



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

Power Position 03-Oct-17	Point No.
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1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. –AUG- 2017

Date	Anticipated Availability (In LU)		Consumption (In LU)		OD(+)/UD(-) (In LU)		Peak Load (In MW)		Average freq. (In Hz)	WIND (in LU)
	2017	2016	2017	2016	2017	2016	2017	2016		
Oct-17	2052.07	2034.37	1961.11	1990.31	24.09	22.57	9517	8968	50.00	144.93
1-Oct-17	1955.19	2042.94	2012.63	1890.88	39.62	8.14	9262	9016	49.97	162.66
2-Oct-17	1952.76	1977.65								
3-Oct-17										
4-Oct-17										
5-Oct-17										
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24-Oct-17										
25-Oct-17										
26-Oct-17										
27-Oct-17										
28-Oct-17										
29-Oct-17										
30-Oct-17										
31-Oct-17										
MAXIMUM OF THE MONTH	2052.07	2042.94	2012.63	1990.31	39.62	22.57	9517.00	9016.00	50.00	162.66
MIN OF THE MONTH	1952.76	1977.65	1961.11	1890.88	24.09	8.14	9262.00	8968.00	49.97	144.93
AVERAGE	1994.26	2017.74	1986.87	1940.60	31.86	15.36	9389.50	8992.00	49.99	153.80
MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.)							2222.22	18-Aug-17		
MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW)							10347	(23.15-23.30 Hrs.)	6-Jun-17	
MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.)							2114.62	20-Sep-16		
MAX.PEAK LOAD DURING THE FY 2016-17 (MW)							9906	(07.00-07.15Hrs.)	ON 16-02-17	
MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.)							482.76	4-Jul-17		
MAX.WIND DURING THE YEAR 2016-17 (L.U.)							448.85	4-Aug-17		

2. Anticipated Availability/Generation From Different Sources

(In LU)

S.No.	Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW)	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received
1	KTPS (1240/1240)	134.00	134.00	138.05	134.00	134.00	139.86	134.00	134.00	137.74	134.00	134.00	138.88
2	STPS (1500/1500)	164.00	150.00	145.51	164.00	164.00	159.88	164.00	164.00	164.00	164.00	164.00	142.47
3	DHOLPUR GAS CCPP (330/330)	0.00	0.00	21.32	0.00	0.00	21.37	0.00	0.00	21.48	0.00	0.00	21.53
4	RAMGARH (273.5/273.5)	46.00	46.00	45.54	46.00	46.00	45.77	46.00	46.00	44.98	46.00	46.00	45.30
5	RAPP-A(200/200)	40.00	38.00	40.96	40.00	40.00	41.76	40.00	40.00	41.60	40.00	40.00	40.57
6	MAHI (140/140)	0.00	0.00	8.79	0.00	0.00	8.28	0.00	0.00	5.48	0.00	0.00	9.01
7	CHAMBAL (RPS+JS) (135.5/271)	0.00	0.00	0.00	2.70	0.00	0.00	5.83	2.70	0.97	14.20	5.83	3.09
8	GIRAL LIGNITE (250/250)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	CHHABRA TPS 1000/1000	216.00	164.00	165.44	177.00	216.00	190.66	177.00	177.00	179.32	162.00	177.00	169.83
10	ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200)	271.00	254.00	229.18	236.00	271.00	240.94	184.00	236.00	197.47	199.00	184.00	200.86
11	WIND FARM (3980.40/4119.15)	100.00	123.00	122.04	181.00	100.00	102.79	144.50	181.00	144.93	120.50	144.50	162.66
12	SOLAR POWER(737.70/1295.70)	0.00	0.00	2.83	0.00	0.00	4.36	0.00	0.00	0.00	0.00	0.00	0.00
13	CAPTIVE POWER PLANTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	REGIONAL (INTRA STATE) O.A.(VLTPS)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	OPEN ACCESS	8.61	11.44	11.44	25.93	8.61	10.64	27.16	25.93	25.93	4.28	27.16	19.66
16	BIOMASS – (101.95/119.25)	6.00	5.00	6.15	6.00	6.00	6.13	5.00	6.00	4.55	4.00	5.00	4.12
17	BARSINGHSAR LTPS(250/250)	53.00	53.00	52.14	53.00	53.00	51.88	53.00	53.00	51.15	53.00	53.00	45.67
18	RAJWEST (1080/1080)	200.00	200.00	200.00	200.00	200.00	199.08	200.00	200.00	178.56	200.00	200.00	197.05
	TOTAL (A) : 1-18	1238.61	1178.44	1189.39	1265.63	1238.61	1223.41	1180.49	1265.63	1172.57	1140.98	1180.49	1200.70
19	BBMB COMPLEX												
a)	BHAKRA(230.79/1516.3)	32.69	32.63	32.57	32.30	32.69	32.34	31.98	32.30	32.08	32.16	31.98	32.14
b)	DEHAR (198/ 990)	27.88	27.03	27.27	19.21	27.88	23.78	19.44	19.21	19.05	17.62	19.44	22.20
c)	PONG (231.66/396)	41.65	50.30	46.03	42.89	41.65	42.79	47.93	42.89	47.07	50.68	47.93	50.11
	TOTAL : a TO c	102.22	109.97	105.87	94.40	102.22	98.91	99.35	94.40	98.20	100.46	99.35	104.45
20	CENTRAL STATIONS												
d)	SINGRAULI (300/ 2000)	92.61	93.89	93.89	98.48	92.61	93.57	91.52	98.48	99.06	95.47	91.52	92.90
e)	RIHAND (310.24/3000)	120.64	126.61	127.06	118.99	120.64	121.67	118.39	118.99	129.12	123.78	118.39	125.30
f)	UNCHAHAHAR-I(20/420)	6.69	7.00	7.69	6.21	6.69	6.91	5.98	6.21	2.23	6.68	5.98	5.26
g)	UNCHAHAHAR-II& III(61/630)	37.42	25.87	26.63	40.33	37.42	36.33	39.49	40.33	26.16	43.31	39.49	34.06
h)	INDIRA GANDHI STPS(UHAJHAR) 0.00/1500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
i)	NCTPS DADRI SI-II (43.22/980) + DADRI-TH	9.24	10.92	11.04	8.77	9.24	9.53	8.37	8.77	8.32	9.45	8.37	8.08
j)	DADRI GAS (77/830)	2.00	3.44	5.26	3.40	2.00	2.65	3.83	3.40	3.33	3.90	3.83	3.81
k)	ANTA (83.07/419)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
l)	AURAIYA (61.03/663)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
m)	NAPP (44/440)	9.19	9.26	9.26	9.14	9.19	9.19	9.22	9.14	9.14	9.41	9.22	9.22
n)	RAPP-B (125/440)	33.15	33.15	33.15	33.33	33.15	33.15	33.41	33.33	33.33	33.41	33.41	33.41
o)	RAPP-C (88/440)	20.58	20.58	20.58	20.58	20.58	20.58	20.10	20.58	20.58	20.10	20.10	20.10
p)	SALAL (20.36/690)	3.03	2.96	2.60	2.48	3.03	2.68	2.51	2.48	2.56	2.24	2.51	2.53
q)	URI (70.37/720)	5.75	5.69	5.53	5.40	5.75	5.35	5.80	5.40	5.11	5.16	5.80	5.23
r)	TANAKPUR (10.86/94)	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50
s)	CHAMERA –I (105.84/540)	9.21	9.80	9.11	8.82	9.21	9.21	8.47	8.82	8.82	7.84	8.47	8.47
t)	CHAMERA-II (29.01/300)	4.31	4.09	3.99	4.06	4.31	3.77	3.87	4.06	3.63	3.87	3.87	3.63
u)	CHAMERA-III (25.21/231)	3.48	3.64	3.28	2.52	3.48	3.04	2.70	2.52	2.90	2.76	2.70	2.92
v)	DHAULGANGA (27/280)	4.26	4.63	4.53	4.20	4.26	4.22	4.07	4.20	4.20	4.00	4.07	4.07
w)	DULHASTI (42.42/390)	10.09	10.09	10.09	10.09	10.09	10.09	10.09	10.09	10.09	10.09	10.09	10.09
x)	SEWA (13/120)	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39
y)	NJPC (112.00/1500)+RAMPUR(31.808/412.02)	21.16	21.17	20.02	21.11	21.16	19.83	20.19	21.11	19.22	19.30	20.19	17.62
z)	TEHRI (75/1000)	7.27	7.20	7.20	7.27	7.27	7.27	7.27	7.27	7.27	7.27	7.27	7.27
aa)	KOTESHWAR (33.44/400) + PARBATI3 (56.73/520)	9.12	9.12	15.30	8.58	9.12	13.16	11.56	8.58	11.48	12.15	11.56	11.56
ab)	TALA	2.61	2.55	2.55	2.68	2.61	2.61	3.25	2.68	2.68	3.12	3.25	3.25
ac)	MUNDRA UMPP (380/4000)	60.71	60.93	60.93	68.37	60.71	60.71	70.08	68.37	66.82	70.08	70.08	70.08
ad)	SASAN (372/3960)	72.96	72.96	72.96	72.96	72.96	72.96	72.96	72.96	76.00	58.32	72.96	63.96
ae)	FRKKA+KHLGN+TLCHR (70.18/3940)	23.29	22.83	22.83	23.49	23.29	23.29	22.51	23.49	10.14	23.05	22.51	19.80
af)	URS POWER(DADRI TH-I)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL SCHEDULED(a TO af)	673.89	681.23	684.24	678.56	673.89	673.89	677.89	678.56	663.30	678.11	677.89	669.95
	LOSSES	-20.73	-21.11	-25.49	-21.04	-20.73	-25.16	-26.71	-21.04	-25.01	-26.66	-26.71	-26.40
	NET SCHEDULED	653.16	660.12	658.74	657.52	653.16	648.43	651.18	657.52	638.29	651.45	651.18	643.55
21	BILATERAL (REG.) EXCL. BANKING	12.15	12.15	9.93	11.67	12.15	9.45	10.93	11.67	8.90	10.22	10.93	8.68
22	BANKING	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	BILATERAL(INTER-REG.), EXCLUDING (ISOA & BANKING)	97.60	93.11	97.60	114.83	92.92	95.63	114.59	86.02	114.83	114.59	85.03	114.59
24	INTER STATE OPEN ACCESS (BILATERAL+IEX)	-8.61	-11.44	-11.44	-25.93	-8.61	-10.64	-27.16	-25.93	-25.93	-4.28	-27.16	-19.66
25	INDIAN ENERGY EXCHANGE	23.02	21.84	21.84	28.36	23.02	23.02	25.15	28.36	28.36	39.80	25.15	25.15
	TOTAL(B): (19 TO 25)	777.32	780.27	776.67	786.45	777.32	765.89	774.69	786.45	764.45	811.78	774.69	772.31
	TOTAL GENERATION (A +B) : 1 TO 25			1966.07			1989.30			1937.02			1973.01
	OVER DRAWAL (+)/UNDER DRAWAL (-)			66.81			48.63			24.09			39.62
	GRAND TOTAL	2015.94	1958.71	2032.88	2052.07	2015.94	2037.93	1955.18	2052.07	1961.11	1952.76	1955.18	2012.63
	LAST YEAR	2031.31	2030.92	1983.92	2034.37	2031.31	1977.64	2042.94	2034.37	1990.31	1977.65	2042.94	1889.41

3. SYSTEM PARAMETERS AS ON 02-Oct-17

MAXIMUM DRAWL ON 02-Oct-17	9252 MW at 0.15-0.30Hrs 49.98Hz
MINIMUM DRAWL ON 02-Oct-17	7453 MW at 17.30-17.45 Hrs 49.99 Hz
Max U/D of the day	222 MW at 22.45HRS. 49.94'
Max. O/D below 49.7 Hz	MW at
No. of Blocks Freq. < 49.7 Hz	0
No. of Violation Blocks Freq. < 49.7 Hz	0
No. of Blocks in which Freq. >= 49.7 & <49.9 Hz	5
NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz	4
No. of Blocks in which Freq. >= 49.9 & <50.00 Hz	53
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	18
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	0
No. of Blocks in which Freq. >= 50.00 & <50.05 Hz	35
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	8
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	0
No. of Blocks in which Freq. >= 50.05 & <50.10 Hz	3
NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz	0
No. of Blocks in which Freq. >= 50.10	0
NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10	0

4. WATER LEVEL OF MAJOR RESERVOIR

Name of reservoir	Capacity level		Actual Level as on		Discharge (cusecs)	Inflow (cusecs)
	Max.	Min.	3-Oct-17	3-Oct-16	2-Oct-17	2-Oct-17
Gandhi Sagar (Ft.)	1312	1250	NA	1311.41	NA	NA
R.P.Sagar (Ft.)	1157.5	1128	1146.06	1156.86	NA	NIL
Jawahar Sagar (Ft.)	980	970.4	976.70	978.30	NA	1533
Kota Barrage(Ft.)	854.5	852.3	853.10	853.70		
RMC					20	
LMC					NIL	
Bhakra(Ft.)	1690	1462	1668.80	1649.11	21082	16995
Dehar (Ft.)	2941	2900	2921.91	2924.40	6317	5841
Pong(Ft.)	1421	1260	1378.69	1366.04	17806	5356
Mahi-I (Mts.)	281.5	259	281.45	281.50	1370	NIL
Mahi-II (Mts.)	220.5	217	218.75	219.70	1038	NIL

5. POSITION OF COAL STOCK (In MT)

AVERAGE FREQ. FOR THE DAY	2-Oct-17	49.97 Hz	Date	Name of Station	Stock at 00.00 hrs. (MT)	Coal stock sufficient for No. of days
Max O/D of the day	579 MW at 8.30Hrs 49.98 Hz		3/Oct/17	KTPS	18000	1 day
Frequency Profile	% of Time					
LESS THAN 49.7 HZ	0.00					
LESS THAN 49.90 HZ	7.67					
OPERATING RANGE (49.90 HZ TO 50.05 HZ)	81.26			STPS	24876	1 day
ABOVE 50.05 HZ	11.07					
No. of 220 KV GSS advised to switch off 33 KV Urban Feeders	0			CHHABRA	6594	1 day
No. of 220 KV GSS advised to switch off 33 KV Rural Feeders	24					
No. of 132 KV Feeders Disconnected	0		KALISINDH	20872	1.5 day	

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

3/Oct/17

(A) PLANNED OUTAGE

NAME OF STATION	UNIT OUT	INSTALLED CAPACITY	NET ALLOC./ AVAIL. (MW)		OUTAGE		EXPECT./REVIVAL		REASON OF OUTAGE
					DATE	TIME	DATE	TIME	
STATE SECTOR									
GIRAL	1	125.00	70	16.80	70	11-Jul-14	8.20		BED MATERIAL LEAKAGE (SD W.E.F.15.07.14)
DCCPP	HRSG#2*	55.00	50	12.00	50	13-Jul-16	16.35		BOXED UP/PERMISSION GIVEN BY RUVNL ON DATE 17.08.17 BUT PROBLEM IN DCCPP END)
DCCPP	GT#2*	110.00	100	24.00	100	13-Jul-16	16.40		BOXED UP/PERMISSION GIVEN BY RUVNL ON DATE 17.08.17 BUT PROBLEM IN DCCPP END)
KTPS	7	195.00	175	42.00	195	24-Sep-17	11.35		DUE TO COAL SHORTAGE & SHUT DOWN FOR 15 DAYS
Total(A) STATE SECTOR- PLANNED OUTAGE		485.00	395.00	94.80	415.00				

CENTRAL SECTOR

DADRI	GT#2	130.19	22	5.30	22	9-Sep-17	23.45		EOH INSPECTION FOR 4000HRS
DADRI	GT#6	154.51	16	3.90	16	21-Sep-17	0.03		DUE TO LESS DEMAND
AURAIYA	GT#6	109.30	12	2.90	12	21-Sep-17	0.19		DUE TO LESS DEMAND
AURAIYA	GT#3	111.19	18	4.40	18	21-Sep-17	0.25		DUE TO LESS DEMAND
AURAIYA	GT#1	111.19	18	4.40	18	27-Sep-17	21.39		LESS DEMAND
DADRI	GT#4	130.19	22	5.30	22	26-Sep-17	21.44		LESS DEMAND
ANTA	GT#2	88.71	31	7.50	31	29-Sep-17	0.26		LESS DEMAND
ANTA	GT#4	153.20	34	8.20	34	29-Sep-17	0.53		LESS DEMAND
ANTA	GT#3	88.71	31	7.50	31	29-Sep-17	0.54		LESS DEMAND
Total(A)CENTRAL SECTOR- PLANNED OUTAGE		1077.19	204.00	49.40	204.00				

(B) FORCE OUTAGE

STATE SECTOR

STATE SECTOR									
GIRAL	2	125.00	70	16.80	70	27-Jan-16	15.27	16-Oct-17	DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-4
RAMGARH	GT#1	37.50	29	7.00	29	1-Jul-17	12.19	3-Oct-17	HIGH VIBERATION
ADANI	2	660.00	600	144.00	600	19-Aug-17	6.02	3-Oct-17	BOILER LHS HOT SECONDARY AIR EXPANSION BELLOW LEAKAGE/ FROM 21.08.17 DUE TO COAL SHORTAGE)
RAJWEST	4	135.00	120	28.68	120	3-Sep-17	1.58	3-Oct-17	MT DUE TO HEAVY BED MATERIAL LEAKAGE
STPS	3	250.00	229	55.00	229	10-Sep-17	22.15	3-Oct-17	INSUFFICIENT COAL STOCK
STPS	6	250.00	229	55.00	229	11-Sep-17	0.10	3-Oct-17	INSUFFICIENT COAL STOCK
ADANI	1	660.00	600	144.00	600	23-Sep-17	5.45	3-Oct-17	INSUFFICIENT COAL STOCK
KTPS	1	110.00	100	23.00	100	27-Sep-17	12.59	3-Oct-17	COAL SHORTAGE
KTPS	2	110.00	100	23.00	100	27-Sep-17	18.30	3-Oct-17	COAL SHORTAGE
STPS	5	250.00	229	55.00	229	28-Sep-17	16.43	3-Oct-17	Boiler tube leakage
STPS	1	250.00	229	0.00	0	2-Oct-17	7.35	2-Oct-17	LD FAN TRIPPED & FLAME FAILURE
CHHABRA	2	250.00	225	54.00	225	2-Oct-17	20.50		COAL SHORTAGE
Total(B) STATE SECTOR-FORCED OUTAGE		3087.50	2760.00	605.48	2531.00				

CENTRAL SECTOR

AURAIYA	GT#4	111.19	18	4.40	18	14-Sep-17	1.21		DUE TO LESS SUPPLY OF SPOT RLNG BY GAIL(AS INFORMED BY NTPC)
DADRI	GT#3	130.19	22	5.30	22	16-Sep-17	23.00		FUEL SHORTAGE
DADRI	GT#1	130.19	22	5.30	22	17-Sep-17	0.06		FUEL SHORTAGE
AURAIYA	GT#2	111.19	18	4.40	18	17-Sep-17	12.35		FUEL SHORTAGE
DADRI-II	1	490.00	15	3.59	15	24-Sep-17	23.03		BOILER TUBE LEAKAGE
Total(B)CENTRAL SECTOR- FORCED OUTAGE		972.76	95.00	22.99	95.00				

G.TOTAL

628.47 2626.00

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$).