



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

| Power Position 18-Sep-17 | Point No. |
|--|------------------|
| Date-wise Energy Availability, Consumption, Peak Load & Average Frequency | 1 |
| Energy Availability / Generation from different Sources | 2 |
| System Parameters | 3 |
| Water Level of major Reservoirs | 4 |
| Position of Coal Stock at KTPS,STPS & CHHABRA | 5 |
| Outage of major Generating Units | 6 |

1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -AUG- 2017

| Date | Anticipated Availability (In LU) | | Consumption (In LU) | | OD(+)/UD(-) (In LU) | | Peak Load (In MW) | | Average freq. (In Hz) | WIND (in LU) |
|--|-------------------------------------|----------------|------------------------|----------------|------------------------|---------------|----------------------|--------------------|--------------------------|-----------------|
| | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | 2017 | 2017 |
| Sep-17 | | | | | | | | | | |
| 01-Sep-17 | 1983.31 | 1510.32 | 1639.45 | 1424.48 | 14.44 | 25.53 | 7870 | 6847 | 49.99 | 187.29 |
| 02-Sep-17 | 2018.79 | 1525.88 | 1691.88 | 1458.17 | 19.89 | -1.29 | 7826 | 7046 | 49.98 | 102.94 |
| 03-Sep-17 | 1965.88 | 1616.50 | 1686.86 | 1498.10 | 23.15 | -5.69 | 8039 | 7159 | 49.97 | 151.01 |
| 04-Sep-17 | 1881.98 | 1630.96 | 1801.89 | 1559.99 | -4.55 | 7.47 | 8578 | 7177 | 49.94 | 185.33 |
| 05-Sep-17 | 1909.40 | 1699.11 | 1876.12 | 1642.04 | -8.01 | 4.37 | 8790 | 7579 | 49.95 | 283.02 |
| 06-Sep-17 | 2000.23 | 1696.36 | 1937.40 | 1720.88 | -1.33 | 2.65 | 8946 | 7905 | 49.95 | 212.29 |
| 07-Sep-17 | 2028.18 | 1720.96 | 1965.05 | 1799.37 | -14.34 | -8.71 | 9133 | 8020 | 49.93 | 110.05 |
| 08-Sep-17 | 2035.60 | 1818.03 | 2038.09 | 1839.59 | -16.80 | -6.75 | 9527 | 8306 | 49.91 | 69.67 |
| 09-Sep-17 | 2220.10 | 1876.66 | 2109.22 | 1892.73 | -28.72 | -10.12 | 9655 | 8480 | 49.93 | 101.26 |
| 10-Sep-17 | 2291.05 | 3032.73 | 2115.99 | 1930.00 | -3.87 | -2.18 | 9643 | 8673 | 49.97 | 136.37 |
| 11-Sep-17 | 2125.09 | 2061.90 | 2111.25 | 1931.67 | -13.58 | 12.16 | 9546 | 8706 | 49.92 | 50.22 |
| 12-Sep-17 | 2043.96 | 2039.62 | 1995.41 | 1994.33 | 9.55 | 6.75 | 9488 | 8898 | 49.97 | 40.04 |
| 13-Sep-17 | 1972.73 | 2029.51 | 2011.57 | 2015.34 | -0.67 | 8.00 | 9275 | 8920 | 49.95 | 49.95 |
| 14-Sep-17 | 1967.00 | 1984.37 | 1975.69 | 2025.57 | 24.90 | 29.45 | 8999 | 8932 | 49.95 | 66.58 |
| 15-Sep-17 | 1806.01 | 1961.15 | 1920.02 | 1981.60 | 35.48 | 27.31 | 8820 | 8675 | 49.95 | 28.63 |
| 16-Sep-17 | 1836.48 | 1935.29 | 2036.93 | 1972.87 | 37.80 | 34.73 | 9286.00 | 8760.00 | 49.97 | 52.22 |
| 17-Sep-17 | 2036.98 | 2002.89 | 1987.77 | 2016.78 | 13.02 | 35.51 | 9054.00 | 9013.00 | 50.02 | 32.78 |
| 18-Sep-17 | 2068.97 | 1950.36 | | | | | | | | |
| 19-Sep-17 | | | | | | | | | | |
| 20-Sep-17 | | | | | | | | | | |
| 21-Sep-17 | | | | | | | | | | |
| 22-Sep-17 | | | | | | | | | | |
| 23-Sep-17 | | | | | | | | | | |
| 24-Sep-17 | | | | | | | | | | |
| 25-Sep-17 | | | | | | | | | | |
| 26-Sep-17 | | | | | | | | | | |
| 27-Sep-17 | | | | | | | | | | |
| 28-Sep-17 | | | | | | | | | | |
| 29-Sep-17 | | | | | | | | | | |
| 30-Sep-17 | | | | | | | | | | |
| 01-Oct-17 | | | | | | | | | | |
| 01-Sep-17 | | | | | | | | | | |
| MAXIMUM OF THE MONTH | 2291.05 | 3032.73 | 2115.99 | 2025.57 | 37.80 | 35.51 | 9655.00 | 9013.00 | 50.02 | 283.02 |
| MIN OF THE MONTH | 1806.01 | 1510.32 | 1639.45 | 1424.48 | -28.72 | -10.12 | 7826.00 | 6847.00 | 49.91 | 28.63 |
| AVERAGE | 2010.99 | 1900.45 | 1935.33 | 1806.09 | 5.08 | 9.36 | 8969.12 | 8182.12 | 49.96 | 109.39 |
| MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.) | | | | | | | 2222.22 | 18-Aug-17 | | |
| MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW) | | | | | | | 10347 | (23.15-23.30 Hrs.) | 06-Jun-17 | |
| MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.) | | | | | | | 2114.62 | 20-Sep-16 | | |
| MAX.PEAK LOAD DURING THE FY 2016-17 (MW) | | | | | | | 9906 | (07.00-07.15Hrs.) | ON 16-02-17 | |
| MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.) | | | | | | | 482.76 | 04-Jul-17 | | |
| MAX.WIND DURING THE YEAR 2016-17 (L.U.) | | | | | | | 448.85 | 04-Aug-17 | | |

2. Anticipated Availability/Generation From Different Sources

(In LU)

| S.No. | Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW) | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received |
|-------|--|---|----------------------------|------------------------|---|----------------------------|------------------------|---|----------------------------|------------------------|
| | | | | | | | | | | |
| 1 | KTPS (1240/1240) | 222.00 | 170.00 | 228.80 | 223.00 | 222.00 | 231.52 | 258.00 | 223.00 | 185.70 |
| 2 | STPS (1500/1500) | 131.00 | 165.00 | 131.89 | 131.00 | 131.00 | 121.48 | 164.00 | 131.00 | 138.73 |
| 3 | DHOLPUR GAS CAPP (330/330) | 0.00 | 0.00 | 22.54 | 0.00 | 0.00 | 21.53 | 0.00 | 0.00 | 21.35 |
| 4 | RAMGARH (273.5/273.5) | 46.00 | 46.00 | 45.66 | 46.00 | 46.00 | 45.52 | 46.00 | 46.00 | 45.36 |
| 5 | RAPP-A(200/200) | 40.00 | 40.00 | 41.69 | 40.00 | 40.00 | 41.69 | 40.00 | 40.00 | 42.08 |
| 6 | MAHI (140/140) | 0.00 | 0.00 | 14.60 | 0.00 | 0.00 | 16.82 | 0.00 | 0.00 | 13.74 |
| 7 | CHAMBAL (RPS+JS) (135.5/271) | 2.00 | 2.00 | 1.34 | 0.00 | 2.00 | 2.34 | 0.00 | 0.00 | 0.00 |
| 8 | GIRAL LIGNITE (250/250) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | CHHABRA TPS 1000/1000) | 109.00 | 109.00 | 108.37 | 109.00 | 109.00 | 109.39 | 109.00 | 109.00 | 97.28 |
| 10 | ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200) | 284.00 | 263.00 | 259.70 | 420.00 | 284.00 | 292.21 | 420.00 | 420.00 | 366.82 |
| 11 | WIND FARM (3980.40/4119.15) | 25.50 | 41.00 | 28.63 | 27.00 | 25.50 | 52.22 | 20.75 | 27.00 | 32.78 |
| 12 | SOLAR POWER(737.70/1295.70) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 58.93 | 0.00 | 0.00 | 62.10 |
| 13 | CAPTIVE POWER PLANTS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | REGIONAL (INTRA STATE) O.A.(VLTPS) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | OPEN ACCESS | 21.23 | 26.31 | 26.31 | 18.02 | 21.23 | 20.63 | 18.66 | 18.02 | 18.02 |
| 16 | BIOMASS – (101.95/119.25) | 5.00 | 4.00 | 4.76 | 5.00 | 5.00 | 4.83 | 5.00 | 5.00 | 4.84 |
| 17 | BARSINGHSAR LTPS(250/250) | 50.00 | 26.00 | 24.53 | 53.00 | 50.00 | 48.88 | 53.00 | 53.00 | 52.40 |
| 18 | RAJWEST (1080/1080) | 171.00 | 171.00 | 170.89 | 200.00 | 171.00 | 181.65 | 200.00 | 200.00 | 156.52 |
| | TOTAL (A) : 1-18 | 1106.73 | 1063.31 | 1109.71 | 1272.02 | 1106.73 | 1249.64 | 1334.41 | 1272.02 | 1237.72 |
| 19 | BBMB COMPLEX | | | | | | | | | |
| a) | BHAKRA(230.79/1516.3) | 40.97 | 40.96 | 40.46 | 40.91 | 40.97 | 40.94 | 40.97 | 40.91 | 40.97 |
| b) | DEHAR (198/ 990) | 22.53 | 25.56 | 23.52 | 21.36 | 22.53 | 20.12 | 19.90 | 21.36 | 21.10 |
| c) | PONG (231.66/396) | 34.24 | 33.95 | 34.33 | 35.28 | 34.24 | 35.09 | 35.76 | 35.28 | 35.47 |
| | TOTAL : a TO c | 97.73 | 100.48 | 98.31 | 97.55 | 97.73 | 96.15 | 96.62 | 97.55 | 97.55 |
| 20 | CENTRAL STATIONS | | | | | | | | | |
| d) | SINGRAULI (300/ 2000) | 91.48 | 91.48 | 91.72 | 91.48 | 91.48 | 91.48 | 91.48 | 91.48 | 84.81 |
| e) | RIHAND (310.24/3000) | 122.15 | 122.38 | 122.96 | 122.19 | 122.15 | 121.93 | 122.38 | 122.19 | 121.24 |
| f) | UNCHAHAAR-I(20/420) | 2.86 | 2.86 | 6.87 | 1.36 | 2.86 | 6.92 | 0.86 | 1.36 | 1.36 |
| g) | UNCHAHAAR-II& III(61/630) | 10.45 | 10.48 | 25.16 | 5.56 | 10.45 | 25.14 | 3.14 | 5.56 | 5.57 |
| h) | INDIRA GANDHI STPS(JHAJHAR) 0.00/1500) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| i) | NCTPS DADRI St-II (43.22/980) + | 4.02 | 4.02 | 9.65 | 0.90 | 4.02 | 9.65 | 9.64 | 0.90 | 4.68 |
| j) | DADRI GAS (77/830) | 1.30 | 1.84 | 3.66 | 0.52 | 1.30 | 3.50 | 2.75 | 0.52 | 0.58 |
| k) | ANTA (83.07/419) | 0.00 | 0.96 | 0.96 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| l) | AURAIYA (61.03/663) | 0.00 | 0.25 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| m) | NAPP (44/440) | 4.39 | 4.39 | 4.39 | 4.42 | 4.39 | 4.39 | 4.42 | 4.42 | 4.42 |
| n) | RAPP-B (125/440) | 33.07 | 33.07 | 33.07 | 33.07 | 33.07 | 33.07 | 35.15 | 33.07 | 33.07 |
| o) | RAPP-C (88/440) | 20.58 | 20.58 | 20.58 | 20.10 | 20.58 | 20.58 | 20.00 | 20.10 | 20.10 |
| p) | SALAL (20.36/690) | 3.05 | 3.44 | 3.39 | 2.55 | 3.05 | 2.61 | 2.80 | 2.55 | 2.59 |
| q) | URI (70.37/720) | 10.21 | 10.34 | 9.69 | 9.55 | 10.21 | 9.37 | 9.27 | 9.55 | 8.41 |
| r) | TANAKPUR (10.86/94) | 2.50 | 2.50 | 2.48 | 2.50 | 2.50 | 2.50 | 2.50 | 2.50 | 2.54 |
| s) | CHAMERA –I (105.84/540) | 9.80 | 10.19 | 9.80 | 9.36 | 9.80 | 9.80 | 9.36 | 9.36 | 9.36 |
| t) | CHAMERA-II (29.01/300) | 4.25 | 5.39 | 4.13 | 4.25 | 4.25 | 3.65 | 3.67 | 4.25 | 3.75 |
| u) | CHAMERA-III (25.21/231) | 3.47 | 3.47 | 3.07 | 3.47 | 3.47 | 3.06 | 3.47 | 3.47 | 2.99 |
| v) | DHAULIGANGA (27/280) | 4.40 | 4.12 | 4.12 | 3.80 | 4.40 | 4.13 | 4.00 | 3.80 | 3.80 |
| w) | DULHASTI (42.42/390) | 10.05 | 10.09 | 10.09 | 10.05 | 10.05 | 10.05 | 10.07 | 10.05 | 9.55 |
| x) | SEWA (13/120) | 0.76 | 0.76 | 0.76 | 0.54 | 0.76 | 0.76 | 0.54 | 0.54 | 0.54 |
| y) | NJPC | 21.49 | 23.08 | 23.08 | 21.73 | 21.49 | 20.32 | 20.67 | 21.73 | 21.73 |
| z) | TEHRI (75/1000) | 6.83 | 6.83 | 6.83 | 7.20 | 6.83 | 6.83 | 7.20 | 7.20 | 7.20 |
| aa) | KOTESHWAR (33.44/400) + PARBATI3 | 8.85 | 8.58 | 13.23 | 13.22 | 8.85 | 13.43 | 8.58 | 13.22 | 13.22 |
| ab) | TALA | 2.89 | 3.31 | 3.31 | 2.82 | 2.89 | 2.89 | 2.72 | 2.82 | 2.82 |
| ac) | MUNDRA UMPP (380/4000) | 52.08 | 52.32 | 52.32 | 68.30 | 52.08 | 52.19 | 67.92 | 68.30 | 58.00 |
| ad) | SASAN (372/3960) | 87.48 | 87.48 | 87.10 | 87.48 | 87.48 | 87.48 | 89.01 | 87.48 | 89.65 |
| ae) | FRKKA+KHLGN+TLCHR (70.18/3940) | 24.00 | 24.00 | 24.00 | 23.82 | 24.00 | 24.00 | 20.90 | 23.82 | 9.39 |
| af) | URS POWER(DADRI TH-I) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | TOTAL SCHEDULE (a TO af) | 640.14 | 648.69 | 674.99 | 647.80 | 640.14 | 665.88 | 649.13 | 647.80 | 618.92 |
| | LOSSES | -17.85 | -17.86 | -23.14 | -22.45 | -17.85 | -22.86 | -19.12 | -22.45 | -21.50 |
| | NET SCHEDULED | 622.29 | 630.83 | 651.85 | 625.35 | 622.29 | 643.02 | 630.01 | 625.35 | 597.42 |
| 21 | BILATERAL (REG.) EXCL. BANKING | 12.79 | 13.15 | 13.15 | 12.20 | 12.79 | 11.19 | 10.73 | 12.20 | 12.20 |
| 22 | BANKING | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 | BILATERAL(INTER-REG.) EXCLUDING (ISOA & BANKING) | 99.39 | 95.81 | 110.50 | 115.02 | 95.83 | 99.39 | 114.96 | 111.26 | 115.02 |
| 24 | INTER STATE OPEN ACCESS (BILATERAL+IEX) | -21.23 | -26.31 | -26.31 | -18.02 | -21.23 | -20.63 | -18.66 | -18.02 | -18.02 |
| 25 | INDIAN ENERGY EXCHANGE | 16.51 | 25.64 | 25.64 | 30.41 | 16.51 | 16.51 | -2.48 | 30.41 | 30.41 |
| | TOTAL (B): (19 TO 25) | 729.75 | 742.70 | 774.83 | 764.96 | 729.75 | 749.48 | 734.56 | 764.96 | 737.03 |
| | TOTAL GENERATION (A +B) : 1 TO | | | 1884.54 | | | 1999.12 | | | 1974.75 |
| | OVER DRAWAL (+)/UNDER | | | 35.48 | | | 37.80 | | | 13.02 |
| | GRAND TOTAL | 1836.48 | 1806.01 | 1920.02 | 2036.98 | 1836.48 | 2036.92 | 2068.97 | 2036.98 | 1987.77 |
| | LAST YEAR | 1935.29 | 1961.15 | 1981.61 | 2002.89 | 1935.29 | 1972.87 | 1950.36 | 2002.89 | 2016.78 |

3.SYSTEM PARAMETERS AS ON 17-Sep-17

| | |
|--|-------------------------------------|
| MAXIMUM DRAWL ON 17-Sep-17 | 9854 MW at 23.15-23.30 Hrs 50.06 Hz |
| MINIMUM DRAWL ON 17-Sep-17 | 6811 MW at 18.00-18.15 Hrs 49.97 Hz |
| Max U/D of the day | 274 MW at 6.15 Hrs 50.18Hz |
| Max. O/D below 49.7 Hz | MW at |
| No. of Blocks Freq. < 49.7 Hz | 0 |
| No. of Violation Blocks Freq. < 49.7 Hz | 0 |
| No. of Blocks in which Freq. >= 49.7 & <49.9 Hz | 0 |
| NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz | 0 |
| No. of Blocks in which Freq. >= 49.9 & <50.00 Hz | 22 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz | 0 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz | 0 |
| No. of Blocks in which Freq. >= 50.00 & <50.05 Hz | 57 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 11 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 0 |
| No. of Blocks in which Freq. >= 50.05 & <50.10 Hz | 15 |
| NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz | 6 |
| No. of Blocks in which Freq. >= 50.10 | 2 |
| NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10 | 2 |

4.WATER LEVEL OF MAJOR RESERVOIR

| Name of reservoir | Capacity level | | Actual Level as on | | Discharge (cusecs) | Inflow (cusecs) |
|---------------------|----------------|-------|--------------------|-----------|--------------------|-----------------|
| | Max. | Min. | 18-Sep-17 | 18-Sep-16 | | |
| Gandhi Sagar (Ft.) | 1312 | 1250 | 1299.80 | 1310.16 | 339 | 10071 |
| R.P.Sagar (Ft.) | 1157.5 | 1128 | 1145.55 | 1157.11 | NA | 5034 |
| Jawahar Sagar (Ft.) | 980 | 970.4 | 974.72 | 979.00 | NA | 1580 |
| Kota Barrage(Ft.) | 854.5 | 852.3 | 852.00 | 854.10 | | |
| RMC | | | | | 20 | |
| LMC | | | | | 400 | |
| Bhakra(Ft.) | 1690 | 1462 | 1669.97 | 1650.63 | 27600 | 18063 |
| Dehar (Ft.) | 2941 | 2900 | 2922.57 | 2926.64 | 5633 | 6095 |
| Pong(Ft.) | 1421 | 1260 | 1382.15 | 1270.13 | 12305 | 4273 |
| Mahi-I (Mts.) | 281.5 | 259 | 281.50 | 281.40 | 3555 | NA |
| Mahi-II (Mts.) | 220.5 | 217 | 217.65 | 219.90 | 954 | NA |

5.POSITION OF COAL STOCK (In MT)

| AVERAGE FREQ. FOR THE DAY 17-Sep-17 | | | 50.02 Hz | Date | Name of Station | Stock at 00.00 hrs. (MT) | Coal stock sufficient for No. of days | |
|--|-----------------------------|--------|----------|-----------|-----------------|--------------------------|---------------------------------------|--|
| Max O/D of the day | 524 MW at 22.30Hrs 50.04 Hz | | | | | | | 18-Sep-17 |
| Frequency Profile | % of Time | | | | | | | |
| LESS THAN 49.7 HZ | 0.00 | | | | | | | |
| LESS THAN 49.90 HZ | 0.89 | | | | | | | |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ) | 72.95 | | | | | | | |
| ABOVE 50.05 HZ | 26.16 | | | | | | | |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders | 0 | | | | | | | |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders | 0 | | | | | | | |
| No. of 132 KV Feeders Disconnected | 0 | | | | | | | |
| 6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT. 18-Sep-17 | | | | 18-Sep-17 | STPS | 7479 | 0.5 DAY | |
| (A) PLANNED OUTAGE | | | | | | | | |
| NAME OF STATION | | | | | | | | |
| UNIT OUT | | | | | | | | |
| INSTALLED CAPACITY | | | | | | | | |
| NET ALLOC/ AVAIL. (MW) | | | | | | | | |
| DATE | | | | | | | | |
| TIME | | | | | | | | |
| EXPECT.REVIVAL | | | | | | | | |
| DATE | | | | | | | | |
| TIME | | | | | | | | |
| REASON OF OUTAGE | | | | | | | | |
| STATE SECTOR | | | | | | | | |
| GIRAL | 1 | 125.00 | 70 | 16.80 | 70 | 11-Jul-14 | 8.20 | BED MATERIAL LEAKAGE (S/D W.E.F. 15.07.14) |
| DCPP | HRSG#2* | 55.00 | 50 | 24.00 | 50 | 13-Jul-16 | 16.35 | BOXED UP(PERMISSION GIVEN BY RU/VNL ON DATE 17.08.17 BUT PROBLEM IN DCPP END) |
| DCPP | GT#2* | 110.00 | 100 | 24.00 | 100 | 13-Jul-16 | 16.40 | BOXED UP(PERMISSION GIVEN BY RU/VNL ON DATE 17.08.17 BUT PROBLEM IN DCPP END) |
| CHHABRA | 3 | 250.00 | 225 | 54.00 | 225 | 08-Aug-17 | 18.56 | BUS BAR PROTECTION OPERATED(UNDER OVERHAUL W.E.F 18.56 HRS.08.17 FOR 30 DAYS) |
| Total(A) STATE SECTOR- PLANNED OUTAGE | | | | 540.00 | 445.00 | 118.80 | 445.00 | |
| CENTRAL SECTOR | | | | | | | | |
| DABRI | GT#2 | 130.19 | 22 | 5.30 | 22 | 09-Sep-17 | 23.45 | EOH INSPECTION FOR 4000HRS |
| Total(B)CENTRAL SECTOR- PLANNED OUTAGE | | | | 130.19 | 22.00 | 5.30 | 22.00 | |
| (B) FORCE OUTAGE | | | | | | | | |
| STATE SECTOR | | | | | | | | |
| STATE SECTOR | | | | | | | | |
| GIRAL | 2 | 125.00 | 70 | 16.80 | 70 | 27-Jun-16 | 15.27 | DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR |
| RANGARH | GT#1 | 37.50 | 29 | 7.00 | 29 | 01-Jul-17 | 12.19 | HIGH VIBERATION |
| CHHABRA | 1 | 250.00 | 225 | 54.00 | 225 | 15-Aug-17 | 8.00 | TURBINE BEARING PROBLEM |
| ADANI | 2 | 660.00 | 600 | 144.00 | 600 | 19-Aug-17 | 6.02 | BOILER LHS HOT SECONDARY AIR EXPANSION BELLOW LEAKAGE(FROM 21.08.17 DUE TO COAL SHORTAGE) |
| RAJWEST | 4 | 135.00 | 120 | 28.68 | 120 | 03-Sep-17 | 1.58 | M/T DUE TO HEAVY BED MATERIAL LEAKAGE |
| STPS | 3 | 250.00 | 229 | 55.00 | 229 | 10-Sep-17 | 22.15 | INSUFFICIENT COAL STOCK |
| STPS | 6 | 250.00 | 229 | 55.00 | 229 | 11-Sep-17 | 0.10 | INSUFFICIENT COAL STOCK |
| KTPS | 2 | 110.00 | 100 | 4.00 | 0 | 12-Sep-17 | 17.00 | 3.28 SHORTAGE OF COAL |
| KTPS | 1 | 110.00 | 100 | 1.00 | 0 | 12-Sep-17 | 17.27 | 0.29 SHORTAGE OF COAL |
| STPS | 4 | 250.00 | 229 | 55.00 | 229 | 14-Sep-17 | 23.56 | INSUFFICIENT COAL STOCK |
| Total(B) STATE SECTOR-FORCED OUTAGE | | | | 2177.50 | 1931.00 | 420.48 | 1731.00 | |
| CENTRAL SECTOR | | | | | | | | |
| JHAJJAR | 1 | 500.00 | 5 | 1.20 | 5 | 09-Sep-17 | 1.16 | PRIMARY AIR HEATER PROBLEM |
| AURAIYA | 3 | 111.19 | 18 | 4.40 | 18 | 14-Sep-17 | 1.09 | DUE TO LESS SUPPLY OF SPOT RLNG BY GAIL(AS INFORMED BY NTPC) |
| AURAIYA | 6 | 109.30 | 12 | 2.90 | 12 | 14-Sep-17 | 1.17 | DUE TO LESS SUPPLY OF SPOT RLNG BY GAIL(AS INFORMED BY NTPC) |
| AURAIYA | 4 | 111.19 | 18 | 4.40 | 18 | 14-Sep-17 | 1.21 | DUE TO LESS SUPPLY OF SPOT RLNG BY GAIL(AS INFORMED BY NTPC) |
| DABRI | 3 | 130.19 | 22 | 5.30 | 22 | 16-Sep-17 | 23.00 | FUEL SHORTAGE |
| DABRI | 6 | 154.51 | 16 | 3.90 | 16 | 16-Sep-17 | 23.16 | FUEL SHORTAGE |
| DABRI | 4 | 130.19 | 22 | 5.30 | 22 | 16-Sep-17 | 23.30 | FUEL SHORTAGE |
| DABRI | 1 | 130.19 | 22 | 5.30 | 22 | 17-Sep-17 | 0.06 | FUEL SHORTAGE |
| AURAIYA | 1 | 111.19 | 18 | 4.40 | 18 | 17-Sep-17 | 5.51 | FUEL SHORTAGE |
| ANTA | 3 | 88.71 | 31 | 7.50 | 31 | 17-Sep-17 | 6.19 | FUEL SHORTAGE |
| AURAIYA | 5 | 109.30 | 12 | 2.90 | 12 | 17-Sep-17 | 12.28 | FUEL SHORTAGE |
| ANTA | 1 | 88.71 | 31 | 7.50 | 31 | 17-Sep-17 | 12.32 | FUEL SHORTAGE |
| AURAIYA | 2 | 111.19 | 18 | 4.40 | 18 | 17-Sep-17 | 12.35 | FUEL SHORTAGE |
| ANTA | 4 | 153.20 | 12 | 2.90 | 12 | 17-Sep-17 | 12.36 | FUEL SHORTAGE |
| ANTA | 2 | 88.71 | 31 | 7.50 | 31 | 17-Sep-17 | 13.07 | FUEL SHORTAGE |
| Total(B) CENTRAL SECTOR- FORCED OUTAGE | | | | 2127.77 | 288.00 | 69.80 | 288.00 | |
| G.TOTAL | | | | 490.28 | 2019.00 | | | |

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (S).