



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

| Power Position 28-Jun-17 | Point No. |
|---------------------------------------------------------------------------|------------------|
| Date-wise Energy Availability, Consumption, Peak Load & Average Frequency | 1 |
| Energy Availability / Generation from different Sources | 2 |
| System Parameters | 3 |
| Water Level of major Reservoirs | 4 |
| Position of Coal Stock at KTPS,STPS & CHHABRA | 5 |
| Outage of major Generating Units | 6 |

1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. –JUNE- 2017

| Date | Anticipated Availability (In LU) | | Consumption (In LU) | | OD(+)/UD(-) (In LU) | | Peak Load (In MW) | | Average freq. (In Hz) | WIND (in LU) |
|--------------------------------------------------------|-------------------------------------|---------|------------------------|---------|------------------------|--------|----------------------|-------------|--------------------------|-----------------|
| | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | 2017 | 2017 |
| Jun.17 | | | | | | | | | | |
| 01.Jun.17 | 1961.94 | 2208.45 | 1683.42 | 1964.07 | 15.16 | -11.54 | 8575 | 9405 | 49.96 | 102.83 |
| 02.Jun.17 | 2088.83 | 2272.54 | 1894.26 | 2071.75 | 13.72 | -10.25 | 8984 | 9906 | 49.96 | 133.92 |
| 03.Jun.17 | 2027.54 | 2284.65 | 1942.90 | 2114.62 | 53.75 | -3.14 | 9328 | 9749 | 49.96 | 228.05 |
| 04.Jun.17 | 2088.65 | 2246.10 | 2005.73 | 2080.79 | 16.19 | 16.19 | 9498 | 9483 | 49.96 | 453.76 |
| 05.Jun.17 | 2084.17 | 2032.23 | 2159.11 | 2046.77 | 27.46 | 57.46 | 10251 | 9390 | 49.97 | 455.82 |
| 06.Jun.17 | 2179.91 | 2139.93 | 2211.92 | 2022.48 | 21.53 | 15.73 | 10347 | 9358 | 49.98 | 468.24 |
| 07.Jun.17 | 2265.23 | 2198.85 | 2131.84 | 2091.35 | 56.13 | 17.72 | 10069 | 9380 | 50.02 | 362.14 |
| 08.Jun.17 | 2127.22 | 2258.73 | 1931.97 | 2088.34 | 32.13 | -6.18 | 9492 | 9471 | 50.01 | 235.69 |
| 09.Jun.17 | 1953.01 | 2316.44 | 1784.35 | 2055.56 | 39.13 | 6.95 | 8845 | 9514 | 50.01 | 135.23 |
| 10.Jun.17 | 1932.34 | 2274.17 | 1850.49 | 2084.06 | 56.92 | 5.52 | 8493 | 9324 | 50.00 | 117.28 |
| 11.Jun.17 | 1949.34 | 2211.35 | 1763.12 | 1959.70 | 29.31 | -1.82 | 8870 | 9168 | 50.01 | 51.75 |
| 12.Jun.17 | 2063.82 | 2109.98 | 1911.59 | 1818.09 | 23.28 | 15.40 | 9026 | 8567 | 50.00 | 245.81 |
| 13.Jun.17 | 2124.24 | 2219.59 | 1919.15 | 1935.50 | 26.54 | -3.99 | 9406 | 8649 | 49.99 | 280.21 |
| 14.Jun.17 | 2077.20 | 2160.92 | 1936.19 | 1942.42 | 26.98 | 14.45 | 9214 | 9136 | 49.99 | 275.76 |
| 15.Jun.17 | 2125.07 | 2232.46 | 1916.58 | 2015.20 | 32.12 | 22.74 | 9146 | 9244 | 49.99 | 289.52 |
| 16.Jun.17 | 2008.49 | 2157.70 | 1925.46 | 1940.25 | 36.49 | 27.99 | 8988 | 8928 | 50.00 | 284.26 |
| 17.Jun.17 | 2059.04 | 2161.73 | 1978.43 | 2082.99 | 42.13 | 27.53 | 8993 | 9506 | 50.00 | 306.34 |
| 18.Jun.17 | 2145.15 | 2250.39 | 1940.53 | 2087.67 | 17.73 | 5.09 | 9185 | 9497 | 49.99 | 284.80 |
| 19.Jun.17 | 2224.19 | 2172.63 | 1993.68 | 2071.86 | 23.32 | 19.52 | 9460 | 9560 | 50.03 | 390.97 |
| 20.Jun.17 | 2228.27 | 2151.52 | 2018.23 | 2068.58 | 33.76 | 11.35 | 9092 | 9623 | 50.02 | 441.71 |
| 21.Jun.17 | 1844.66 | 2149.36 | 1685.70 | 1887.78 | 23.98 | 14.40 | 9054 | 8657 | 50.00 | 277.87 |
| 22.Jun.17 | 1867.54 | 2107.60 | 1600.26 | 1895.41 | 33.56 | 17.47 | 8534 | 9207 | 50.00 | 262.09 |
| 23.Jun.17 | 1927.79 | 2205.14 | 1685.78 | 1911.99 | 30.62 | 0.26 | 8345 | 8909 | 49.98 | 100.29 |
| 24.Jun.17 | 1857.21 | 2066.83 | 1729.43 | 1860.20 | 22.45 | 11.04 | 8753 | 8605 | 50.00 | 120.36 |
| 25.Jun.17 | 1871.51 | 1980.62 | 1877.81 | 1913.63 | 29.87 | 11.98 | 8892 | 8648 | 49.98 | 132.42 |
| 26.Jun.17 | 1881.34 | 1899.83 | 1897.02 | 1827.20 | 33.78 | 9.48 | 8783 | 8210 | 49.98 | 79.70 |
| 27.Jun.17 | 1908.21 | 2038.05 | 1765.30 | 1801.09 | 23.66 | -5.19 | 8249 | 8499 | 50.00 | 182.09 |
| 28.Jun.17 | 1772.00 | 1954.33 | | | | | | | | |
| 29.Jun.17 | | | | | | | | | | |
| 30.Jun.17 | | | | | | | | | | |
| MAXIMUM OF THE MONTH | 2265.23 | 2316.44 | 2211.92 | 2114.62 | 56.92 | 57.46 | 10347.00 | 9906.00 | 50.03 | 468.24 |
| MIN OF THE MONTH | 1772.00 | 1899.83 | 1600.26 | 1801.09 | 13.72 | -11.54 | 8249.00 | 8210.00 | 49.96 | 51.75 |
| AVERAGE | 2036.32 | 2166.14 | 1894.08 | 1986.64 | 30.43 | 10.60 | 9106.37 | 9170.11 | 49.99 | 248.11 |
| MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.) | | | | | 2211.92 | | 06.Jun.17 | | | |
| MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW) | | | | | 10347 | | (23.15-23.30 Hrs.) | 06.Jun.17 | | |
| MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.) | | | | | 2138.32 | | 20.Sep.16 | | | |
| MAX.PEAK LOAD DURING THE FY 2016-17 (MW) | | | | | 10322 | | (07.00-07.15Hrs.) | ON 16-02-17 | | |
| MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.) | | | | | 468.24 | | 06.Jun.17 | | | |
| MAX.WIND DURING THE YEAR 2016-17 (L.U.) | | | | | 413.67 | | 06.Jul.16 | | | |

2. Anticipated Availability/Generation From Different Sources

(In LU)

| S.No. | Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW) | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received |
|-------|------------------------------------------------------------------------------|-----------------------------------------|----------------------------|------------------------|
| | | 27-Jun-17 | | |
| 1 | KTPS (1240/1240) | 42.00 | 42.00 | 39.03 |
| 2 | STPS (1500/1500) | 55.00 | 55.00 | 46.23 |
| 3 | DHOLPUR GAS CAPP (330/330) | 0.00 | 0.00 | 0.00 |
| 4 | RAMGARH (273.5/273.5) | 11.00 | 49.00 | 47.00 |
| 5 | RAPP-A(200/200) | 38.00 | 38.00 | 39.03 |
| 6 | MAHI (140/140) | 0.00 | 0.00 | 0.00 |
| 7 | CHAMBAL (RPS+JS) (135.5/271) | 0.00 | 0.00 | 1.34 |
| 8 | GIRAL LIGNITE (250/250) | 0.00 | 0.00 | 0.00 |
| 9 | CHHABRA TPS 1000/1000) | 162.00 | 218.00 | 179.03 |
| 10 | ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200) | 425.00 | 425.00 | 362.61 |
| 11 | WIND FARM (3980.40/4119.15) | 150.00 | 140.00 | 182.09 |
| 12 | SOLAR POWER(737.70/1295.70) | 0.00 | 0.00 | 0.00 |
| 13 | CAPTIVE POWER PLANTS | 0.00 | 0.00 | 0.00 |
| 14 | REGIONAL (INTRA STATE) O.A.(VLTPS) | 0.00 | 0.00 | 0.00 |
| 15 | OPEN ACCESS | -82.40 | -79.66 | -79.65 |
| 16 | BIOMASS – (101.95/119.25) | 6.00 | 6.00 | 5.67 |
| 17 | BARSINGHSAR LTPS(250/250) | 53.00 | 53.00 | 50.64 |
| 18 | RAJWEST (1080/1080) | 201.00 | 201.00 | 153.29 |
| | TOTAL (A) : 1-18 | 1060.60 | 1147.34 | 1026.30 |
| 19 | BBMB COMPLEX | | | |
| a) | BHAKRA(230.79/1516.3) | 36.00 | 36.04 | 36.45 |
| b) | DEHAR (198/ 990) | 28.49 | 29.45 | 28.44 |
| c) | PONG (231.66/396) | 9.26 | 8.34 | 9.12 |
| | TOTAL : a TO c | 73.76 | 73.83 | 74.02 |
| 20 | CENTRAL STATIONS | | | |
| d) | SINGRAULI (300/ 2000) | 66.31 | 79.25 | 69.82 |
| e) | RIHAND (310.24/3000) | 98.04 | 113.16 | 97.21 |
| f) | UNCHAHAHAR-I(20/420) | 0.00 | 0.17 | 0.95 |
| g) | UNCHAHAHAR-II& III(61/630) | 1.18 | 1.35 | 3.68 |
| h) | INDIRA GANDHI STPS(JHAJHAR) 0.00/1500) | 0.00 | 0.00 | 0.00 |
| i) | NCTPS DADRI St-II (43.22/980) + DADRI-TH | 0.24 | 0.33 | 1.89 |
| j) | DADRI GAS (77/830) | 1.04 | 0.23 | 0.68 |
| k) | ANTA (83.07/419) | 0.00 | 0.00 | 0.00 |
| l) | AURAIYA (61.03/663) | 0.00 | 0.00 | 0.00 |
| m) | NAPP (44/440) | 8.90 | 8.98 | 8.98 |
| n) | RAPP-B (125/440) | 31.69 | 31.69 | 31.69 |
| o) | RAPP-C (88/440) | 20.58 | 20.58 | 20.58 |
| p) | SALAL (20.36/690) | 4.73 | 4.63 | 4.50 |
| q) | URI (70.37/720) | 16.37 | 16.73 | 16.66 |
| r) | TANAKPUR (10.86/94) | 1.56 | 1.40 | 1.44 |
| s) | CHAMERA –I (105.84/540) | 25.12 | 25.12 | 25.12 |
| t) | CHAMERA-II (29.01/300) | 6.98 | 6.98 | 6.98 |
| u) | CHAMERA-III (25.21/231) | 6.07 | 6.07 | 6.07 |
| v) | DHAULIGANGA (27/280) | 6.50 | 6.27 | 6.50 |
| w) | DULHASTI (42.42/390) | 10.08 | 10.08 | 10.08 |
| x) | SEWA (13/120) | 3.28 | 3.28 | 3.28 |
| y) | NJPC (112.00/1500)+RAMPUR(31.808/412.02) | 34.13 | 34.13 | 34.13 |
| z) | TEHRI (75/1000) | 3.75 | 3.45 | 3.45 |
| aa) | KOTESHWAR (33.44/400) + PARBATI3 (56.73/520) | 20.40 | 20.40 | 28.58 |
| ab) | TALA | 2.88 | 2.88 | 2.88 |
| ac) | MUNDRA UMPP (380/4000) | 50.88 | 50.88 | 50.88 |
| ad) | SASAN (372/3960) | 65.18 | 76.71 | 60.71 |
| ae) | FRKKA+KHLGN+TLCHR (70.18/3940) | 16.52 | 21.41 | 9.79 |
| af) | URS POWER(DADRI TH-I) | 0.00 | 0.00 | 0.00 |
| | TOTAL SCHEDULE (a TO af) | 576.15 | 619.95 | 580.52 |
| | LOSSES | -14.97 | -17.27 | -21.24 |
| | NET SCHEDULED | 561.18 | 602.68 | 559.28 |
| 21 | BILATERAL (REG.) EXCL. BANKING | 26.28 | 26.28 | 26.28 |
| 22 | BANKING | -43.37 | -43.37 | -43.37 |
| 23 | BILATERAL(INTER-REG.). EXCLUDING (ISOA & BANKING) | 86.94 | 91.75 | 93.50 |
| 24 | INTER STATE OPEN ACCESS (BILATERAL+IEX) | 82.40 | 79.66 | 79.65 |
| 25 | INDIAN ENERGY EXCHANGE | -2.03 | 0.00 | 0.00 |
| | TOTAL(B): (19 TO 25) | 711.39 | 760.87 | 715.34 |
| | TOTAL GENERATION (A +B) : 1 TO 25 | | | 1741.64 |
| | OVER DRAWAL (+)/UNDER DRAWAL (-) | | | 23.66 |
| | GRAND TOTAL | 1772.00 | 1908.21 | 1765.30 |
| | LAST YEAR | 1954.33 | 2038.05 | 1801.10 |

3. SYSTEM PARAMETERS AS ON 27-Jun-17

| | |
|--------------------------------------------------------------------|-------------------------------------|
| MAXIMUM DRAWL ON 27-Jun-17 | 8249 MW at 00.00-00.15 Hrs 49.94 Hz |
| MINIMUM DRAWL ON 27-Jun-17 | 5651 MW at 18.00-18.15 Hrs 49.98 Hz |
| Max U/D of the day | 593 MW at 23.00-23.15 Hrs 50.03 Hz |
| Max. O/D below 49.7 Hz | MW at |
| No. of Blocks Freq. < 49.7 Hz | 0 |
| No. of Violation Blocks Freq. < 49.7 Hz | 0 |
| No. of Blocks in which Freq. >= 49.7 & <49.9 Hz | 0 |
| NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz | 0 |
| No. of Blocks in which Freq. >= 49.9 & <50.0 Hz | 44 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz | 20 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz | 5 |
| No. of Blocks in which Freq. >= 50.00 & <50.05 Hz | 42 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 8 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 6 |
| No. of Blocks in which Freq. >= 50.05 & <50.10 Hz | 9 |
| NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz | 3 |
| No. of Blocks in which Freq. >= 50.10 | 1 |
| NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10 | 0 |
| AVERAGE FREQ. FOR THE DAY 27-Jun-17 | 50.00 Hz |
| Max O/D of the day | 714 MW at 04.30-04.45 Hrs 50.00 Hz |
| Frequency Profile | % of Time |
| LESS THAN 49.7 HZ | 0.00 |
| LESS THAN 49.90 HZ | 3.39 |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ) | 78.87 |
| ABOVE 50.05 HZ | 17.74 |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders | 0 |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders | 0 |
| No. of 132 KV Feeders Disconnected | 0 |

4. WATER LEVEL OF MAJOR RESERVOIR

| Name of reservoir | Capacity level | | Actual Level as on | | Discharge (cusecs) | Inflow (cusecs) |
|---------------------|----------------|-------|--------------------|-----------|--------------------|-----------------|
| | Max. | Min. | 28-Jun-17 | 28-Jun-16 | 27-Jun-17 | 27-Jun-17 |
| Gandhi Sagar (Fl.) | 1312 | 1250 | 1294.01 | 1283.87 | 2546 | NIL |
| R.P.Sagar (Fl.) | 1157.5 | 1128 | 1138.19 | 1145.96 | NIL | NA |
| Jawahar Sagar (Fl.) | 980 | 970.4 | 975.00 | 976.40 | 656 | NIL |
| Kota Barrage(Fl.) | 854.5 | 852.3 | 850.90 | 850.40 | | |
| RMC | | | | | 100 | |
| LMC | | | | | NIL | |
| Bhakra(Fl.) | 1690 | 1462 | 1564.50 | 1573.87 | 30000 | 34565 |
| Dehar (Fl.) | 2941 | 2900 | 2924.14 | 2925.72 | 8357 | 19769 |
| Pong(Fl.) | 1421 | 1260 | 1292.35 | 1284.13 | 4711 | 21180 |
| Mahi-I (Mts.) | 281.5 | 259 | 269.50 | 266.20 | NIL | NIL |
| Mahi-II (Mts.) | 220.5 | 217 | 217.70 | 217.00 | NIL | NIL |

5. POSITION OF COAL STOCK (In MT)

| Date | Name of Station | Stock at 00.00 hrs. (MT) | Coal stock sufficient for No. of days |
|-----------|-----------------|--------------------------|---------------------------------------|
| 28.Jun.17 | KTPS | 156982 | 8 DAYS |
| | STPS | 97633 | 4 DAYS |
| | CHHABRA | 96846 | 13 DAYS |
| | KALISINDH | 103735 | 7.5 DAYS |
| | | | |

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

28.Jun.17

(A) PLANNED OUTAGE

| NAME OF STATION | UNIT OUT | INSTALLED CAPACITY | NET ALLOC/AVAIL. (MW) | | | OUTAGE | | EXPECT/REVIVAL | | REASON OF OUTAGE |
|--------------------------------------|----------|--------------------|-----------------------|--------|---------|-----------|-------|----------------|------|----------------------------------------------------------------------------------------------------|
| | | | | | | DATE | TIME | DATE | TIME | |
| STATE SECTOR | | | | | | | | | | |
| GIRAL | 1 | 125.00 | 70 | 16.80 | 70 | 11.Jul.14 | 8.20 | | | BED MATERIAL LEAKAGE (S/D W.E.F.15.07.14) |
| DCCPP | HRSG#1 | 55.00 | 50 | 12.00 | 50 | 03.Oct.15 | 22.35 | | | DESYNCHRONIZED DUE TO LESS ALLOCATION OF GAS (PERMISSION NOT GRANTED BY RUVNL) |
| DCCPP | GT#1 | 110.00 | 100 | 24.00 | 100 | 08.May.16 | 11.05 | | | MT AFTER CARRYING OUT PSS TUNING WORK PERMISSION TAKEN FOR TEST RUN OF 01.00 HRS. ON DT. 08.05.16) |
| DCCPP | HRSG#2* | 55.00 | 50 | 12.00 | 50 | 13.Jul.16 | 16.35 | | | BOXED UP |
| DCCPP | GT#2* | 110.00 | 100 | 24.00 | 100 | 13.Jul.16 | 16.40 | | | BOXED UP |
| STPS | 5* | 250.00 | 229 | 55.00 | 229 | 10.May.17 | 17.00 | | | BOXED UP |
| STPS | 1 | 250.00 | 229 | 55.00 | 229 | 11.May.17 | 20.57 | | | DRUM LEVEL LOW/PERMISSION OF SYNCHRONIZATION IS NOT GRANTED BY RUVNL ON DT. 13.05.17) |
| STPS | 6* | 250.00 | 229 | 55.00 | 229 | 16.May.17 | 21.41 | | | BOXED UP |
| STPS | 4* | 250.00 | 229 | 55.00 | 229 | 27.May.17 | 18.11 | | | BOXED UP |
| STPS | 3* | 250.00 | 229 | 55.00 | 229 | 12.Jun.17 | 12.43 | | | BOXED UP |
| KTPS | 5* | 210.00 | 192 | 46.00 | 192 | 13.Jun.17 | 10.47 | | | BOXED UP |
| KTPS | 3 | 210.00 | 192 | 46.00 | 192 | 13.Jun.17 | 20.22 | | | TURBINE PROBLEM (PERMISSION NOT GRANTED BY RUVNL DT 15.06.17 AT 05.30 HRS) |
| KTPS | 1* | 110.00 | 100 | 23.00 | 100 | 19.Jun.17 | 14.03 | | | BOXED UP |
| KTPS | 2* | 110.00 | 100 | 23.00 | 100 | 19.Jun.17 | 14.10 | | | BOXED UP |
| KTPS | 4* | 210.00 | 192 | 46.00 | 192 | 20.Jun.17 | 12.06 | | | BOXED UP |
| KTPS | 6* | 195.00 | 175 | 44.00 | 175 | 21.Jun.17 | 4.58 | | | BOXED UP |
| KALISINDH | 2* | 600.00 | 565 | 135.60 | 565 | 21.Jun.17 | 7.13 | | | BOXED UP |
| Total(A) STATE SECTOR-PLANNED OUTAGE | | 3350.00 | 3031.00 | 727.40 | 3031.00 | | | | | |

CENTRAL SECTOR

| | | | | | | | | | | |
|---------------------------------------|------|---------|--------|-------|--------|-----------|-------|--|--|-----------------------|
| DADRI | GT#4 | 130.19 | 22 | 5.30 | 22 | 06.Apr.17 | 0.23 | | | LESS GAS AVAILABILITY |
| DADRI | GT#6 | 154.51 | 16 | 3.90 | 16 | 06.Apr.17 | 21.18 | | | LESS GAS AVAILABILITY |
| DADRI | GT#3 | 130.19 | 22 | 5.30 | 22 | 06.Apr.17 | 21.27 | | | LESS GAS AVAILABILITY |
| AURAIYA | GT#4 | 111.19 | 18 | 4.40 | 18 | 07.May.17 | 22.03 | | | LESS GAS AVAILABILITY |
| AURAIYA | GT#6 | 109.30 | 12 | 2.90 | 12 | 12.May.17 | 21.05 | | | LESS GAS AVAILABILITY |
| AURAIYA | GT#3 | 111.19 | 18 | 4.40 | 18 | 12.May.17 | 21.13 | | | LESS GAS AVAILABILITY |
| AURAIYA | GT#2 | 111.19 | 18 | 4.40 | 18 | 30.May.17 | 5.06 | | | LESS GAS AVAILABILITY |
| AURAIYA | GT#5 | 109.30 | 12 | 2.90 | 12 | 30.May.17 | 5.15 | | | LESS GAS AVAILABILITY |
| AURAIYA | GT#1 | 111.19 | 18 | 4.40 | 18 | 30.May.17 | 5.22 | | | LESS GAS AVAILABILITY |
| ANTA | GT#3 | 88.71 | 31 | 7.50 | 31 | 08.Jun.17 | 12.16 | | | LESS GAS AVAILABILITY |
| ANTA | GT#2 | 88.71 | 31 | 7.50 | 31 | 09.Jun.17 | 21.51 | | | LESS GAS AVAILABILITY |
| ANTA | GT#4 | 153.20 | 34 | 8.20 | 34 | 09.Jun.17 | 22.05 | | | LESS GAS AVAILABILITY |
| ANTA | GT#1 | 88.71 | 31 | 7.50 | 31 | 09.Jun.17 | 22.31 | | | LESS GAS AVAILABILITY |
| Total(A-CENTRAL SECTOR-PLANNED OUTAGE | | 1497.58 | 283.00 | 68.60 | 283.00 | | | | | |

(B) FORCE OUTAGE

STATE SECTOR

| STATE SECTOR | | | | | | | | | | | |
|-------------------------------------|-------|--------|--------|--------|--------|-----------|-------|--|-----------|-----------------------------------------------------------|------------------------------------------------|
| GIRAL | 2 | 125.00 | 70 | 16.80 | 70 | 27.Jun.16 | 15.27 | | 30.Jun.17 | DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I | |
| RAJWEST | 2 | 135.00 | 120 | 28.68 | 120 | 25.Jun.17 | 19.00 | | 28.Jun.17 | BED MATERIAL LEAKAGE | |
| RAMGARIL | STG#1 | 37.50 | 10 | 3.00 | 10 | 27.Jun.17 | 13.00 | | | MANUALLY TRIP DUE TO HEAVY STEAM LEAKAGE | |
| CHHABRA | 2 | 250.00 | 225 | 0.00 | 0 | 27.Jun.17 | 15.19 | | 27.Jun.17 | 17.12 | DUE TO TRIPPING OF 400 KV CHHABRA-HINDAUN LINE |
| CHHABRA | 3 | 250.00 | 225 | 54.00 | 225 | 27.Jun.17 | 21.25 | | | BOILER TUBE LEAKAGE | |
| RAMGARIL | GT#1 | 35.50 | 29 | 6.00 | 29 | 28.Jun.17 | 1.56 | | | HIGH VOLTAGE JERK | |
| RAMGARIL | GT#3 | 110.00 | 100 | 22.00 | 100 | 28.Jun.17 | 1.56 | | | HIGH VOLTAGE JERK | |
| RAMGARIL | STG#2 | 50.00 | 40 | 8.80 | 40 | 28.Jun.17 | 1.56 | | | HIGH VOLTAGE JERK | |
| Total(B) STATE SECTOR-FORCED OUTAGE | | 993.00 | 818.50 | 139.28 | 593.50 | | | | | | |

CENTRAL SECTOR

| | | | | | | | | | | |
|--------------------------------------|---|--------|------|------|------|-----------|-------|--|--|---------------------|
| JHAJJAR | 1 | 500.00 | 5 | 1.20 | 5 | 24.Jun.17 | 23.09 | | | BOILER TUBE LEAKAGE |
| Total(B-CENTRAL SECTOR-FORCED OUTAGE | | 500.00 | 5.00 | 1.20 | 5.00 | | | | | |

G.TOTAL

140.48

598.50

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$).