



**RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD**  
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

| <b>Power Position 09-May-17</b>   | <b>Point No.</b> |
|---|------------------|
| Date-wise Energy Availability, Consumption, Peak Load & Average Frequency | 1                |
| Energy Availability / Generation from different Sources                   | 2                |
| System Parameters   | 3                |
| Water Level of major Reservoirs   | 4                |
| Position of Coal Stock at KTPS,STPS & CHHABRA                             | 5                |
| Outage of major Generating Units  | 6                |

1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -APRIL.- 2017

| Date   | Anticipated Availability<br>(In LU) |         | Consumption<br>(In LU) |         | OD(+)/UD(-)<br>(In LU) |        | Peak Load<br>(In MW) |                    | Average freq.<br>(In Hz) | WIND<br>(in LU) |
|--|-------------------------------------|---------|------------------------|---------|------------------------|--------|----------------------|--------------------|--------------------------|-----------------|
|  | 2017                                | 2016    | 2017                   | 2016    | 2017                   | 2016   | 2017                 | 2016               | 2017                     | 2017            |
| Mar-17   |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 01-May-17  | 1837.16                             | 2036.12 | 1833.87                | 1885.79 | 22.71                  | 18.10  | 8892                 | 8719               | 49.99                    | 135.04          |
| 02-May-17  | 1849.34                             | 2032.84 | 1823.88                | 1891.60 | 28.21                  | 9.22   | 8587                 | 8883               | 49.92                    | 154.65          |
| 03-May-17  | 1603.25                             | 2007.99 | 1665.22                | 1877.74 | 49.01                  | 11.51  | 7838                 | 9026               | 49.89                    | 73.67           |
| 04-May-17  | 1782.60                             | 2012.54 | 1919.59                | 1941.24 | 38.13                  | 5.30   | 8953                 | 8793               | 49.96                    | 49.55           |
| 05-May-17  | 1979.93                             | 2006.33 | 1990.19                | 1728.63 | 1.86                   | -25.93 | 9488                 | 8586               | 49.95                    | 80.75           |
| 06-May-17  | 2125.12                             | 1998.98 | 1982.31                | 1716.68 | 1.49                   | 20.46  | 9243                 | 8438               | 49.96                    | 126.47          |
| 07-May-17  | 2152.19                             | 1999.74 | 1889.27                | 1878.18 | 16.89                  | 12.33  | 8986                 | 9024               | 49.98                    | 166.18          |
| 08-May-17  | 1981.55                             | 2036.87 | 1900.90                | 1863.74 | 19.13                  | 10.81  | 8876                 | 8623               | 49.98                    | 155.70          |
| 09-May-17  | 2127.50                             | 1998.34 |                        |         |                        |        |                      |                    |                          |                 |
| 10-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 11-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 12-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 13-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 14-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 15-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 16-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 17-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 18-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 19-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 20-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 21-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 22-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 23-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 24-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 25-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 26-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 27-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 28-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 29-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 30-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 01-May-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| MAXIMUM OF THE MONTH                                   | 2152.19                             | 2036.87 | 1990.19                | 1941.24 | 49.01                  | 20.46  | 9488.00              | 9026.00            | 49.99                    | 166.18          |
| MIN OF THE MONTH                                       | 1603.25                             | 1998.34 | 1665.22                | 1716.68 | 1.49                   | -25.93 | 7838.00              | 8438.00            | 49.89                    | 49.55           |
| AVERAGE  | 1937.63                             | 2014.42 | 1875.65                | 1847.95 | 22.18                  | 7.73   | 8857.88              | 8761.50            | 49.95                    | 117.75          |
| MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.) |                                     |         | 1990.19                |         |                        |        | 1990.19              | 05-May-17          |                          |                 |
| MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW)     |                                     |         | 9488                   |         |                        |        | 9488                 | (23.15-23.30 Hrs.) | 05-May-17                |                 |
| MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.)           |                                     |         | 2138.32                |         |                        |        | 2138.32              | 20-Sep-16          |                          |                 |
| MAX.PEAK LOAD DURING THE FY 2016-17 (MW)               |                                     |         | 10322                  |         |                        |        | 10322                | (07.00-07.15Hrs.)  | ON 16-02-17              |                 |
| MAX WIND TILL DATE DURING THE YEAR 2017-18 (L.U.)      |                                     |         | 115.00                 |         |                        |        | 115.00               | 22-Apr-17          |                          |                 |

## 2. Anticipated Availability/Generation From Different Sources

(In LU)

| S.No. | Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW) | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received |
|-------|--|---|----------------------------|------------------------|
|       |  | 8-May-17                                |                            |                        |
| 1     | KTPS (1240/1240)   | 273.00                                  | 273.00                     | 244.42                 |
| 2     | STPS (1500/1500)   | 324.00                                  | 261.00                     | 239.87                 |
| 3     | DHOLPUR GAS CCPP (330/330)   | 0.00                                    | 0.00                       | 0.00                   |
| 4     | RAMGARH (273.5/273.5)  | 14.00                                   | 14.00                      | 13.80                  |
| 5     | RAPP-A(200/200)  | 38.00                                   | 38.00                      | 40.50                  |
| 6     | MAHI (140/140)   | 0.00                                    | 0.00                       | 0.00                   |
| 7     | CHAMBAL (RPS+JS) (135.5/271)   | 0.00                                    | 0.00                       | 0.00                   |
| 8     | GIRAL LIGNITE (250/250)  | 0.00                                    | 0.00                       | 0.00                   |
| 9     | CHHABRA TPS 1000/1000)   | 108.00                                  | 109.00                     | 83.77                  |
| 10    | ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200)                          | 284.00                                  | 289.00                     | 260.36                 |
| 11    | WIND FARM (3980.40/4119.15)  | 180.00                                  | 135.00                     | 155.70                 |
| 12    | SOLAR POWER(737.70/1295.70)  | 0.00                                    | 0.00                       | 4.12                   |
| 13    | CAPTIVE POWER PLANTS   | 0.00                                    | 0.00                       | 0.00                   |
| 14    | REGIONAL (INTRA STATE) O.A.(VLTPS)   | 0.00                                    | 0.00                       | 0.00                   |
| 15    | OPEN ACCESS  | -26.37                                  | -21.49                     | -21.85                 |
| 16    | BIOMASS – (101.95/119.25)  | 7.00                                    | 5.00                       | 6.88                   |
| 17    | BARSINGHAR LTPS(250/250)   | 26.00                                   | 26.00                      | 25.45                  |
| 18    | RAJWEST (1080/1080)  | 201.00                                  | 201.00                     | 179.13                 |
|       | <b>TOTAL (A) : 1-18</b>  | <b>1428.63</b>                          | <b>1329.51</b>             | <b>1232.14</b>         |
| 19    | BBMB COMPLEX   |   |                            |                        |
| a)    | BHAKRA(230.79/1516.3)  | 27.94                                   | 28.01                      | 28.02                  |
| b)    | DEHAR (198/ 990)   | 22.96                                   | 21.55                      | 22.27                  |
| c)    | PONG (231.66/396)  | 13.41                                   | 13.49                      | 13.33                  |
|       | <b>TOTAL : a TO c</b>  | <b>64.31</b>                            | <b>63.04</b>               | <b>63.62</b>           |
| 20    | CENTRAL STATIONS   |   |                            |                        |
| d)    | SINGRAULI (300/ 2000)  | 75.78                                   | 78.80                      | 73.14                  |
| e)    | RIHAND (310.24/3000)   | 87.94                                   | 89.59                      | 88.08                  |
| f)    | UNCHAHAHAR-I(20/420)   | 3.58                                    | 1.40                       | 2.65                   |
| g)    | UNCHAHAHAR-II& III(61/630)   | 13.33                                   | 6.26                       | 12.69                  |
| h)    | INDIRA GANDHI STPS(JHAJHAR) 0.00/1500)                                       | 0.00                                    | 0.00                       | 0.00                   |
| i)    | NCTPS DADRI SI-II ( 43.22/980) + DADRI-TH                                    | 3.06                                    | 3.96                       | 5.10                   |
| j)    | DADRI GAS (77/830)   | 8.39                                    | 8.89                       | 8.12                   |
| k)    | ANTA (83.07/419)   | 0.00                                    | 0.00                       | 0.00                   |
| l)    | AURAIYA (61.03/663)  | 3.23                                    | 3.24                       | 3.17                   |
| m)    | NAPP (44/440)  | 10.94                                   | 11.09                      | 11.09                  |
| n)    | RAPP-B (125/440)   | 31.01                                   | 31.01                      | 31.01                  |
| o)    | RAPP-C (88/440)  | 22.44                                   | 22.44                      | 22.44                  |
| p)    | SALAL (20.36/690)  | 4.44                                    | 4.44                       | 4.54                   |
| q)    | URI (70.37/720)  | 17.90                                   | 17.90                      | 17.90                  |
| r)    | TANAKPUR (10.86/94)  | 0.50                                    | 0.53                       | 0.67                   |
| s)    | CHAMERA –I (105.84/540)  | 18.62                                   | 16.66                      | 16.66                  |
| t)    | CHAMERA-II (29.01/300)   | 8.67                                    | 8.79                       | 8.82                   |
| u)    | CHAMERA-III (25.21/231)  | 7.13                                    | 7.13                       | 7.13                   |
| v)    | DHAULIGANGA (27/280)   | 3.02                                    | 2.95                       | 3.90                   |
| w)    | DULHASTI (42.42/390)   | 12.09                                   | 12.09                      | 12.09                  |
| x)    | SEWA (13/120)  | 3.92                                    | 3.24                       | 3.24                   |
| y)    | NJPC (112.00/1500)+RAMPUR(31.808/412.02)                                     | 39.81                                   | 34.11                      | 35.63                  |
| z)    | TEHRI (75/1000)  | 4.01                                    | 4.01                       | 4.01                   |
| aa)   | KOTESHWR (33.44/400) + PARBATI3 (56.73/520)                                  | 14.05                                   | 9.37                       | 16.93                  |
| ab)   | TALA   | 1.13                                    | 1.41                       | 1.41                   |
| ac)   | MUNDRA UMPP (380/4000)   | 53.76                                   | 53.76                      | 53.76                  |
| ad)   | SASAN (372/3960)   | 80.05                                   | 82.01                      | 74.72                  |
| ae)   | FRKKA+KHLGN+TLCHR (70.18/3940)   | 19.90                                   | 25.21                      | 18.76                  |
| af)   | URS POWER(DADRI TH-I)  | 0.00                                    | 0.00                       | 0.00                   |
|       | TOTAL SCHEDULED(a TO af)   | 613.02                                  | 603.33                     | 601.26                 |
|       | LOSSES   | -16.92                                  | -20.22                     | -24.29                 |
|       | NET SCHEDULED  | <b>596.10</b>                           | <b>583.11</b>              | <b>576.97</b>          |
| 21    | BILATERAL (REG.) EXCL. BANKING   | 23.80                                   | 15.71                      | 19.08                  |
| 22    | BANKING  | 0.00                                    | 0.00                       | 0.00                   |
| 23    | BILATERAL(INTER-REG.). EXCLUDING (ISOA & BANKING)                            | 57.43                                   | 51.06                      | 57.43                  |
| 24    | INTER STATE OPEN ACCESS (BILATERAL+IEX)                                      | 26.37                                   | 21.49                      | 21.85                  |
| 25    | INDIAN ENERGY EXCHANGE   | -4.83                                   | -25.70                     | -25.70                 |
|       | <b>TOTAL(B): (19 TO 25)</b>  | <b>698.86</b>                           | <b>652.04</b>              | <b>649.63</b>          |
|       | TOTAL GENERATION (A +B) : 1 TO 25  |   |                            | <b>1881.78</b>         |
|       | OVER DRAWAL (+)/UNDER DRAWAL (-)   |   |                            | 19.13                  |
|       | <b>GRAND TOTAL</b>   | <b>2127.50</b>                          | <b>1981.55</b>             | <b>1900.90</b>         |
|       | LAST YEAR  | 1998.34                                 | 2036.87                    | 1863.74                |

3. SYSTEM PARAMETERS AS ON 08-May-17

|  |                                     |
|--|-------------------------------------|
| MAXIMUM DRAWL ON 08-May-17   | 8876 MW at 23.15-23.30 Hrs 50.02 Hz |
| MINIMUM DRAWL ON 08-May-17   | 6258 MW at 18.15-18.30 Hrs 50.00 Hz |
| Max U/D of the day   | 412 MW at 02.00-02.15 Hrs 50.01 HZ  |
| Max. OD below 49.7 Hz  | MW at                               |
| No. of Blocks Freq. < 49.7 Hz                                      | 0                                   |
| No. of Violation Blocks Freq. < 49.7 Hz                            | 0                                   |
| No. of Blocks in which Freq. >= 49.7 & <49.9 Hz                    | 3                                   |
| NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz     | 1                                   |
| No. of Blocks in which Freq. >= 49.9 & <50.00 Hz                   | 56                                  |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz  | 14                                  |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz  | 2                                   |
| No. of Blocks in which Freq. >= 50.00 & <50.05 Hz                  | 27                                  |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 7                                   |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 3                                   |
| No. of Blocks in which Freq. >= 50.05 & <50.10 Hz                  | 10                                  |
| NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz               | 6                                   |
| No. of Blocks in which Freq. >= 50.10                              | 0                                   |
| NO. OF VIOLATION( UD BLOCKS)IN WHICH FREQ. >= 50.10                | 0                                   |

4. WATER LEVEL OF MAJOR RESERVOIR

| Name of reservoir   | Capacity level |       | Actual Level as on |          | Discharge (cumecs) | Inflow (cumecs) |
|---------------------|----------------|-------|--------------------|----------|--------------------|-----------------|
|                     | Max.           | Min.  | 9-May-17           | 9-May-16 |                    |                 |
| Gandhi Sagar (Ft.)  | 1312           | 1250  | 1295.85            | 1287.95  | NIL                | 407             |
| R.P.Sagar (Ft.)     | 1157.5         | 1128  | 1137.36            | 1139.80  | NIL                | NIL             |
| Jawahar Sagar (Ft.) | 980            | 970.4 | 976.70             | 973.20   | NIL                | NIL             |
| Kota Barrage(Ft.)   | 854.5          | 852.3 | 853.40             | 850.90   |                    |                 |
| RMC                 |                |       |                    |          | 20                 |                 |
| LMC                 |                |       |                    |          | NIL                |                 |
| Bhakra(Ft.)         | 1690           | 1462  | 1534.63            | 1556.11  | 23900              | 14771           |
| Dehar (Ft.)         | 2941           | 2900  | 2926.96            | 2922.63  | 6016               | 6850            |
| Pong(Ft.)           | 1421           | 1260  | 1297.85            | 1290.46  | 6256               | 1022            |
| Mahi-I (Mts.)       | 281.5          | 259   | 269.65             | 266.50   | NIL                | NIL             |
| Mahi-II (Mts.)      | 220.5          | 217   | 218.70             | 218.30   | NIL                | NIL             |

5. POSITION OF COAL STOCK (In MT)

| AVERAGE FREQ. FOR THE DAY                                   | 8-May-17                           | 49.98 Hz | Date     | Name of Station | Stock at 00.00 hrs. (MT) | Coal stock sufficient for No. of days |
|---|------------------------------------|----------|----------|-----------------|--------------------------|---------------------------------------|
| Max O/D of the day  | 520 MW at 00.45-01.00 Hrs 49.98 HZ |          | 9-May-17 | KTPS            | 466126                   | 23 Days                               |
| Frequency Profile   | % of Time                          |          |          |                 |                          |                                       |
| LESS THAN 49.7 HZ   | N/A                                |          |          |                 |                          |                                       |
| LESS THAN 49.90 HZ  | N/A                                |          |          |                 |                          |                                       |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ)                      | N/A                                |          |          |                 |                          |                                       |
| ABOVE 50.05 HZ  | N/A                                |          |          |                 |                          |                                       |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders | 0                                  |          |          |                 |                          |                                       |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders | 12                                 |          |          |                 |                          |                                       |
| No. of 132 KV Feeders Disconnected                          | 0                                  |          |          | KALISINDH       | 17496                    | 12 Days                               |

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

| A) PLANNED OUTAGE                       |          |                    |                        |         |        |           |        |           |                 |  |                  |
|---|----------|--------------------|------------------------|---------|--------|-----------|--------|-----------|-----------------|--|------------------|
| NAME OF STATION                         | UNIT OUT | INSTALLED CAPACITY | NET ALLOC./AVAIL. (MW) |         |        |           | OUTAGE |           | EXPECT. REVIVAL |  | REASON OF OUTAGE |
|   |          |                    |                        |         |        |           | DATE   | TIME      | DATE            | TIME   |                  |
| STATE SECTOR                            |          |                    |                        |         |        |           |        |           |                 |  |                  |
| GIRAL                                   | 1        | 125.00             | 70                     | 16.80   | 70     | 11-Jul-14 | 8.20   |           |                 | BED MATERIAL LEAKAGE (S/D W.E.F.15.07.14)  |                  |
| DCCPP                                   | HRSGH    | 55.00              | 50                     | 12.00   | 50     | 03-Oct-15 | 22.35  |           |                 | DESYNCHRONIZED DUE TO LESS ALLOCATION OF GAS (PERMISSION NOT GRANTED BY REVENUE)                     |                  |
| DCCPP                                   | GT#1     | 110.00             | 100                    | 24.00   | 100    | 08-May-16 | 11.05  |           |                 | MET AFTER CARRYING OUT FMS TUNING WORK (PERMISSION TAKEN FOR TEST RUN OF 01.00 HRS. ON DT. 08.05.16) |                  |
| DCCPP                                   | HRSG#2   | 55.00              | 50                     | 12.00   | 50     | 13-Jul-16 | 16.35  |           |                 | BOXED UP   |                  |
| DCCPP                                   | GT#2*    | 110.00             | 100                    | 24.00   | 100    | 12-Jul-16 | 16.40  |           |                 | BOXED UP   |                  |
| STPS                                    | 1*       | 250.00             | 229                    | 55.00   | 229    | 07-May-17 | 17.42  |           |                 | BOXED UP   |                  |
| STPS                                    | 4*       | 250.00             | 229                    | 14.01   | 0      | 07-May-17 | 17.44  | 08-May-17 | 6.07            | BOXED UP   |                  |
| Total A) STATE SECTOR- PLANNED OUTAGE   |          |                    | 955.00                 | 828.00  | 157.81 | 599.00    |        |           |                 |  |                  |
| CENTRAL SECTOR                          |          |                    |                        |         |        |           |        |           |                 |  |                  |
| AURAYA                                  | GT#6     | 109.30             | 12                     | 0.00    | 0      | 20-Jun-16 | 5.37   | 08-May-17 | 2.12            | LESS GAS AVAILABILITY  |                  |
| AURAYA                                  | GT#4     | 111.19             | 18                     | 0.00    | 0      | 20-Jun-16 | 5.53   | 07-May-17 | 22.82           | LESS GAS AVAILABILITY  |                  |
| AURAYA                                  | GT#2     | 111.19             | 18                     | 4.40    | 18     | 09-Sep-16 | 4.25   |           |                 | LESS GAS AVAILABILITY  |                  |
| ANTA                                    | GT#1     | 88.71              | 31                     | 7.50    | 31     | 18-Nov-16 | 14.28  |           |                 | LESS GAS AVAILABILITY  |                  |
| ANTA                                    | GT#2     | 88.71              | 31                     | 7.50    | 31     | 15-Mar-17 | 19.03  |           |                 | LESS GAS AVAILABILITY  |                  |
| ANTA                                    | GT#3     | 88.71              | 31                     | 7.50    | 31     | 15-Mar-17 | 17.33  |           |                 | LESS GAS AVAILABILITY  |                  |
| ANTA                                    | GT#4     | 153.20             | 34                     | 8.20    | 34     | 15-Mar-17 | 17.44  |           |                 | LESS GAS AVAILABILITY  |                  |
| AURAYA                                  | GT#5     | 109.30             | 12                     | 2.00    | 12     | 19-Mar-17 | 17.44  |           |                 | LESS GAS AVAILABILITY  |                  |
| AURAYA                                  | GT#1     | 111.19             | 18                     | 4.40    | 18     | 19-Mar-17 | 17.53  |           |                 | LESS GAS AVAILABILITY  |                  |
| DADRI                                   | GT#4     | 130.19             | 22                     | 5.30    | 22     | 20-Mar-17 | 8.00   |           |                 | LESS GAS AVAILABILITY  |                  |
| SINGRAULI                               | 1 @      | 200.00             | 34                     | 8.20    | 34     | 20-Mar-17 | 0.28   |           |                 | ANNUAL MAINTENANCE   |                  |
| BHAND                                   | 4 @      | 500.00             | 59                     | 14.20   | 59     | 02-Apr-17 | 22.31  | 10-May-17 |                 | ANNUAL MAINTENANCE   |                  |
| DADRI                                   | GT#6     | 154.51             | 16                     | 3.90    | 16     | 06-Apr-17 | 0.05   |           |                 | LESS GAS AVAILABILITY  |                  |
| DADRI                                   | GT#1     | 130.19             | 22                     | 0.00    | 0      | 12-Apr-17 | 21.00  | 03-May-17 | 5.45            | LESS GAS AVAILABILITY  |                  |
| DADRI                                   | GT#2     | 130.19             | 22                     | 0.00    | 0      | 12-Apr-17 | 21.58  | 04-May-17 | 17.12           | LESS GAS AVAILABILITY  |                  |
| DADRI                                   | GT#5     | 154.51             | 16                     | 3.90    | 16     | 16-Apr-17 | 0.23   |           |                 | LESS GAS AVAILABILITY  |                  |
| Total A) CENTRAL SECTOR- PLANNED OUTAGE |          |                    | 2371.09                | 396.00  | 77.90  | 322.00    |        |           |                 |  |                  |
| B) FORCE OUTAGE                         |          |                    |                        |         |        |           |        |           |                 |  |                  |
| STATE SECTOR                            |          |                    |                        |         |        |           |        |           |                 |  |                  |
| STATE SECTOR                            |          |                    |                        |         |        |           |        |           |                 |  |                  |
| GIRAL                                   | 2        | 125.00             | 70                     | 16.80   | 70     | 27-Jun-16 | 15.27  | 01-Jun-17 |                 | DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I  |                  |
| BARSINGAR                               | 2        | 125.00             | 110                    | 26.40   | 110    | 03-May-17 | 16.12  | 12-May-17 |                 | DESYNCHRONIZED DUE TO REFRACTORY MAINTENANCE WORK  |                  |
| RAJEST                                  | 5        | 135.00             | 120                    | 28.00   | 120    | 02-May-17 | 3.01   | 10-May-17 |                 | BED MATERIAL LEAKAGE   |                  |
| CHHABRA                                 | 2        | 250.00             | 225                    | 54.00   | 225    | 02-May-17 | 16.51  | 10-May-17 |                 | COAL FEEDING PROBLEM   |                  |
| KALISINDH                               | 2        | 600.00             | 565                    | 135.00  | 565    | 02-May-17 | 1.02   | 10-May-17 |                 | SHORTAGE OF COAL   |                  |
| BAMGARI                                 | GT#3     | 110.00             | 100                    | 24.00   | 100    | 05-May-17 | 19.50  | 09-May-17 |                 | VOLTAGE JERK   |                  |
| BAMGARI                                 | STG#2    | 50.00              | 40                     | 9.60    | 40     | 05-May-17 | 19.46  | 09-May-17 |                 | VOLTAGE JERK   |                  |
| BAMGARI                                 | GT#2     | 37.50              | 29                     | 0.00    | 0      | 07-May-17 | 14.02  | 08-May-17 | 0.22            | 122 KV BAMGARI-JANSAMER CKT-II TRIPPED   |                  |
| BAMGARI                                 | STG#1    | 37.50              | 10                     | 3.00    | 10     | 07-May-17 | 14.02  | 09-May-17 |                 | GRID FAILURE   |                  |
| CHHABRA                                 | 4        | 250.00             | 225                    | 54.00   | 225    | 07-May-17 | 18.55  | 10-May-17 |                 | COAL FEEDING PROBLEM   |                  |
| ADANI                                   | 1        | 600.00             | 600                    | 144.00  | 600    | 08-May-17 | 0.49   | 09-May-17 |                 | FEED REGULATING STATION VALVE STUCK-UP   |                  |
| KTPS                                    | 5        | 210.00             | 192                    | 0.00    | 0      | 08-May-17 | 12.35  | 08-May-17 | 14.25           | LOW VACUUM   |                  |
| TOTAL STATE FORCE OUTAGE                |          |                    | 2590.00                | 2286.00 | 496.00 | 2065.00   |        |           |                 |  |                  |
| CENTRAL SECTOR                          |          |                    |                        |         |        |           |        |           |                 |  |                  |
| BOILER TUBE LEAKAGE                     |          |                    |                        |         |        |           |        |           |                 |  |                  |
| Total B) CENTRAL SECTOR- FORCE OUTAGE   |          |                    | 0.00                   | 0.00    | 0.00   | 0.00      |        |           |                 |  |                  |
| G.TOTAL                                 |          |                    | 496.08                 | 2065.00 |        |           |        |           |                 |  |                  |