



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

Power Position 08-Jun-17	Point No.
Date-wise Energy Availability, Consumption, Peak Load & Average Frequency	1
Energy Availability / Generation from different Sources	2
System Parameters	3
Water Level of major Reservoirs	4
Position of Coal Stock at KTPS,STPS & CHHABRA	5
Outage of major Generating Units	6

1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -JUNE- 2017

Date	Anticipated Availability (In LU)		Consumption (In LU)		OD(+)/UD(-) (In LU)		Peak Load (In MW)		Average freq. (In Hz)	WIND (in LU)
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2017
Jun-17										
01-Jun-17	1961.94	2208.45	1683.42	1964.07	15.16	-11.54	8575	9405	49.96	102.83
02-Jun-17	2088.83	2272.54	1894.26	2071.75	13.72	-10.25	8984	9906	49.96	133.92
03-Jun-17	2027.54	2284.65	1942.90	2114.62	53.75	-3.14	9328	9749	49.96	228.05
04-Jun-17	2088.65	2246.10	2005.73	2080.79	16.19	16.19	9498	9483	49.96	453.76
05-Jun-17	2084.17	2032.23	2159.11	2046.77	27.46	57.46	10251	9390	49.97	455.82
06-Jun-17	2179.91	2139.93	2211.92	2022.48	21.53	15.73	10347	9358	49.98	468.24
07-Jun-17	2265.23	2198.85	2131.84	2091.35	56.13	17.72	10069	9380	50.02	362.14
08-Jun-17	2127.22	2258.73								
09-Jun-17										
10-Jun-17										
11-Jun-17										
12-Jun-17										
13-Jun-17										
14-Jun-17										
15-Jun-17										
16-Jun-17										
17-Jun-17										
18-Jun-17										
19-Jun-17										
20-Jun-17										
21-Jun-17										
22-Jun-17										
23-Jun-17										
24-Jun-17										
25-Jun-17										
26-Jun-17										
27-Jun-17										
28-Jun-17										
29-Jun-17										
30-Jun-17										
MAXIMUM OF THE MONTH	2265.23	2284.65	2211.92	2114.62	56.13	57.46	10347.00	9906.00	50.02	468.24
MIN OF THE MONTH	1961.94	2032.23	1683.42	1964.07	13.72	-11.54	8575.00	9358.00	49.96	102.83
AVERAGE	2093.39	2184.16	2004.17	2055.98	29.13	11.74	9578.86	9524.43	49.97	314.97
MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.)							2211.92	06-Jun-17		
MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW)							10347	(23.15-23.30 Hrs.)	06-Jun-17	
MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.)							2138.32	20-Sep-16		
MAX.PEAK LOAD DURING THE FY 2016-17 (MW)							10322	(07.00-07.15Hrs.)	ON 16-02-17	
MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.)							468.24	06-Jun-17		
MAX.WIND DURING THE YEAR 2016-17 (L.U.)							413.67	06-Jul-16		

2. Anticipated Availability/Generation From Different Sources

(In LU)

S.No.	Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW)	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received
		7-Jun-17		
1	KTPS (1240/1240)	176.00	176.00	153.05
2	STPS (1500/1500)	55.00	55.00	46.29
3	DHOLPUR GAS CAPP (330/330)	0.00	0.00	0.00
4	RAMGARH (273.5/273.5)	43.00	43.00	43.48
5	RAPP-A(200/200)	38.00	38.00	40.02
6	MAHI (140/140)	0.00	0.00	0.00
7	CHAMBAL (RPS+JS) (135.5/271)	0.00	0.00	0.00
8	GIRAL LIGNITE (250/250)	0.00	0.00	0.00
9	CHHABRA TPS 1000/1000)	162.00	162.00	166.70
10	ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200)	420.00	420.00	360.30
11	WIND FARM (3980.40/4119.15)	290.00	450.00	362.14
12	SOLAR POWER(737.70/1295.70)	0.00	0.00	2.19
13	CAPTIVE POWER PLANTS	0.00	0.00	0.00
14	REGIONAL (INTRA STATE) O.A.(VLTPS)	0.00	0.00	0.00
15	OPEN ACCESS	-56.13	-25.50	-25.60
16	BIOMASS – (101.95/119.25)	5.00	5.00	4.64
17	BARSINGHAR LTPS(250/250)	54.00	54.00	51.64
18	RAJWEST (1080/1080)	201.00	201.00	172.21
	TOTAL (A) : 1-18	1387.87	1578.50	1377.06
19	BBMB COMPLEX			
a)	BHAKRA(230.79/1516.3)	21.44	22.66	21.25
b)	DEHAR (198/ 990)	30.09	28.15	28.81
c)	PONG (231.66/396)	20.27	16.61	20.41
	TOTAL : a TO c	71.80	67.41	70.47
20	CENTRAL STATIONS			
d)	SINGRAULI (300/ 2000)	82.09	82.36	91.22
e)	RIHAND (310.24/3000)	101.06	101.02	99.82
f)	UNCHAHAAR-I(20/420)	0.34	1.48	3.40
g)	UNCHAHAAR-II& III(61/630)	1.78	9.96	11.30
h)	INDIRA GANDHI STPS(JHAJHAR) 0.00/1500)	0.00	0.00	0.00
i)	NCTPS DADRI St-II (43.22/980) + DADRI-TH	0.73	1.91	4.71
j)	DADRI GAS (77/830)	2.66	4.29	5.57
k)	ANTA (83.07/419)	7.57	10.05	11.94
l)	AURAIYA (61.03/663)	0.00	0.00	0.00
m)	NAPP (44/440)	7.68	4.10	4.10
n)	RAPP-B (125/440)	30.32	30.32	30.32
o)	RAPP-C (88/440)	20.00	20.00	20.00
p)	SALAL (20.36/690)	4.69	4.64	4.48
q)	URI (70.37/720)	16.73	16.73	16.73
r)	TANAKPUR (10.86/94)	1.18	1.26	1.53
s)	CHAMERA –I (105.84/540)	25.12	25.12	25.12
t)	CHAMERA-II (29.01/300)	6.98	6.98	6.98
u)	CHAMERA-III (25.21/231)	6.07	6.07	6.07
v)	DHAULIGANGA (27/280)	5.88	6.42	6.42
w)	DULHASTI (42.42/390)	10.08	9.87	9.87
x)	SEWA (13/120)	2.44	3.09	3.09
y)	NJPC (112.00/1500)+RAMPUR(31.808/412.02)	34.13	34.13	34.13
z)	TEHRI (75/1000)	6.75	4.72	4.72
aa)	KOTESHWR (33.44/400) + PARBATI3 (56.73/520)	20.40	20.40	27.22
ab)	TALA	1.22	1.18	1.18
ac)	MUNDRA UMPP (380/4000)	70.80	66.57	65.11
ad)	SASAN (372/3960)	41.85	38.75	44.54
ae)	FRKKA+KHLGN+TLCHR (70.18/3940)	17.71	17.28	9.57
af)	URS POWER(DADRI TH-I)	0.00	0.00	0.00
	TOTAL SCHEDULED(a TO af)	598.04	596.11	619.61
	LOSSES	-15.76	-16.70	-24.12
	NET SCHEDULED	582.28	579.41	595.48
21	BILATERAL (REG.) EXCL. BANKING	26.22	26.22	26.22
22	BANKING	-36.10	-36.10	-36.10
23	BILATERAL(INTER-REG.). EXCLUDING (ISOA & BANKING)	110.82	85.99	87.45
24	INTER STATE OPEN ACCESS (BILATERAL+IEX)	56.13	25.50	25.60
25	INDIAN ENERGY EXCHANGE	0.00	0.00	0.00
	TOTAL(B): (19 TO 25)	739.35	686.73	698.65
	TOTAL GENERATION (A +B) : 1 TO 25			2075.72
	OVER DRAWAL (+)/UNDER DRAWAL (-)			56.13
	GRAND TOTAL	2127.22	2265.23	2131.84
	LAST YEAR	2258.73	2198.85	2091.35

3.SYSTEM PARAMETERS AS ON 07-Jun-17

MAXIMUM DRAWL ON 07-Jun-17	10069 MW at 00.00-00.15 Hrs 49.90 Hz
MINIMUM DRAWL ON 07-Jun-17	7227 MW at 18.15-18.30 Hrs 49.96 Hz
Max U/D of the day	297 MW at 04.00-04.15 Hrs 50.12 Hz
Max. O/D below 49.7 Hz	MW at
No. of Blocks Freq. < 49.7 Hz	0
No. of Violation Blocks Freq. < 49.7 Hz	0
No. of Blocks in which Freq. >= 49.7 & <49.9 Hz	0
NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz	0
No. of Blocks in which Freq. >= 49.9 & <50.0 Hz	33
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz	15
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz	0
No. of Blocks in which Freq. >= 50.00 & <50.05 Hz	36
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	17
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	0
No. of Blocks in which Freq. >= 50.05 & <50.10 Hz	15
NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz	3
No. of Blocks in which Freq. >= 50.10	12
NO. OF VIOLATION(UD BLOCKS)IN WHICH FREQ. >= 50.10	2
AVERAGE FREQ. FOR THE DAY 7-Jun-17	50.02 Hz
Max O/D of the day	789 MW at 18.00-18.15 Hrs 50.00 Hz
Frequency Profile	% of Time
LESS THAN 49.7 HZ	0.00
LESS THAN 49.90 HZ	3.04
OPERATING RANGE (49.90 HZ TO 50.05 HZ)	61.09
ABOVE 50.05 HZ	35.87
No. of 220 KV GSS advised to switch off 33 KV Urban Feeders	0
No. of 220 KV GSS advised to switch off 33 KV Rural Feeders	37
No. of 132 KV Feeders Disconnected	0

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

8-Jun-17

4.WATER LEVEL OF MAJOR RESERVOIR

Name of reservoir	Capacity level		Actual Level as on		Discharge (cusecs)	Inflow (cusecs)
	Max.	Min.	8-Jun-17	8-Jun-16	7-Jun-17	7-Jun-17
Gandhi Sagar (Ft.)	1312	1250	1294.87	1285.43	NIL	NIL
R.P.Sagar (Ft.)	1157.5	1128	1137.23	1142.17	NIL	NA
Jawahar Sagar (Ft.)	980	970.4	974.80	973.20	NIL	185
Kota Barrage(Ft.)	854.5	852.3	853.20	851.50		
RMC					20	
LMC					NIL	
Bhakra(Ft.)	1690	1462	1561.25	1573.10	15188	30169
Dehar (Ft.)	2941	2900	2926.83	2934.71	7852	14124
Pong(Ft.)	1421	1260	1294.10	1276.73	10002	11534
Mahi-I (Mts.)	281.5	259	269.55	266.25	NIL	NIL
Mahi-II (Mts.)	220.5	217	218.00	217.40	NIL	NIL

5.POSITION OF COAL STOCK (In MT)

Date	Name of Station	Stock at 00.00 hrs. (MT)	Coal stock sufficient for No. of days
8-Jun-17	KTPS	119096	6 days
	STPS	124591	5 days
	CHHABRA	82039	11 days
	KALISINDH	88412	6 days

(A) PLANNED OUTAGE

NAME OF STATION	UNIT OUT	INSTALLED CAPACITY	NET ALLOC./ AVAIL. (MW)				OUTAGE		EXPECT./REVIVAL		REASON OF OUTAGE
							DATE	TIME	DATE	TIME	
STATE SECTOR											
GIRAL	1	125.00	70	16.80	70	11-Jul-14	8.20			BED MATERIAL LEAKAGE (SD W.E.F.15.07.14)	
BCCPP	HRSG01	55.00	50	12.00	50	03-Oct-15	22.35			DESYNCHRONIZED DUE TO LESS ALLOCATION OF GAS (PERMISSION NOT GRANTED BY RU/NL)	
BCCPP	GT01	110.00	100	24.00	100	08-May-16	11.05			M/T AFTER CARRYING OUT PSS TUNING WORK (PERMISSION TAKEN FOR TEST RUN OF 01.00 HRS. ON DT. 08.05.16)	
BCCPP	HRSG02*	55.00	50	12.00	50	13-Jul-16	16.35			BOXED UP	
BCCPP	GT02*	110.00	100	24.00	100	13-Jul-16	16.40			BOXED UP	
STPS	5*	250.00	229	55.00	229	10-May-17	17.00			BOXED UP	
STPS	1	250.00	229	55.00	229	11-May-17	20.57			DRUM LEVEL LOW(PERMISSION OF SYNCHRONIZATION IS NOT GRANTED BY RU/NL ON DT. 13.05.17)	
STPS	6*	250.00	229	55.00	229	16-May-17	21.41			BOXED UP	
STPS	4*	250.00	229	55.00	229	27-May-17	18.11			BOXED UP	
STPS	2*	250.00	229	55.00	229	29-May-17	5.54			BOXED UP	
KTPS	1*	110.00	100	23.00	100	31-May-17	11.42			BOXED UP	
KTPS	2*	110.00	100	23.00	100	31-May-17	11.52			BOXED UP	
KTPS	5*	210.00	192	46.00	192	04-Jun-17	12.00			BOXED UP	
Total(A) STATE SECTOR- PLANNED OUTAGE		2135.00	1907.00	455.80	1907.00						

CENTRAL SECTOR

DADRI	GT04	130.19	22	5.30	22	20-Mar-17	8.00			LESS GAS AVAILABILITY
DADRI	GT06	154.51	16	3.90	16	06-Apr-17	0.05			LESS GAS AVAILABILITY
DADRI	GT05	154.51	16	3.90	16	16-Apr-17	0.23			LESS GAS AVAILABILITY
AURAIYA	GT02	111.19	18	4.40	18	30-May-17	5.06			LESS GAS AVAILABILITY
AURAIYA	GT05	109.30	12	2.90	12	30-May-17	5.15			LESS GAS AVAILABILITY
AURAIYA	GT01	111.19	18	4.40	18	30-May-17	5.22			LESS GAS AVAILABILITY
Total(A-D)CENTRAL SECTOR- PLANNED OUTAGE		770.89	102.00	24.80	102.00					

(B) FORCE OUTAGE

STATE SECTOR

STATE SECTOR										
GIRAL	2	125.00	70	16.80	70	27-Jan-16	15.27	30-Jun-17		DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I
CHHABRA	2	250.00	225	54.00	225	02-May-17	16.51	08-Jun-17		COAL FEEDING PROBLEM
RAMGARH	STG01	37.50	10	3.00	10	07-May-17	14.02	08-Jun-17		GRID FAILURE
RAMGARH	GT02	37.50	29	7.00	29	23-May-17	9.12	08-Jun-17		GRID FAILURE
RAJWEST	3	125.00	120	28.68	120	27-May-17	8.19	13-Jun-17		M/T BOILER REFRACTORY DAMAGE
ADANI	2	600.00	600	144.00	600	04-Jun-17	1.45	08-Jun-17		DEPLETION OF COAL STOCK ON ACCOUNT OF SEVERE FINANCIAL LIQUIDITY CRISIS
KTPS	3	210.00	192	34.37	192	08-Jun-17	6.04	08-Jun-17		PRIMARY AIR HEADER PROBLEM
Total(B) STATE SECTOR-FORCED OUTAGE		1455.00	1246.00	287.85	1246.00					

CENTRAL SECTOR

UNCHAHAR	2	210.00	24	5.70	24	19-May-17	12.59			BOILER TUBE LEAKAGE
AURAIYA	GT03	111.19	18	4.40	18	12-May-17	21.13			LESS GAS AVAILABILITY
UNCHAHAR	4	210.00	24	0.00	0	07-Jun-17	0.11	07-Jun-17	13.17	BOILER TUBE LEAKAGE
Total(B-D)CENTRAL SECTOR-FORCED OUTAGE		531.19	66.00	10.10	42.00					

G.TOTAL

297.95 1288.00

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$).