

**JODHPUR VIDYUT VITRAN NIGAM LIMITED**

No.JdVVNL/MD/CE(C&P)/SE(RA&C)/JU/2009-10/D. 1791 Dt. 16.4.09

ORDER

Sub: Procedure for adjustment of energy sold by CPP to Rajasthan Discoms.

Main points for sale and accounting of energy and payments to be made to CPP has been prescribed by the Chief Engineer (RDPPC), RRVPN vide LOI dated 30-06-09. The following salient points have been mentioned in LOI for sale of energy by CPP to Rajasthan Discoms.

1. The delivery point for the power supply will be interconnection of CPP/IPP system with RRVPN/Discoms system where the metering equipment is installed.
2. The rate of sale of power by CPP shall be @ Rs. 6.50 per KWH at the delivery point on the power supply made on firm basis.
3. The transmission charges, open access charges (STU & SLDC charges at extra fee including SLDC consent fee) and transmission losses upto the delivery point shall be borne by the CPP.
4. The CPP will be responsible to seek open access approval from the competent authority.
5. CPP will be required to indicate the minimum quantum of Round the Clock (RTC) power on firm basis for sale to Rajasthan Discoms. CPP will give intimation of the exact quantum which may exceed the minimum quantum indicated by CPP on monthly basis at least 10 days in advance before start of month and this would be treated as Contracted Power for the month. The quantum should be for a continuous period of at least 15 days at a time in a month.
6. CPP is required to supply energy corresponding at least 80% of the contracted power on weekly basis subject to force majeure condition.
7. In case the CPP is not able to supply 80% of the contracted power the payable amount will be reduced on prorata basis i.e. 70/80 if the supply is 70% of the contracted power in place of 80%.
8. CPP would also be allowed to sell power to Discoms on "Day Ahead" basis which will be paid @ 90% of Rs. 6.50 per unit. Rajasthan

Discoms will accept Full/part/nil power depending upon prevailing power scenario in the State.

9. CPP will also be allowed to sell upto 40% power outside the State and 60% power to Rajasthan Discoms out of total sale of power after fully meeting the requirement of CPPs auxiliary consumption.
10. Captive use of generation from the CPP should be more than 51% in any case in a year. Figure of 51% also includes power utilization of the sister concern of the same CPP located adjoining the industrial unit where the CPP is located and elsewhere also where the CPP has entered into the wheeling agreement with the Discoms/RVPNL.
11. The accounting of energy will be done on 15 minutes block basis from 95% to 105% of the scheduled power and such power will be considered as power supplied under the contract.
12. The energy supplied above 105% of the schedule power would be paid @ 280 paise/unit.
13. CPP will have the option of sale of electricity after meeting the requirement of captive use by his industrial unit and commitments for sale of power to Rajasthan Discoms. The power exported to the grid should be more than the power drawn from the grid at any instant during the contracted period.
14. The energy drawn from Rajasthan Discoms by CPP's other units/sister concerns as an HT consumer of the Discoms and located adjoining the industrial unit where the CPP is located or elsewhere at different place of Rajasthan shall be accounted for, first from energy supplied on "firm basis" and then from the energy supplied on "Day ahead basis" if any, to Rajasthan Discoms on weekly basis during the contracted period. The balance energy after such adjustment shall be considered as sale to Rajasthan Discoms irrespective of whether there exists any open access agreement between CPP & RVPN/Discom for wheeling of power from CPP to other industrial unit(s) sister concern(s) or not.

In order to adjust the energy sold by CPP to Rajasthan Discoms and for payments of the sold energy, the following procedure is hereby prescribed for the information of all concerned.

Method of Adjustment

1. The energy bill to the industrial units i.e. industrial unit where the CPP is operating and also the sister concern of the industrial unit are to be raised as such. In other words the bills for energy consumed by

- industrial units where the CPP is located and also for sister concern of the industrial unit located elsewhere are to be issued by the Discoms as usual.
2. The quantity of energy consumed by the industrial units of CPP including sister concern is required to be adjusted on the weekly basis.
 3. The final accounting is to be done at the end of the month i.e. in the last week.
 4. For compliance of Item-2 above, the readings of meters should be provided by the Meter wing and O&M wing jointly to SE (RDPPC), Jodhpur Discom, Jaipur timely and regularly every week.
 5. For first three weeks the weekly accounting is to be made based on units supplied by CPP to Discoms and energy consumed by industrial unit/sister concern. In these weeks only energy charges @ Rs. 4.01/unit would be credited.
 6. In the final bill of the month the actual bill served by HT billing section is to be considered and the charges credited on weekly basis are required to be adjusted.

Illustration

Say the energy exported by CPP is 100 units and the power drawn by CPP's industrial units is 20 units for which a bill of Rs. 90 has been raised. The bill for sale to Discom would be thus drawn as such:

- Rs. (100-20) X Rs. 6.5 Sale from CPP i.e. Rs. 520 =A
- Bill raised to industrial unit/sister concern say =B

Total (A) +(B) payable by Nigam to CPP

(Bills for Industrial unit paid as raised by HT Billing Section)

The above instructions are issued for compliance by all concerned.

By order,


(M.L. TRIPATHI)

DY. CHIEF ENGINEER(C&P)
JODHPUR DISCOM:JODHPUR

Note: The order is also available on Jodhpur Discom's website www.jdvvn1.com/www.rajenergy.com