



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

Power Position 29-May-17	Point No.
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1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. --MAY- 2017

Date	Anticipated Availability (In LU)		Consumption (In LU)		OD(+)/UD(-) (In LU)		Peak Load (In MW)		Average freq. (In Hz)	WIND (in LU)
	2017	2016	2017	2016	2017	2016	2017	2016		
May-17										
01-May-17	1837.16	2036.12	1833.87	1885.79	22.71	18.10	8892	8719	49.99	135.04
02-May-17	1849.34	2032.84	1823.88	1891.60	28.21	9.22	8587	8883	49.92	154.65
03-May-17	1603.25	2007.99	1665.22	1877.74	49.01	11.51	7838	9026	49.89	73.67
04-May-17	1782.60	2012.54	1919.59	1941.24	38.13	5.30	8953	8793	49.96	49.55
05-May-17	1979.93	2006.33	1990.19	1728.63	1.86	-25.93	9488	8586	49.95	80.75
06-May-17	2125.12	1998.98	1982.31	1716.68	1.49	20.46	9243	8438	49.96	126.47
07-May-17	2152.19	1999.74	1889.27	1878.18	16.89	12.33	8986	9024	49.98	166.18
08-May-17	1981.55	2036.87	1900.90	1863.74	19.13	10.81	8876	8623	49.98	155.70
09-May-17	2127.50	1998.34	1957.52	1867.82	12.93	1.86	9083	8475	49.99	206.52
10-May-17	2135.63	2092.96	1929.02	1829.76	20.60	-11.09	8866	8312	49.98	164.11
11-May-17	2145.59	2022.13	1961.87	1876.42	-2.22	19.12	9360	8803	49.95	181.76
12-May-17	2131.77	2090.79	2040.20	1930.77	-6.21	-12.23	9393	9169	49.93	111.60
13-May-17	2132.40	2115.00	2106.98	1922.65	7.12	3.40	10030	9213	49.97	125.20
14-May-17	2277.47	2131.90	2036.35	1993.35	19.40	5.84	9818	9175	49.92	217.40
15-May-17	2231.94	2116.50	2083.11	1964.62	29.63	12.39	9956	9075	50.01	266.44
16-May-17	2228.76	2041.04	2016.63	1940.25	7.64	27.99	9649	8928	49.99	164.46
17-May-17	2082.03	2161.73	1846.51	1989.82	44.70	6.98	9022	9472	49.98	163.10
18-May-17	1998.98	2060.55	1930.20	2051.86	38.06	27.84	8912	9508	49.98	266.76
19-May-17	2122.39	2048.30	1887.98	2090.18	46.63	27.80	8724	9690	49.99	381.53
20-May-17	1940.83	2114.26	1834.29	2076.07	57.70	33.29	8900	9538	49.98	338.30
21-May-17	1598.99	2206.04	1699.47	2033.25	43.05	11.25	8326	9329	50.02	341.11
22-May-17	1781.03	2336.19	1640.10	1977.18	17.84	6.67	8689	9085	49.98	137.93
23-May-17	1829.87	2192.33	1886.00	1870.49	26.70	14.25	9057	8914	49.96	140.45
24-May-17	1828.37	1559.49	1844.80	1716.74	28.66	69.67	8611	8391	49.98	57.35
25-May-17	1994.66	1963.65	1917.16	1803.01	36.01	3.85	9344	8316	50.00	109.59
26-May-17	2127.12	2128.58	2099.33	1856.61	42.59	-3.30	9805	9113	50.02	314.18
27-May-17	2248.99	2051.32	2144.66	1930.40	33.67	-4.26	10305	9236	50.02	431.93
28-May-17	2391.45	2123.82	2081.95	2020.10	12.41	3.53	9958	9322	50.03	386.11
29-May-17	2160.71	2195.44								
30-May-17										
31-May-17										
MAXIMUM OF THE MONTH	2391.45	2336.19	2144.66	2090.18	57.70	69.67	10305.00	9690.00	50.03	431.93
MIN OF THE MONTH	1598.99	1559.49	1640.10	1716.68	-6.21	-25.93	7838.00	8312.00	49.89	49.55
AVERAGE	2023.82	2060.23	1926.76	1911.61	24.80	10.95	9166.82	8969.86	49.98	194.57
MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.)							2144.66	27-May-17		
MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW)							10305	(23.15-23.30 Hrs.)	27-May-17	
MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.)							2138.32	20-Sep-16		
MAX.PEAK LOAD DURING THE FY 2016-17 (MW)							10322	(07.00-07.15Hrs.)	ON 16-02-17	
MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.)							445.99	22-Apr-17		
MAX.WIND DURING THE YEAR 2016-17 (L.U.)							413.67	06-Jul-16		

2. Anticipated Availability/Generation From Different Sources

(In LU)

S.No.	Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW)	Prior	Prior	Actual Energy Received	Prior	Prior	Actual Energy Received	Prior	Prior	Actual Energy Received
		assessment of Avail. For next Day	assessment of Avail.		assessment of Avail. For next Day	assessment of Avail.		assessment of Avail. For next Day	assessment of Avail.	
		26-May-17			27-May-17			28-May-17		
1	KTPS (1240/1240)	221.00	221.00	208.13	222.00	221.00	192.70	259.00	222.00	187.13
2	STPS (1500/1500)	165.00	165.00	144.09	110.00	165.00	122.70	68.00	110.00	89.88
3	DHOLPUR GAS CAPP (330/330)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	RAMGARH (273.5/273.5)	44.00	44.00	42.11	44.00	44.00	42.04	1.00	44.00	29.95
5	RAPP-A(200/200)	38.00	38.00	41.22	38.00	38.00	41.22	38.00	38.00	40.38
6	MAHI (140/140)	0.00	0.00	0.00	0.00	0.00	0.28	0.00	0.00	0.00
7	CHAMBAL (RPS+JS) (135.5/271)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.04
8	GIRAL LIGNITE (250/250)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	CHHABRA TPS 1000/1000)	108.00	108.00	95.51	156.00	108.00	83.13	108.00	156.00	120.95
10	ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200)	424.00	424.00	404.64	560.00	424.00	426.94	560.00	560.00	450.71
11	WIND FARM (3980.40/4119.15)	425.00	300.00	314.18	400.00	425.00	431.93	300.00	400.00	386.11
12	SOLAR POWER(737.70/1295.70)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	CAPTIVE POWER PLANTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	REGIONAL (INTRA STATE) O.A.(VLTPS)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	OPEN ACCESS	-41.55	-41.82	-41.82	-56.48	-41.55	-41.55	-59.13	-56.48	-56.48
16	BIOMASS – (101.95/119.25)	3.00	3.00	2.40	3.00	3.00	4.56	3.00	3.00	6.11
17	BARSINGHAR LTPS(250/250)	26.00	26.00	24.45	26.00	26.00	24.76	26.00	26.00	23.90
18	RAJWEST (1080/1080)	201.00	201.00	164.88	172.00	201.00	144.30	201.00	172.00	144.30
	TOTAL (A) : 1-18	1613.45	1488.18	1399.80	1674.52	1613.45	1473.01	1504.87	1674.52	1423.98
19	BBMB COMPLEX									
a)	BHAKRA(230.79/1516.3)	23.90	24.52	23.91	23.16	23.90	23.80	19.86	23.16	21.81
b)	DEHAR (198/990)	22.96	22.96	23.01	23.14	22.96	23.05	23.44	23.14	23.40
c)	PONG (231.66/396)	10.81	8.95	10.74	11.65	10.81	9.85	14.88	11.65	14.20
	TOTAL : a TO c	57.67	56.42	57.66	57.95	57.67	56.70	58.18	57.95	59.41
20	CENTRAL STATIONS									
d)	SINGRAULI (300/ 2000)	87.09	84.54	85.04	80.34	87.09	82.87	59.42	80.34	63.12
e)	RIHAND (310.24/3000)	90.50	106.51	106.69	101.02	90.50	94.16	75.26	101.02	85.36
f)	UNCHAHAAR-I(20/420)	3.03	1.01	2.16	2.02	3.03	2.95	2.83	2.02	1.16
g)	UNCHAHAAR-II& III(61/630)	9.19	3.43	8.24	5.88	9.19	10.37	10.40	5.88	4.16
h)	INDIRA GANDHI STPS(JHAJHAR) 0.00/1500)	0.53	0.00	0.00	0.00	0.53	0.73	0.00	0.00	0.00
i)	NCTPS DADRI St-II (43.22/980) + DADRI-TH	1.98	2.06	5.13	1.41	1.98	3.76	3.05	1.41	1.86
j)	DADRI GAS (77/830)	3.69	1.62	4.42	2.92	3.69	4.54	4.02	2.92	2.28
k)	ANTA (83.07/419)	0.00	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00
l)	AURAIYA (61.03/663)	3.55	0.00	1.04	3.64	3.55	3.83	3.38	3.64	3.86
m)	INAPP (44/440)	11.00	11.00	11.00	9.12	11.00	11.00	9.17	9.12	9.12
n)	RAPP-B (125/440)	30.06	30.06	30.06	30.32	30.06	30.06	30.32	30.32	30.32
o)	RAPP-C (88/440)	23.01	23.01	23.01	20.00	23.01	23.01	20.00	20.00	20.00
p)	SALAL (20.36/690)	4.66	4.69	4.67	4.69	4.66	4.56	4.50	4.69	4.55
q)	URI (70.37/720)	16.20	16.20	16.20	16.73	16.20	17.37	16.73	16.73	16.73
r)	TANAKPUR (10.86/94)	1.16	0.75	0.94	0.83	1.16	1.12	1.00	0.83	1.27
s)	CHAMERA – I (105.84/540)	25.12	15.68	16.48	25.12	25.12	25.12	25.12	25.12	25.12
t)	CHAMERA-II (29.01/300)	8.82	8.82	8.82	6.98	8.82	8.82	6.98	6.98	6.96
u)	CHAMERA-III (25.21/231)	7.23	7.23	7.23	6.05	7.23	7.23	6.05	6.05	6.05
v)	DHAULIGANGA (27/280)	3.97	4.14	4.43	3.82	3.97	4.53	3.86	3.82	3.98
w)	DULHASTI (42.42/390)	12.09	12.09	12.09	10.11	12.09	12.09	10.11	10.11	10.11
x)	SEWA (13/120)	2.59	1.94	1.94	2.71	2.59	2.59	2.71	2.71	2.71
y)	NJPC (112.00/1500)+RAMPUR(31.808/412.02)	40.37	40.37	40.37	34.13	40.37	40.37	34.13	34.13	34.13
z)	TEHRI (75/1000)	6.67	6.23	5.27	5.25	6.67	6.67	5.63	5.25	5.06
aa)	KOTESHWR (33.44/400) + PARBATI3 (56.73/520)	17.56	12.30	23.43	20.40	17.56	26.14	20.40	20.40	26.90
ab)	TALA	0.81	1.08	1.08	0.78	0.81	0.81	1.02	0.78	0.78
ac)	MUNDRA UMPP (380/4000)	36.24	36.24	43.58	54.72	36.24	43.22	32.95	54.72	49.43
ad)	SASAN (372/3960)	72.84	72.84	73.16	71.45	72.84	66.01	59.05	71.45	53.24
ae)	FRKKA+KHLGN+TLCHR (70.18/3940)	0.67	25.33	16.46	19.47	0.67	8.16	19.47	19.47	5.40
af)	URS POWER(DADRI TH-I)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL SCHEDULE(a TO af)	578.28	585.69	610.58	597.86	578.28	598.77	525.72	597.86	533.05
	LOSSES	-19.55	-19.73	-26.81	-20.36	-19.55	-26.18	-12.83	-20.36	-23.08
	NET SCHEDULED	558.73	565.97	583.78	577.50	558.73	572.58	512.89	577.50	509.97
21	BILATERAL (REG.) EXCL. BANKING	24.00	24.00	24.00	24.00	24.00	24.00	24.21	24.00	24.00
22	BANKING	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	BILATERAL(INTER-REG.) EXCLUDING (ISOA & BANKING)	38.27	16.75	28.67	59.06	25.95	25.30	59.60	46.78	55.22
24	INTER STATE OPEN ACCESS (BILATERAL+IEX)	41.55	41.82	41.82	56.48	41.55	41.55	59.13	56.48	56.48
25	INDIAN ENERGY EXCHANGE	-27.01	-21.51	-21.51	-0.11	-27.01	-27.01	0.00	-0.11	-0.11
	TOTAL(B): (19 TO 25)	635.54	638.94	656.75	716.93	635.54	636.43	655.83	716.93	645.56
	TOTAL GENERATION (A +B) : 1 TO 25			2056.75			2110.99			2069.54
	OVER DRAWAL (+)/UNDER DRAWAL (-)			42.59			33.67			12.41
	GRAND TOTAL	2248.99	2127.12	2099.34	2391.45	2248.99	2144.66	2160.71	2391.45	2081.95
	LAST YEAR	2051.32	2128.58	1856.61	2123.82	2051.32	1905.94	2195.44	2123.82	2020.10

3. SYSTEM PARAMETERS AS ON 28-May-17

MAXIMUM DRAWL ON 28-May-17	9958 MW at 00.00-00.15 Hrs 49.97 Hz
MINIMUM DRAWL ON 28-May-17	6834 MW at 18.30-18.45 Hrs 50.05Hz
Max U/D of the day	468 MW at 19.00-19.15 Hrs 49.98 Hz
Max. O/D below 49.7 Hz	MW at
No. of Blocks Freq. < 49.7 Hz	0
No. of Violation Blocks Freq. < 49.7 Hz	0
No. of Blocks in which Freq. >= 49.7 & < 49.9 Hz	1
NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & < 49.9 Hz	0
No. of Blocks in which Freq. >= 49.9 & < 50.00 Hz	29
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & < 50.00 Hz	10
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & < 50.00 Hz	1
No. of Blocks in which Freq. >= 50.00 & < 50.05 Hz	38
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & < 50.05 Hz	3
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & < 50.05 Hz	3
No. of Blocks in which Freq. >= 50.05 & < 50.10 Hz	14
NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & < 50.10 Hz	7
No. of Blocks in which Freq. >= 50.10	14
NO. OF VIOLATION(UD BLOCKS)IN WHICH FREQ. >= 50.10	5
AVERAGE FREQ. FOR THE DAY 28-May-17	50.03 Hz
Max O/D of the day	597 MW at 05.15-05.30 Hrs 50.06 Hz
Frequency Profile	% of Time
LESS THAN 49.7 HZ	0.00
LESS THAN 49.90 HZ	1.60
OPERATING RANGE (49.90 HZ TO 50.05 HZ)	64.76
ABOVE 50.05 HZ	33.64
No. of 220 KV GSS advised to switch off 33 KV Urban Feeders	0
No. of 220 KV GSS advised to switch off 33 KV Rural Feeders	0
No. of 132 KV Feeders Disconnected	0

4. WATER LEVEL OF MAJOR RESERVOIR

Name of reservoir	Capacity level		Actual Level as on		Discharge (cusecs)	Inflow (cusecs)
	Max.	Min.	29-May-17	29-May-16		
Gandhi Sagar (Fl.)	1312	1250	1295.34	1286.46	NIL	407
R.P.Sagar (Fl.)	1157.5	1128	1136.90	1141.06	NIL	NIL
Jawahar Sagar (Fl.)	980	970.4	975.20	972.00	NIL	NIL
Kota Barrage(Fl.)	854.5	852.3	853.20	853.60		
RMC					20	
LMC					NIL	
Bhakra(Fl.)	1690	1462	1547.18	1567.62	18104	25143
Dehar (Fl.)	2941	2900	2926.96	2918.50	6156	10715
Pong(Fl.)	1421	1260	1294.55	1284.20	5503	6397
Mahi-I (Mts.)	281.5	259	269.60	266.35	NIL	NIL
Mahi-II (Mts.)	220.5	217	218.15	217.60	NIL	NIL

5. POSITION OF COAL STOCK (In MT)

Date	Name of Station	Stock at 00.00 hrs. (MT)	Coal stock sufficient for No. of days
29-May-17	KTPS	208813	10.5 DAYS
	STPS	147671	6 DAYS
	CHHABRA	95809	12.5 DAYS
	KALISINDH	81805	6 DAYS

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

29-May-17

(A) PLANNED OUTAGE

NAME OF STATION	UNIT OUT	INSTALLED CAPACITY	NET ALLOC./AVAIL. (MW)				OUTAGE		EXPECT/REVIEW		REASON OF OUTAGE
							DATE	TIME	DATE	TIME	
STATE SECTOR											
GIRAL	1	125.00	70	16.80	70	11-Jul-14	8.20				BED MATERIAL LEAKAGE (S/D W.E.F.15.07.14)
DCFP	HRSG01	55.00	50	12.00	50	03-Oct-15	22.35				DESYNCHRONIZED DUE TO LESS ALLOCATION OF GAS (PERMISSION NOT GRANTED BY REVNL)
DCFP	GT01	110.00	100	24.00	100	08-May-16	11.05				MT AFTER CARRYING OUT PMS TUNING WORK (PERMISSION TAKEN FOR TEST RUN OF 01.00 HRS. ON DT. 08.05.16)
DCFP	HRSG2*	55.00	50	12.00	50	13-Jul-16	16.35				BOXED UP
DCFP	GT22*	110.00	100	24.00	100	13-Jul-16	16.40				BOXED UP
STPS	5*	250.00	229	55.00	229	18-May-17	17.00				BOXED UP
STPS	1	250.00	229	55.00	229	11-May-17	20.57				DRUM LEVEL LOW/PERMISSION OF SYNCHRONIZATION IS NOT GRANTED BY REVNL ON DT. 13.05.17
STPS	6*	250.00	229	55.00	229	16-May-17	21.41				BOXED UP
STPS	4*	250.00	229	55.00	229	27-May-17	18.11				BOXED UP
STPS	2*	250.00	229	41.48	229	29-May-17	5.54				BOXED UP
Total(A) STATE SECTOR-PLANNED OUTAGE		1705.00	1515.00	350.28	1515.00						
CENTRAL SECTOR											
ANTA	GT01	88.71	31	7.50	31	18-Nov-16	14.28				LESS GAS AVAILABILITY
ANTA	GT02	88.71	31	7.50	31	15-Mar-17	19.03				LESS GAS AVAILABILITY
ANTA	GT03	88.71	31	7.50	31	15-Mar-17	17.33				LESS GAS AVAILABILITY
ANTA	GT04	153.20	34	8.20	34	15-Mar-17	17.44				LESS GAS AVAILABILITY
AURAIYA	GT05	109.30	12	2.50	12	19-Mar-17	17.44	26-May-17	16.40		LESS GAS AVAILABILITY
AURAIYA	GT01	111.19	18	4.40	18	19-Mar-17	17.53	26-May-17	6.47		LESS GAS AVAILABILITY
BADRI	GT04	130.19	22	5.30	22	20-Mar-17	8.00				LESS GAS AVAILABILITY
BADRI	GT06	154.51	16	3.90	16	06-Apr-17	0.05				LESS GAS AVAILABILITY
BADRI	GT05	154.51	16	3.90	16	16-Apr-17	0.23				LESS GAS AVAILABILITY
Total(A)-CENTRAL SECTOR-PLANNED OUTAGE		1079.03	211.00	51.10	211.00						

(B) FORCE OUTAGE

STATE SECTOR											
NAME OF STATION	UNIT OUT	INSTALLED CAPACITY	NET ALLOC./AVAIL. (MW)				OUTAGE		EXPECT/REVIEW		REASON OF OUTAGE
								DATE	TIME		
GIRAL	2	125.00	70	16.80	70	27-Jun-16	15.27	01-Jun-17			DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOL-01
RAJWEST	5	135.00	120	0.00	0	02-May-17	3.01	28-May-17	7.15		BED MATERIAL LEAKAGE
CHHABRA	2	250.00	225	54.00	225	02-May-17	16.51	30-May-17			COAL FEEDING PROBLEM
RAMGARH	STG01	37.50	10	3.00	10	07-May-17	14.02	29-May-17			GRID FAILURE
RAMGARH	GT02	37.50	29	7.00	29	22-May-17	9.12	29-May-17			GRID FAILURE
KTPS	4	210.00	192	7.00	192	24-May-17	20.25	29-May-17	3.08		TURBINE PROBLEM
BARSINGAR	1	125.00	110	26.40	110	25-May-17	5.31	29-May-17			REFRACTORY FALLOUT
CHHABRA	1	250.00	225	0.00	0	25-May-17	14.12	28-May-17	2.26		BOILER TUBE LEAKAGE
RAJWEST	3	135.00	120	28.40	120	27-May-17	8.19	29-May-17			MT BOILER REFRACTORY DAMAGE
RAMGARH	GT01	35.50	29	0.00	0	28-May-17	7.30	28-May-17	9.41		GRID FAILURE
RAMGARH	GT03	110.00	100	0.00	0	28-May-17	7.30	28-May-17	9.35		GRID FAILURE
RAMGARH	STG02	50.00	40	0.00	0	28-May-17	7.30	28-May-17	14.20		GRID FAILURE
RAMGARH	GT03	110.00	100	0.00	0	28-May-17	17.02	28-May-17	18.09		VOLTAGE JERK
RAMGARH	STG02	50.00	40	0.00	0	28-May-17	17.02	28-May-17	21.35		VOLTAGE JERK
CHHABRA	3	250.00	225	54.00	225	28-May-17	19.33	29-May-17			BOILER TUBE LEAKAGE
RAMGARH	GT03	110.00	100	0.00	0	28-May-17	21.57	28-May-17	23.06		VOLTAGE JERK
RAMGARH	STG02	50.00	40	0.70	40	28-May-17	21.57	29-May-17	1.48		VOLTAGE JERK
RAMGARH	GT03	110.00	100	21.50	100	29-May-17	2.37				MASTER PROT. OPERATED
RAMGARH	STG02	50.00	40	9.20	40	29-May-17	2.37				MASTER PROT. OPERATED
RAMGARH	GT01	35.50	29	6.00	29	29-May-17	3.03				GRID FAILURE
TOTAL STATE FORCE OUTAGE		2246.00	1944.00	234.28	1190.00						
CENTRAL SECTOR											
UNCHAHAR	2	210.00	24	5.70	24	19-May-17	12.59				BOILER TUBE LEAKAGE
AURAIYA	GT03	111.19	18	4.40	18	12-May-17	21.13				LESS GAS AVAILABILITY
Total(B) CENTRAL SECTOR- FORCED OUTAGE		321.19	42.00	10.10	42.00						
G. TOTAL			244.38	1232.00							

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (S).