



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

Power Position 27-Jun-17	Point No.
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1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. –JUNE- 2017

Date	Anticipated Availability (In LU)		Consumption (In LU)		OD(+)/UD(-) (In LU)		Peak Load (In MW)		Average freq. (In Hz)	WIND (in LU)
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2017
Jun-17										
01-Jun-17	1961.94	2208.45	1683.42	1964.07	15.16	-11.54	8575	9405	49.96	102.83
02-Jun-17	2088.83	2272.54	1894.26	2071.75	13.72	-10.25	8984	9906	49.96	133.92
03-Jun-17	2027.54	2284.65	1942.90	2114.62	53.75	-3.14	9328	9749	49.96	228.05
04-Jun-17	2088.65	2246.10	2005.73	2080.79	16.19	16.19	9498	9483	49.96	453.76
05-Jun-17	2084.17	2032.23	2159.11	2046.77	27.46	57.46	10251	9390	49.97	455.82
06-Jun-17	2179.91	2139.93	2211.92	2022.48	21.53	15.73	10347	9358	49.98	468.24
07-Jun-17	2265.23	2198.85	2131.84	2091.35	56.13	17.72	10069	9380	50.02	362.14
08-Jun-17	2127.22	2258.73	1931.97	2088.34	32.13	-6.18	9492	9471	50.01	235.69
09-Jun-17	1953.01	2316.44	1784.35	2055.56	39.13	6.95	8845	9514	50.01	135.23
10-Jun-17	1932.34	2274.17	1850.49	2084.06	56.92	5.52	8493	9324	50.00	117.28
11-Jun-17	1949.34	2211.35	1763.12	1959.70	29.31	-1.82	8870	9168	50.01	51.75
12-Jun-17	2063.82	2109.98	1911.59	1818.09	23.28	15.40	9026	8567	50.00	245.81
13-Jun-17	2124.24	2219.59	1919.15	1935.50	26.54	-3.99	9406	8649	49.99	280.21
14-Jun-17	2077.20	2160.92	1936.19	1942.42	26.98	14.45	9214	9136	49.99	275.76
15-Jun-17	2125.07	2232.46	1916.58	2015.20	32.12	22.74	9146	9244	49.99	289.52
16-Jun-17	2008.49	2157.70	1925.46	1940.25	36.49	27.99	8988	8928	50.00	284.26
17-Jun-17	2059.04	2161.73	1978.43	2082.99	42.13	27.53	8993	9506	50.00	306.34
18-Jun-17	2145.15	2250.39	1940.53	2087.67	17.73	5.09	9185	9497	49.99	284.80
19-Jun-17	2224.19	2172.63	1993.68	2071.86	23.32	19.52	9460	9560	50.03	390.97
20-Jun-17	2228.27	2151.52	2018.23	2068.58	33.76	11.35	9092	9623	50.02	441.71
21-Jun-17	1844.66	2149.36	1685.70	1887.78	23.98	14.40	9054	8657	50.00	277.87
22-Jun-17	1867.54	2107.60	1600.26	1895.41	33.56	17.47	8534	9207	50.00	262.09
23-Jun-17	1927.79	2205.14	1685.78	1911.99	30.62	0.26	8345	8909	49.98	100.29
24-Jun-17	1857.21	2066.83	1729.43	1860.20	22.45	11.04	8753	8605	50.00	120.36
25-Jun-17	1871.51	1980.62	1877.81	1913.63	29.87	11.98	8892	8648	49.98	132.42
26-Jun-17	1881.34	1899.83	1897.02	1827.20	33.78	9.48	8783	8210	49.98	79.70
27-Jun-17	1908.21	2038.05								
28-Jun-17										
29-Jun-17										
30-Jun-17										
MAXIMUM OF THE MONTH	2265.23	2316.44	2211.92	2114.62	56.92	57.46	10347.00	9906.00	50.03	468.24
MIN OF THE MONTH	1844.66	1899.83	1600.26	1818.09	13.72	-11.54	8345.00	8210.00	49.96	51.75
AVERAGE	2036.32	2166.14	1899.04	1993.78	30.69	11.21	9139.35	9195.92	49.99	250.65
MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.)					2211.92			06-Jun-17		
MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW)					10347			(23.15-23.30 Hrs.)	06-Jun-17	
MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.)					2138.32			20-Sep-16		
MAX.PEAK LOAD DURING THE FY 2016-17 (MW)					10322			(07.00-07.15Hrs.)	ON 16-02-17	
MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.)					468.24			06-Jun-17		
MAX.WIND DURING THE YEAR 2016-17 (L.U.)					413.67			06-Jul-16		

2. Anticipated Availability/Generation From Different Sources

S.No.	Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (in MW)	(In LU)											
		Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received
		23-Jun-17			24-Jun-17			25-Jun-17			26-Jun-17		
1	KTPS (1240/1240)	42.00	42.00	37.93	42.00	42.00	39.26	42.00	42.00	41.90	42.00	42.00	41.65
2	STPS (1500/1500)	55.00	55.00	45.30	55.00	55.00	38.57	55.00	55.00	49.68	55.00	55.00	51.95
3	DHOLPUR GAS CAPP (330/330)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	RAMGARH (273.5/273.5)	46.00	44.00	45.16	47.00	46.00	44.20	47.00	47.00	44.20	49.00	47.00	47.16
5	RAPP-A(200/200)	38.00	38.00	39.82	38.00	38.00	39.87	38.00	38.00	40.03	38.00	38.00	40.27
6	MAHI (140/140)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	CHAMBAL (RPS+JS) (135.5/271)	0.00	0.00	1.74	0.00	0.00	0.89	0.00	0.00	5.98	0.00	0.00	0.00
8	GIRAL LIGNITE (250/250)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	CHHABRA TPS 1000/1000	216.00	209.00	174.18	218.00	216.00	196.15	218.00	218.00	207.43	218.00	218.00	210.90
10	ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200)	424.80	424.80	347.23	425.00	424.80	376.02	425.00	425.00	407.31	425.00	425.00	408.26
11	WIND FARM (3980.40/4119.15)	130.00	150.00	100.29	110.00	130.00	120.36	100.00	110.00	132.42	140.00	100.00	79.70
12	SOLAR POWER(737.70/1295.70)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	CAPTIVE POWER PLANTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	REGIONAL (INTRA STATE) O.A.(VLTPS)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	OPEN ACCESS	-81.50	-79.64	-79.64	-75.70	-81.50	-81.71	-76.88	-75.70	-75.70	-79.66	-76.88	-76.88
16	BIOMASS – (101.95/119.25)	6.00	4.00	5.83	6.00	6.00	5.87	6.00	6.00	4.81	6.00	5.00	5.84
17	BARSINGHAR LTPS(250/250)	53.00	53.00	50.81	53.00	53.00	50.60	53.00	53.00	51.31	53.00	53.00	49.12
18	RAJWEST (1080/1080)	229.00	229.00	177.90	229.00	229.00	187.29	229.00	229.00	208.92	229.00	229.00	197.41
	TOTAL (A) : 1-18	1158.30	1169.16	946.45	1147.30	1158.30	1017.37	1107.12	1147.30	1118.29	1147.34	1107.12	1055.18
19	BBMB COMPLEX												
a)	BHAKRA(230.79/1516.3)	36.26	36.38	36.33	36.45	36.26	36.38	36.29	36.45	36.21	36.04	36.29	36.04
b)	DEHAR (198/990)	28.99	29.42	28.98	28.84	28.99	28.82	28.60	29.30	29.45	28.60	29.45	28.48
c)	PONG (231.66/396)	7.81	9.67	8.98	8.79	7.81	8.65	7.88	8.79	8.01	8.34	7.88	8.41
	TOTAL : a TO c	73.06	75.47	74.28	74.08	73.06	73.85	72.77	74.08	73.53	73.83	72.77	72.93
20	CENTRAL STATIONS												
d)	SINGRAULI (300/2000)	82.32	86.47	82.99	82.32	82.32	78.00	82.32	82.32	81.97	79.25	82.32	85.12
e)	RIHAND (310.24/3000)	101.02	101.02	101.02	101.02	101.02	101.02	101.02	101.02	101.02	113.16	101.02	109.19
f)	UNCHAHAH-II(20/420)	0.02	2.68	1.86	1.06	0.02	1.44	1.73	1.06	3.46	0.17	1.73	3.69
g)	UNCHAHAH-IIk III(61/630)	0.64	8.89	7.75	3.84	0.64	4.87	7.09	3.84	12.33	1.35	7.09	14.42
h)	INDRA GANDHI STPS(JHAJHAR) (0.00/1500)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
i)	NCTPS DADRI SI-II (43.22/980) + DADRI-TH	1.66	0.75	3.58	2.07	1.66	3.80	3.38	2.07	5.62	0.33	3.38	9.05
j)	DADRI GAS (77/830)	2.04	1.92	2.63	1.23	2.04	1.71	2.15	1.23	3.99	0.23	2.15	5.04
k)	ANTA (83.07/419)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
l)	AURAIYA (61.03/663)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
m)	NAPP (44/440)	9.24	9.24	9.24	9.17	9.24	9.24	9.07	9.17	9.17	8.98	9.07	9.07
n)	RAPP-B (125/440)	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69	31.69
o)	RAPP-C (88/440)	20.58	20.58	20.58	20.58	20.58	20.58	20.58	20.58	20.58	20.58	20.58	20.58
p)	SALAL (20.36/690)	4.79	4.79	4.79	4.79	4.79	4.76	4.76	4.79	4.79	4.63	4.76	4.73
q)	URI (70.37/720)	16.73	16.73	16.73	16.73	16.73	16.73	16.73	16.73	16.73	16.73	16.73	16.73
r)	TANAKPUR (10.86/94)	1.23	1.49	1.37	1.04	1.23	1.22	1.20	1.04	1.24	1.40	1.20	1.21
s)	CHAMERA-I (105.84/540)	25.12	25.12	25.12	25.12	25.12	25.12	25.12	25.12	25.12	25.12	25.12	25.12
t)	CHAMERA-II (29.01/300)	1.54	6.98	6.90	6.98	1.54	1.02	6.98	6.98	6.98	6.98	6.98	6.98
u)	CHAMERA-III (25.21/231)	1.34	6.00	5.96	6.07	1.34	0.97	6.07	6.07	6.07	6.07	6.07	6.07
v)	DHAULIGANGA (27/280)	4.36	4.71	4.32	5.62	4.36	4.43	6.42	5.62	5.46	6.27	6.42	6.50
w)	DULHASTI (42.42/390)	10.08	10.08	10.08	10.08	10.08	10.08	10.08	10.08	10.08	10.08	10.08	10.08
x)	SEWA (13/120)	3.28	3.28	3.28	3.28	3.28	3.28	3.28	3.28	3.28	3.28	3.28	3.28
y)	NJPC (112.00/1500)+RAMPUR(31.808/412.02)	34.13	34.13	34.13	34.09	34.13	34.09	34.13	34.09	34.09	34.13	34.13	34.13
z)	TEHRI (75/1000)	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.44	3.45	3.45	3.45
aa)	KOTESHWAR (33.44/400) + PARBATIS (68.73/520)	11.80	13.95	17.84	17.17	11.80	17.65	20.40	17.17	24.18	20.40	20.40	27.16
ab)	TALA	3.58	2.89	2.89	3.42	3.58	3.58	2.78	3.42	3.42	2.88	2.78	2.78
ac)	MUNDRA UMPP (380/4000)	49.92	49.90	49.90	49.92	49.92	49.92	50.88	49.92	49.92	50.88	50.88	50.88
ad)	SASAN (372/3960)	89.34	83.75	74.45	89.34	89.34	80.23	85.60	89.34	84.22	76.71	85.60	94.54
ae)	FRKKA+KHLGN+TLCHR (70.18/3940)	16.56	18.44	7.38	24.63	16.56	9.17	29.34	24.63	17.82	21.41	29.34	25.90
af)	URS POWER(DADRI TH-I)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL SCHEDULE(a TO af)	599.51	624.39	604.21	628.77	599.51	591.91	639.01	628.77	640.20	619.95	639.01	680.31
	LOSSES	-20.46	-21.10	-24.28	-20.32	-20.46	-23.88	-18.22	-20.32	-25.61	-17.27	-18.22	-25.10
	NET SCHEDULED	579.05	603.28	579.92	608.45	579.05	568.03	620.79	608.45	614.59	602.68	620.79	655.20
21	BILATERAL (REG.) EXCL. BANKING	24.51	23.83	21.08	26.21	24.51	26.02	26.28	26.21	26.21	26.28	26.28	26.28
22	BANKING	-43.42	-43.42	-43.42	-43.42	-43.42	-43.42	-43.42	-43.42	-43.42	-43.37	-43.37	-43.37
23	BILATERAL(INTER-REG.) EXCLUDING (ISOA & BANKING)	57.27	110.42	90.60	57.27	52.95	57.27	56.98	53.12	56.56	95.63	53.55	56.40
24	INTER STATE OPEN ACCESS (BILATERAL+IEX)	81.50	79.64	79.64	75.70	81.50	81.71	76.88	75.70	75.70	79.66	76.88	76.88
25	INDIAN ENERGY EXCHANGE	0.00	-19.10	-19.10	0.00	0.00	0.00	36.67	0.00	0.00	0.00	36.67	36.67
	TOTAL(B): (19 TO 25)	698.91	758.62	708.71	724.21	698.91	689.61	774.22	724.21	729.64	768.87	774.22	808.06
	TOTAL GENERATION (A + B) : 1 TO 25			1655.16			1706.98			1847.93			1863.23
	OVER DRAWAL (+) UNDER DRAWAL (-)			30.62			22.45			29.87			33.78
	GRAND TOTAL	1857.21	1927.79	1685.78	1871.51	1857.21	1729.43	1881.34	1871.51	1877.80	1908.21	1881.34	1897.02
	LAST YEAR	2066.83	2205.74	1911.99	1980.62	2066.83	1880.20	1899.83	1980.62	1913.64	2038.05	1899.83	1827.20

3.SYSTEM PARAMETERS AS ON 26-Jun-17

MAXIMUM DRAWL ON 26-Jun-17	8783 MW at 00.45-01.00 Hrs 49.94 Hz
MINIMUM DRAWL ON 26-Jun-17	6679 MW at 18.15-18.30 Hrs 49.98 Hz
Max U/D of the day	398 MW at 19.00-19.15 Hrs 49.98 Hz
Max. O/D below 49.7 Hz	MW at
No. of Blocks Freq. < 49.7 Hz	0
No. of Violation Blocks Freq. < 49.7 Hz	0
No. of Blocks in which Freq. >= 49.7 & <49.9 Hz	6
NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz	6
No. of Blocks in which Freq. >= 49.9 & <50.00 Hz	54
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	15
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	3
No. of Blocks in which Freq. >= 50.00 & <50.05 Hz	32
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	11
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	1
No. of Blocks in which Freq. >= 50.05 & <50.10 Hz	4
NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz	0
No. of Blocks in which Freq. >= 50.10	0
NO. OF VIOLATION(UD BLOCKS)IN WHICH FREQ. >= 50.10	0
AVERAGE FREQ. FOR THE DAY	26-Jun-17 49.98 Hz
Max O/D of the day	657 MW at 12.00-12.15 Hrs 50.02 Hz
Frequency Profile	% of Time
LESS THAN 49.7 HZ	0.00
LESS THAN 49.90 HZ	8.14
OPERATING RANGE (49.90 HZ TO 50.05 HZ)	80.15
ABOVE 50.05 HZ	11.71
No. of 220 KV GSS advised to switch off 33 KV Urban Feeders	0
No. of 220 KV GSS advised to switch off 33 KV Rural Feeders	80
No. of 132 KV Feeders Disconnected	0

4.WATER LEVEL OF MAJOR RESERVOIR

Name of reservoir	Capacity level		Actual Level as on		Discharge (cusecs)	Inflow (cusecs)
	Max.	Min.	27-Jun-17	27-Jun-16	26-Jun-17	26-Jun-17
Gandhi Sagar (Ft.)	1312	1250	1294.01	1283.89	934	NIL
R.P.Sagar (Ft.)	1157.5	1128	1138.19	1145.82	NIL	4211
Jawahar Sagar (Ft.)	980	970.4	975.00	976.10	NIL	NIL
Kota Barrage(Ft.)	854.5	852.3	850.90	850.30		
RMC					100	
LMC					NIL	
Bhakra(Ft.)	1690	1462	1564.06	1573.57	30000	31245
Dehar (Ft.)	2941	2900	2927.29	2926.50	8755	18161
Pong(Ft.)	1421	1260	1290.06	1283.30	4310	11351
Mahi-I (Mts.)	281.5	259	267.50	266.20	NIL	NIL
Mahi-II (Mts.)	220.5	217	217.70	217.05	NIL	NIL

5.POSITION OF COAL STOCK (In MT)

Date	Name of Station	Stock at 00.00 hrs. (MT)	Coal stock sufficient for No. of days
27-Jun-17	KTPS	148521	7.5 DAYS
	STPS	100646	4 DAYS
	CHHABRA	105242	14 DAYS
	KALISINDH	99325	7 DAYS

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

27-Jun-17

(A) PLANNED OUTAGE

NAME OF STATION	UNIT OUT	INSTALLED CAPACITY	NET ALLOC./AVAIL. (MW)			OUTAGE		EXPECT./REVIVAL		REASON OF OUTAGE
						DATE	TIME	DATE	TIME	
STATE SECTOR										
GIRAL	1	125.00	70	16.80	70	11-Jul-14	8.20			BED MATERIAL LEAKAGE (S/D W.E.F.15.07.14)
DCCPP	HRSG#1	55.00	50	12.00	50	03-Oct-15	22.35			DESYNCHRONIZED DUE TO LESS ALLOCATION OF GAS (PERMISSION NOT GRANTED BY RU/VNL)
DCCPP	GT#1	110.00	100	24.00	100	08-May-16	11.05			M/T AFTER CARRYING OUT PSS TUNING WORK (PERMISSION TAKEN FOR TEST RUN OF 01.00 HRS. ON DT. 08.05.16)
DCCPP	HRSG#2*	55.00	50	12.00	50	13-Jul-16	16.35			BOXED UP
DCCPP	GT#2*	110.00	100	24.00	100	13-Jul-16	16.40			BOXED UP
STPS	5*	250.00	229	55.00	229	10-May-17	17.00			BOXED UP
STPS	1	250.00	229	55.00	229	11-May-17	20.57			DRUM LEVEL LOW(PERMISSION OF SYNCHRONIZATION IS NOT GRANTED BY RU/VNL ON DT. 13.05.17)
STPS	6*	250.00	229	55.00	229	16-May-17	21.41			BOXED UP
STPS	4*	250.00	229	55.00	229	27-May-17	18.11			BOXED UP
STPS	3*	250.00	229	55.00	229	12-Jun-17	12.43			BOXED UP
KTPS	5*	210.00	192	46.00	192	13-Jun-17	10.47			BOXED UP
KTPS	3	210.00	192	46.00	192	13-Jun-17	20.22			TURBINE PROBLEM (PERMISSION NOT GRANTED BY RU/VNL DT.15.06.17 AT 05.30 HRS)
KTPS	1*	110.00	100	23.00	100	19-Jun-17	14.03			BOXED UP
KTPS	2*	110.00	100	23.00	100	19-Jun-17	14.10			BOXED UP
KTPS	4*	210.00	192	46.00	192	20-Jun-17	12.06			BOXED UP
KTPS	6*	195.00	175	44.00	175	21-Jun-17	4.58			BOXED UP
KALISINDH	2*	600.00	565	135.00	565	21-Jun-17	7.13			BOXED UP
Total(A) STATE SECTOR-PLANNED OUTAGE		3350.00	3031.00	727.40	3031.00					

CENTRAL SECTOR

DADRI	GT#4	130.19	22	5.30	22	06-Apr-17	0.23			LESS GAS AVAILABILITY
DADRI	GT#6	154.51	16	3.90	16	06-Apr-17	21.18			LESS GAS AVAILABILITY
DADRI	GT#3	130.19	22	5.30	22	06-Apr-17	21.27			LESS GAS AVAILABILITY
AURAIYA	GT#4	111.19	18	4.40	18	07-May-17	22.03			LESS GAS AVAILABILITY
AURAIYA	GT#6	109.30	12	2.90	12	12-May-17	21.05			LESS GAS AVAILABILITY
AURAIYA	GT#3	111.19	18	4.40	18	12-May-17	21.13			LESS GAS AVAILABILITY
AURAIYA	GT#2	111.19	18	4.40	18	30-May-17	5.06			LESS GAS AVAILABILITY
AURAIYA	GT#5	109.30	12	2.90	12	30-May-17	5.15			LESS GAS AVAILABILITY
AURAIYA	GT#1	111.19	18	4.40	18	30-May-17	5.22			LESS GAS AVAILABILITY
ANTA	GT#3	88.71	31	7.50	31	08-Jun-17	12.16			LESS GAS AVAILABILITY
ANTA	GT#2	88.71	31	7.50	31	09-Jun-17	21.51			LESS GAS AVAILABILITY
ANTA	GT#4	153.20	34	8.20	34	09-Jun-17	22.05			LESS GAS AVAILABILITY
ANTA	GT#1	88.71	31	7.50	31	09-Jun-17	22.31			LESS GAS AVAILABILITY
Total(A)CENTRAL SECTOR-PLANNED OUTAGE		1497.58	283.00	68.60	283.00					

(B) FORCE OUTAGE

STATE SECTOR

STATE SECTOR

GIRAL	2	125.00	70	16.80	70	27-Jun-16	15.27	30-Jun-17		DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I
RAJWEST	2	135.00	120	28.68	120	25-Jun-17	19.00	28-Jun-17		BED MATERIAL LEAKAGE
Total(B) STATE SECTOR-FORCED OUTAGE		260.00	189.50	45.48	189.50					

CENTRAL SECTOR

JHAJJAR	1	500.00	5	1.20	5	24-Jun-17	23.09			BOILER TUBE LEAKAGE
Total(B)CENTRAL SECTOR-FORCED OUTAGE		500.00	5.00	1.20	5.00					
G.TOTAL				46.68	194.50					

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$).