



**RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD**  
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

| <b>Power Position 16-Jun-17</b>   | <b>Point No.</b> |
|---|------------------|
| Date-wise Energy Availability, Consumption, Peak Load & Average Frequency | 1                |
| Energy Availability / Generation from different Sources                   | 2                |
| System Parameters   | 3                |
| Water Level of major Reservoirs   | 4                |
| Position of Coal Stock at KTPS,STPS & CHHABRA                             | 5                |
| Outage of major Generating Units  | 6                |

1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -JUNE- 2017

| Date   | Anticipated Availability<br>(In LU) |         | Consumption<br>(In LU) |         | OD(+)/UD(-)<br>(In LU) |        | Peak Load<br>(In MW) |                    | Average freq.<br>(In Hz) | WIND<br>(in LU) |
|--|-------------------------------------|---------|------------------------|---------|------------------------|--------|----------------------|--------------------|--------------------------|-----------------|
|  | 2017                                | 2016    | 2017                   | 2016    | 2017                   | 2016   | 2017                 | 2016               |                          |                 |
| Jun-17   |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 01-Jun-17  | 1961.94                             | 2208.45 | 1683.42                | 1964.07 | 15.16                  | -11.54 | 8575                 | 9405               | 49.96                    | 102.83          |
| 02-Jun-17  | 2088.83                             | 2272.54 | 1894.26                | 2071.75 | 13.72                  | -10.25 | 8984                 | 9906               | 49.96                    | 133.92          |
| 03-Jun-17  | 2027.54                             | 2284.65 | 1942.90                | 2114.62 | 53.75                  | -3.14  | 9328                 | 9749               | 49.96                    | 228.05          |
| 04-Jun-17  | 2088.65                             | 2246.10 | 2005.73                | 2080.79 | 16.19                  | 16.19  | 9498                 | 9483               | 49.96                    | 453.76          |
| 05-Jun-17  | 2084.17                             | 2032.23 | 2159.11                | 2046.77 | 27.46                  | 57.46  | 10251                | 9390               | 49.97                    | 455.82          |
| 06-Jun-17  | 2179.91                             | 2139.93 | 2211.92                | 2022.48 | 21.53                  | 15.73  | 10347                | 9358               | 49.98                    | 468.24          |
| 07-Jun-17  | 2265.23                             | 2198.85 | 2131.84                | 2091.35 | 56.13                  | 17.72  | 10069                | 9380               | 50.02                    | 362.14          |
| 08-Jun-17  | 2127.22                             | 2258.73 | 1931.97                | 2088.34 | 32.13                  | -6.18  | 9492                 | 9471               | 50.01                    | 235.69          |
| 09-Jun-17  | 1953.01                             | 2316.44 | 1784.35                | 2055.56 | 39.13                  | 6.95   | 8845                 | 9514               | 50.01                    | 135.23          |
| 10-Jun-17  | 1932.34                             | 2274.17 | 1850.49                | 2084.06 | 56.92                  | 5.52   | 8493                 | 9324               | 50.00                    | 117.28          |
| 11-Jun-17  | 1949.34                             | 2211.35 | 1763.12                | 1959.70 | 29.31                  | -1.82  | 8870                 | 9168               | 50.01                    | 51.75           |
| 12-Jun-17  | 2063.82                             | 2109.98 | 1911.59                | 1818.09 | 23.28                  | 15.40  | 9026                 | 8567               | 50.00                    | 245.81          |
| 13-Jun-17  | 2124.24                             | 2219.59 | 1919.15                | 1935.50 | 26.54                  | -3.99  | 9406                 | 8649               | 49.99                    | 280.21          |
| 14-Jun-17  | 2077.20                             | 2160.92 | 1936.19                | 1942.42 | 26.98                  | 14.45  | 9214                 | 9136               | 49.99                    | 275.76          |
| 15-Jun-17  | 2125.07                             | 2232.46 | 1916.58                | 2015.20 | 32.12                  | 22.74  | 9146                 | 9244               | 49.99                    | 289.52          |
| 16-Jun-17  | 2008.49                             | 2157.70 |                        |         |                        |        |                      |                    |                          |                 |
| 17-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 18-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 19-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 20-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 21-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 22-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 23-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 24-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 25-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 26-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 27-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 28-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 29-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| 30-Jun-17  |                                     |         |                        |         |                        |        |                      |                    |                          |                 |
| MAXIMUM OF THE MONTH                                   | 2265.23                             | 2316.44 | 2211.92                | 2114.62 | 56.92                  | 57.46  | 10347.00             | 9906.00            | 50.02                    | 468.24          |
| MIN OF THE MONTH                                       | 1932.34                             | 2032.23 | 1683.42                | 1818.09 | 13.72                  | -11.54 | 8493.00              | 8567.00            | 49.96                    | 51.75           |
| AVERAGE  | 2063.18                             | 2196.48 | 1936.17                | 2019.38 | 31.36                  | 9.02   | 9302.93              | 9316.27            | 49.99                    | 255.73          |
| MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.) |                                     |         |                        |         |                        |        | 2211.92              | 06-Jun-17          |                          |                 |
| MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW)     |                                     |         |                        |         |                        |        | 10347                | (23.15-23.30 Hrs.) | 06-Jun-17                |                 |
| MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.)           |                                     |         |                        |         |                        |        | 2138.32              | 20-Sep-16          |                          |                 |
| MAX.PEAK LOAD DURING THE FY 2016-17 (MW)               |                                     |         |                        |         |                        |        | 10322                | (07.00-07.15Hrs.)  | ON 16-02-17              |                 |
| MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.)      |                                     |         |                        |         |                        |        | 468.24               | 06-Jun-17          |                          |                 |
| MAX.WIND DURING THE YEAR 2016-17 (L.U.)                |                                     |         |                        |         |                        |        | 413.67               | 06-Jul-16          |                          |                 |

## 2. Anticipated Availability/Generation Assessment From Different Sources

(In LU)

| S.No. | Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW) | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received |
|-------|--|---|----------------------------|------------------------|
|       |  | 15-Jun-17                               |                            |                        |
| 1     | KTPS (1240/1240)   | 176.00                                  | 137.00                     | 138.36                 |
| 2     | STPS (1500/1500)   | 55.00                                   | 55.00                      | 46.32                  |
| 3     | DHOLPUR GAS CAPP (330/330)   | 0.00                                    | 0.00                       | 0.00                   |
| 4     | RAMGARH (273.5/273.5)  | 45.00                                   | 45.00                      | 44.88                  |
| 5     | RAPP-A(200/200)  | 38.00                                   | 38.00                      | 39.96                  |
| 6     | MAHI (140/140)   | 0.00                                    | 0.00                       | 0.00                   |
| 7     | CHAMBAL (RPS+JS) (135.5/271)   | 0.00                                    | 0.00                       | 0.14                   |
| 8     | GIRAL LIGNITE (250/250)  | 0.00                                    | 0.00                       | 0.00                   |
| 9     | CHHABRA TPS 1000/1000)   | 164.00                                  | 218.00                     | 180.83                 |
| 10    | ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200)                          | 283.60                                  | 420.00                     | 291.92                 |
| 11    | WIND FARM (3980.40/4119.15)  | 300.00                                  | 300.00                     | 289.52                 |
| 12    | SOLAR POWER(737.70/1295.70)  | 0.00                                    | 0.00                       | 2.89                   |
| 13    | CAPTIVE POWER PLANTS   | 0.00                                    | 0.00                       | 0.00                   |
| 14    | REGIONAL (INTRA STATE) O.A.(VLTPS)   | 0.00                                    | 0.00                       | 0.00                   |
| 15    | OPEN ACCESS  | -57.14                                  | -66.29                     | -66.65                 |
| 16    | BIOMASS – (101.95/119.25)  | 3.00                                    | 4.00                       | 3.09                   |
| 17    | BARSINGHAR LTPS(250/250)   | 54.00                                   | 54.00                      | 50.65                  |
| 18    | RAJWEST (1080/1080)  | 201.00                                  | 201.00                     | 148.24                 |
|       | <b>TOTAL (A) : 1-18</b>  | <b>1262.46</b>                          | <b>1405.71</b>             | <b>1170.15</b>         |
| 19    | BBMB COMPLEX   |   |                            |                        |
| a)    | BHAKRA(230.79/1516.3)  | 29.84                                   | 29.24                      | 29.26                  |
| b)    | DEHAR (198/ 990)   | 24.19                                   | 21.67                      | 22.27                  |
| c)    | PONG (231.66/396)  | 21.62                                   | 21.03                      | 21.91                  |
|       | <b>TOTAL : a TO c</b>  | <b>75.65</b>                            | <b>71.95</b>               | <b>73.44</b>           |
| 20    | CENTRAL STATIONS   |   |                            |                        |
| d)    | SINGRAULI (300/ 2000)  | 80.84                                   | 70.50                      | 71.42                  |
| e)    | RIHAND (310.24/3000)   | 101.04                                  | 101.02                     | 101.57                 |
| f)    | UNCHAHAAR-I(20/420)  | 0.67                                    | 0.00                       | 1.68                   |
| g)    | UNCHAHAAR-II& III(61/630)  | 3.95                                    | 0.00                       | 6.43                   |
| h)    | INDIRA GANDHI STPS(JHAJHAR) 0.00/1500)                                       | 0.00                                    | 0.00                       | 0.00                   |
| i)    | NCTPS DADRI St-II ( 43.22/980) + DADRI-TH                                    | 3.93                                    | 10.45                      | 6.94                   |
| j)    | DADRI GAS (77/830)   | 3.54                                    | 0.00                       | 3.02                   |
| k)    | ANTA (83.07/419)   | 0.00                                    | 0.00                       | 0.00                   |
| l)    | AURAIYA (61.03/663)  | 0.00                                    | 0.00                       | 0.00                   |
| m)    | NAPP (44/440)  | 9.10                                    | 9.24                       | 9.24                   |
| n)    | RAPP-B (125/440)   | 30.58                                   | 30.58                      | 30.58                  |
| o)    | RAPP-C (88/440)  | 20.00                                   | 20.00                      | 20.00                  |
| p)    | SALAL (20.36/690)  | 4.76                                    | 4.72                       | 4.74                   |
| q)    | URI (70.37/720)  | 16.73                                   | 16.73                      | 16.73                  |
| r)    | TANAKPUR (10.86/94)  | 1.19                                    | 0.83                       | 0.94                   |
| s)    | CHAMERA –I (105.84/540)  | 17.64                                   | 15.68                      | 15.68                  |
| t)    | CHAMERA-II (29.01/300)   | 6.98                                    | 6.98                       | 6.98                   |
| u)    | CHAMERA-III (25.21/231)  | 6.00                                    | 6.02                       | 5.80                   |
| v)    | DHAULIGANGA (27/280)   | 3.47                                    | 3.47                       | 3.47                   |
| w)    | DULHASTI (42.42/390)   | 10.08                                   | 10.08                      | 10.08                  |
| x)    | SEWA (13/120)  | 1.08                                    | 1.08                       | 1.08                   |
| y)    | NJPC (112.00/1500)+RAMPUR(31.808/412.02)                                     | 34.13                                   | 34.13                      | 34.09                  |
| z)    | TEHRI (75/1000)  | 3.00                                    | 3.75                       | 3.98                   |
| aa)   | KOTESHWR (33.44/400) + PARBATI3 (56.73/520)                                  | 12.88                                   | 16.67                      | 17.74                  |
| ab)   | TALA   | 1.64                                    | 2.10                       | 2.10                   |
| ac)   | MUNDRA UMPP (380/4000)   | 52.32                                   | 52.32                      | 52.32                  |
| ad)   | SASAN (372/3960)   | 89.76                                   | 66.86                      | 59.37                  |
| ae)   | FRKKA+KHLGN+TLCHR (70.18/3940)   | 24.56                                   | 19.46                      | 10.97                  |
| af)   | URS POWER(DADRI TH-I)  | 0.00                                    | 0.00                       | 0.00                   |
|       | TOTAL SCHEDULE(a TO af)  | 615.52                                  | 574.63                     | 570.42                 |
|       | LOSSES   | -21.01                                  | -22.64                     | -22.52                 |
|       | NET SCHEDULED  | <b>594.51</b>                           | <b>551.99</b>              | <b>547.90</b>          |
| 21    | BILATERAL (REG.) EXCL. BANKING   | 23.49                                   | 23.84                      | 22.52                  |
| 22    | BANKING  | -36.10                                  | -36.10                     | -36.10                 |
| 23    | BILATERAL(INTER-REG.) EXCLUDING (ISOA & BANKING)                             | 114.49                                  | 108.89                     | 114.49                 |
| 24    | INTER STATE OPEN ACCESS (BILATERAL+IEX)                                      | 57.14                                   | 66.29                      | 66.65                  |
| 25    | INDIAN ENERGY EXCHANGE   | -7.50                                   | -1.15                      | -1.15                  |
|       | <b>TOTAL(B): (19 TO 25)</b>  | <b>746.03</b>                           | <b>719.36</b>              | <b>714.31</b>          |
|       | TOTAL GENERATION (A +B) : 1 TO 25  |   |                            | <b>1884.46</b>         |
|       | OVER DRAWAL (+)/UNDER DRAWAL (-)   |   |                            | 32.12                  |
|       | <b>GRAND TOTAL</b>   | <b>2008.49</b>                          | <b>2125.07</b>             | <b>1916.58</b>         |
|       | LAST YEAR  | 2157.70                                 | 2232.46                    | 2015.20                |

## 3.SYSTEM PARAMETERS AS ON 15-Jun-17

|  |                                     |
|--|-------------------------------------|
| MAXIMUM DRAWL ON 15-Jun-17   | 9146 MW at 23.30-23.45 Hrs 49.91 Hz |
| MINIMUM DRAWL ON 15-Jun-17   | 7049 MW at 04.00-04.15 Hrs 50.02 Hz |
| Max U/D of the day   | 443 MW at 10.00-10.15 Hrs 50.01 Hz  |
| Max. O/D below 49.7 Hz   | MW at                               |
| No. of Blocks Freq. < 49.7 Hz                                      | 0                                   |
| No. of Violation Blocks Freq. < 49.7 Hz                            | 0                                   |
| No. of Blocks in which Freq. >= 49.7 & <49.9 Hz                    | 2                                   |
| NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz     | 2                                   |
| No. of Blocks in which Freq. >= 49.9 & <50.00 Hz                   | 55                                  |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz  | 16                                  |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz  | 0                                   |
| No. of Blocks in which Freq. >= 50.00 & <50.05 Hz                  | 33                                  |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 7                                   |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 1                                   |
| No. of Blocks in which Freq. >= 50.05 & <50.10 Hz                  | 6                                   |
| NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz               | 1                                   |
| No. of Blocks in which Freq. >= 50.10                              | 0                                   |
| NO. OF VIOLATION( UD BLOCKS)IN WHICH FREQ. >= 50.10                | 0                                   |

## 4.WATER LEVEL OF MAJOR RESERVOIR

| Name of reservoir   | Capacity level |       | Actual Level as on |           | Discharge (cusecs) | Inflow (cusecs) |
|---------------------|----------------|-------|--------------------|-----------|--------------------|-----------------|
|                     | Max.           | Min.  | 16-Jun-17          | 16-Jun-16 |                    |                 |
| Gandhi Sagar (Ft.)  | 1312           | 1250  | 1294.96            | 1284.01   | N/A                | N/A             |
| R.P.Sagar (Ft.)     | 1157.5         | 1128  | 1137.59            | 1144.25   | NIL                | N/A             |
| Jawahar Sagar (Ft.) | 980            | 970.4 | 975.30             | 970.70    | 44                 | NIL             |
| Kota Barrage(Ft.)   | 854.5          | 852.3 | 852.40             | 850.00    |                    |                 |
| RMC                 |                |       |                    |           | 20                 |                 |
| LMC                 |                |       |                    |           | NIL                |                 |
| Bhakra(Ft.)         | 1690           | 1462  | 1566.80            | 1572.58   | 23579              | 22956           |
| Dehar (Ft.)         | 2941           | 2900  | 2922.76            | 2930.31   | 6191               | 6793            |
| Pong(Ft.)           | 1421           | 1260  | 1289.25            | 1276.72   | 11526              | 1565            |
| Mahi-I (Mts.)       | 281.5          | 259   | 269.50             | 266.20    | NIL                | NIL             |
| Mahi-II (Mts.)      | 220.5          | 217   | 217.90             | 217.20    | NIL                | NIL             |

## 5.POSITION OF COAL STOCK (In MT)

| AVERAGE FREQ. FOR THE DAY                                   |  | 15-Jun-17                 | 49.99 Hz | Date      | Name of Station | Stock at 00.00 hrs. (MT) | Coal stock sufficient for No. of days |
|---|--|---------------------------|----------|-----------|-----------------|--------------------------|---------------------------------------|
| Max O/D of the day  |  | 584 MW at 19.30-19.45 Hrs | 49.93 Hz | 16-Jun-17 | KTPS            | 7840                     | 0.5 days                              |
| Frequency Profile   |  | % of Time                 |          |           | STPS            | 123218                   | 5 days                                |
| LESS THAN 49.7 HZ   |  | 0.00                      |          |           | CHHABRA         | 95290                    | 12.5 days                             |
| LESS THAN 49.90 HZ  |  | 5.97                      |          |           | KALISINDH       | 91892                    | 6.5 days                              |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ)                      |  | 79.86                     |          |           |                 |                          |                                       |
| ABOVE 50.05 HZ  |  | 14.17                     |          |           |                 |                          |                                       |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders |  | 0                         |          |           |                 |                          |                                       |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders |  | 42                        |          |           |                 |                          |                                       |
| No. of 132 KV Feeders Disconnected                          |  | 0                         |          |           |                 |                          |                                       |

## 6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

16-Jun-17

## (A) PLANNED OUTAGE

| NAME OF STATION                       | UNIT OUT | INSTALLED CAPACITY | NET ALLOC./ AVAIL. (MW) |        | OUTAGE  |           | EXPECT./REVIVAL |      | REASON OF OUTAGE   |
|---------------------------------------|----------|--------------------|-------------------------|--------|---------|-----------|-----------------|------|--|
|                                       |          |                    |                         |        | DATE    | TIME      | DATE            | TIME |  |
| STATE SECTOR                          |          |                    |                         |        |         |           |                 |      |  |
| GIRAL                                 | 1        | 125.00             | 70                      | 16.80  | 70      | 11-Jul-14 | 8.20            |      | BED MATERIAL LEAKAGE (SD W.E.F.15.07.14)   |
| DCCPP                                 | HRSG01   | 55.00              | 50                      | 12.00  | 50      | 03-Oct-15 | 22.35           |      | DESYNCHRONIZED DUE TO LESS ALLOCATION OF GAS (PERMISSION NOT GRANTED BY RU/VNL)                      |
| DCCPP                                 | GT#1     | 110.00             | 100                     | 24.00  | 100     | 08-May-16 | 11.05           |      | M/T AFTER CARRYING OUT PSS TUNING WORK (PERMISSION TAKEN FOR TEST RUN OF 01.00 HRS. ON DT. 08.05.16) |
| DCCPP                                 | HRSG02*  | 55.00              | 50                      | 12.00  | 50      | 13-Jul-16 | 16.35           |      | BOXED UP   |
| DCCPP                                 | GT#2*    | 110.00             | 100                     | 24.00  | 100     | 13-Jul-16 | 16.40           |      | BOXED UP   |
| STPS                                  | 5*       | 250.00             | 229                     | 55.00  | 229     | 10-May-17 | 17.00           |      | BOXED UP   |
| STPS                                  | 1        | 250.00             | 229                     | 55.00  | 229     | 11-May-17 | 20.57           |      | DRUM LEVEL LOW(PERMISSION OF SYNCHRONIZATION IS NOT GRANTED BY RU/VNL ON DT. 13.05.17)               |
| STPS                                  | 6*       | 250.00             | 229                     | 55.00  | 229     | 16-May-17 | 21.41           |      | BOXED UP   |
| STPS                                  | 4*       | 250.00             | 229                     | 55.00  | 229     | 27-May-17 | 18.11           |      | BOXED UP   |
| STPS                                  | 3*       | 250.00             | 229                     | 55.00  | 229     | 12-Jun-17 | 12.43           |      | BOXED UP   |
| KTPS                                  | 5*       | 210.00             | 192                     | 46.00  | 192     | 13-Jun-17 | 10.47           |      | BOXED UP   |
| KTPS                                  | 3        | 210.00             | 192                     | 46.00  | 192     | 13-Jun-17 | 20.22           |      | TURBINE PROBLEM (PERMISSION NOT GRANTED BY RU/VNL DT 15.06.17 AT 05.30 HRS)                          |
| Total(A) STATE SECTOR- PLANNED OUTAGE |          | 2125.00            | 1899.00                 | 455.80 | 1899.00 |           |                 |      |  |

## CENTRAL SECTOR

|   |      |        |        |       |        |           |      |  |                       |
|---|------|--------|--------|-------|--------|-----------|------|--|-----------------------|
| DADRI                                   | GT#4 | 130.19 | 22     | 5.30  | 22     | 20-Mar-17 | 8.00 |  | LESS GAS AVAILABILITY |
| DADRI                                   | GT#6 | 154.51 | 16     | 3.90  | 16     | 06-Apr-17 | 0.05 |  | LESS GAS AVAILABILITY |
| DADRI                                   | GT#5 | 154.51 | 16     | 3.90  | 16     | 16-Apr-17 | 0.23 |  | LESS GAS AVAILABILITY |
| AURAIYA                                 | GT#2 | 111.19 | 18     | 4.40  | 18     | 30-May-17 | 5.06 |  | LESS GAS AVAILABILITY |
| AURAIYA                                 | GT#5 | 109.30 | 12     | 2.90  | 12     | 30-May-17 | 5.15 |  | LESS GAS AVAILABILITY |
| AURAIYA                                 | GT#1 | 111.19 | 18     | 4.40  | 18     | 30-May-17 | 5.22 |  | LESS GAS AVAILABILITY |
| Total(B) CENTRAL SECTOR- PLANNED OUTAGE |      | 770.89 | 102.00 | 24.80 | 102.00 |           |      |  |                       |

## (B) FORCE OUTAGE

## STATE SECTOR

| STATE SECTOR                           |          |                    |                         |               |                |           |       |           |   |
|--|----------|--------------------|-------------------------|---------------|----------------|-----------|-------|-----------|---|
| NAME OF STATION                        | UNIT OUT | INSTALLED CAPACITY | NET ALLOC./ AVAIL. (MW) |               | DATE           | TIME      | DATE  | TIME      | REASON OF OUTAGE  |
| GIRAL                                  | 2        | 125.00             | 70                      | 16.80         | 70             | 27-Jan-16 | 15.27 | 30-Jun-17 | DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I               |
| RAMGARH                                | GT#2     | 37.50              | 29                      | 7.00          | 29             | 22-May-17 | 9.12  | 16-Jun-17 | GRID FAILURE  |
| RAJWEST                                | 3        | 135.00             | 120                     | 28.68         | 120            | 27-May-17 | 8.19  | 16-Jun-17 | M/T BOILER REFACTORY DAMAGE   |
| ADANI                                  | 2        | 600.00             | 600                     | 144.00        | 600            | 04-Jun-17 | 1.45  | 16-Jun-17 | DEPLETION OF COAL STOCK ON ACCOUNT OF SEVERE FINANCIAL LIQUIDITY CRISIS |
| KALISINDH                              | 1        | 600.00             | 565                     | 135.60        | 565            | 15-Jun-17 | 12.51 | 17-Jun-17 | DESYNCHRONIZED DUE TO STEAM LEAKAGE IN BOILER                           |
| CHHABRA                                | 4        | 250.00             | 225                     | 54.00         | 225            | 15-Jun-17 | 20.02 | 16-Jun-17 | DESYNCHRONIZED DUE TO HEAVY CLINKER FORMATION                           |
| Total(B) STATE SECTOR-FORCED OUTAGE    |          | 1807.50            | 1609.00                 | 386.08        | 1609.00        |           |       |           |   |
| CENTRAL SECTOR                         |          |                    |                         |               |                |           |       |           |   |
| AURAIYA                                | GT#3     | 111.19             | 18                      | 4.40          | 18             | 12-May-17 | 21.13 |           | LESS GAS AVAILABILITY   |
| Total(B) CENTRAL SECTOR- FORCED OUTAGE |          | 111.19             | 18.00                   | 4.40          | 18.00          |           |       |           |   |
| <b>G.TOTAL</b>                         |          |                    |                         | <b>390.48</b> | <b>1627.00</b> |           |       |           |   |

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (\*), planned annual shut down (@) and COD is not declared (S).