	37	0	0	35	0	0	10	0	3	0
112	1 phase 10 KVA	Nos.	141	0	0	0	0	0	2	0	38	45	0	0	2	0	0	0	30	0	0	13
113	1 phase 5 KVA	Nos.	169	0	0	0	0	0	16	0	225	36	77	0	165	35	122	0	27	0	1	0
114	Fresh Transformer Oil	KL.	28.35	0	9.45	0	1.68	0	19.74	0	20.37	0	20.58	0	10.92	0	9.87	0	18.38	0	12.39	0
	MCCB		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
115	MCCB 32 AMP	Nos.	2055	0	1613	0	308	0	80	0	171	0	0	0	0	0	0	0	109	0	262	0
116	MCCB 40 AMP	Nos.	476	0	50	0	43	0	50	0	2	0	50	0	0	0	0	0	0	0	50	0
117	MCCB 63 AMP	Nos.	335	0	27	0	49	0	16	0	50	0	0	0	20	0	0	0	0	0	7	0
118	MCCB 110 AMP	Nos.	186	0	47	0	6	0	105	0	11	0	59	0	0	0	37	0	0	0	50	0
119	MCCB 160 AMP	Nos.	311	665	51	0	0	0	0	0	3	0	45	0	1000	0	0	0	70	0	0	0
	SINGLE PHASE METER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
120	New (With Box)	Nos.	3012	0	100	0	2045	0	188	0	5980	0	2000	3000	3530	4000	2289	0	810	0	1934	0

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			31/03/202		31/03/202		31/03/202		31/03/202		#####		31/03/202		31/03/202		31/03/202		31.03.2022		31.03.2022	
			CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due	CTL OK	CTL Due
154	400/5	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
155	200/5	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
156	150/5	Nos.	19	0	2	0	0	0	0	0	1	0	2	0	0	0	0	0	0	0	0	0
157	100/5	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
158	75/5-60/5	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
159	50/5	Nos.	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
160	30/5	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
161	25/5	Nos.	16	0	0	0	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0
162	20/5	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
163	10/5	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	11 KV CT PT SET		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
164	200/5	Nos.	256	0	43	0	0	0	0	0	3	0	0	0	45	0	4	0	26	0	0	0
165	100/5	Nos.	5	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	3	0	0
166	75/5-60/5	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
167	50/5	Nos.	12	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
168	30/5	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
169	25/5	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
170	20/5	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
171	15/5	Nos.	0	0	0	0	0	0	0	0	0	0	0	9	0	0	0	3	0	4	0	0
172	10/5	Nos.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	RGVY / 12th Plan / DDUGJY / Schemes		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Received GP Transformer from Field lying at Store		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
173	1 phase 16 KVA	Nos.	212	0	173	0	50	0	121	0	149	0	89	0	238	0	12	0	18	0	40	0
174	1 phase 10 KVA	Nos.	90	0	21	0	56	0	99	0	704	0	0	0	6	0	24	0	0	0	1	0
175	1 phase 5 KVA	Nos.	32	0	3	0	89	0	280	0	488	0	0	0	40	0	111	0	0	0	20	0
	Received GP Transformer after repair from Firm		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
176	1 phase 16 KVA	Nos.	3	0	0	0	10	0	0	0	0	12	10	0	6	0	0	0	0	0	0	0
177	1 phase 10 KVA	Nos.	133	0	0	0	1	0	0	0	122	26	0	0	9	0	0	0	0	0	0	0
178	1 phase 5 KVA	Nos.	9	0	0	0	8	0	0	0	74	10	0	0	55	0	50	0	0	0	0	0
	GP Transformer lying at Firm for repair		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
179	1 phase 16 KVA	Nos.	151	0	60	0	127	0	195	0	86	0	231	0	54	0	15	0	0	0	1	0
180	1 phase 10 KVA	Nos.	289	0	94	0	5	0	26	0	344	0	0	0	6	0	17	0	0	0	3	0
181	1 phase 5 KVA	Nos.	21	0	19	0	15	0	78	0	318	0	0	0	9	0	132	0	0	0	30	0