



**RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD**  
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

<b>Power Position 17-Apr-17</b>	<b>Point No.</b>
<b>Date-wise Energy Availability, Consumption, Peak Load &amp; Average Frequency</b>	<b>1</b>
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1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -APRIL- 2017

Date	Anticipated Availability (In LU)		Consumption (In LU)		OD(+)/UD(-) (In LU)		Peak Load (In MW)		Average freq. (In Hz)	WIND (in LU)
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2017
Mar-17										
01-Apr-17	<b>1886.47</b>	1807.79	1739.48	1691.13	21.47	11.65	8166	7722	49.99	111.46
02-Apr-17	1836.49	1758.42	1697.94	1730.58	8.57	32.58	7764	7898	49.98	118.03
03-Apr-17	1809.01	1815.76	1705.07	1741.69	<b>38.60</b>	8.11	8216	7801	49.98	238.53
04-Apr-17	1727.02	1756.95	1688.41	1713.65	2.92	6.46	7611	7785	49.98	326.11
05-Apr-17	1795.43	1842.82	1646.55	1710.17	7.85	7.43	7707	7891	49.99	<b>430.17</b>
06-Apr-17	1836.36	1824.29	1627.90	1689.83	4.04	12.30	7966	7827	49.99	280.18
07-Apr-17	1711.83	1792.45	1672.23	1681.46	19.41	4.93	7826	7807	49.98	93.98
08-Apr-17	1679.29	1751.90	1594.09	1711.18	8.54	17.54	7492	7730	49.97	51.93
09-Apr-17	1679.29	1805.47	1518.00	1710.36	22.27	19.14	7196	7822	49.99	124.06
10-Apr-17	1652.80	1792.70	1576.75	1702.88	24.72	2.10	7643	7718	49.99	34.22
11-Apr-17	1596.57	1762.18	1622.03	1697.15	19.38	11.66	7623	7888	49.97	44.08
12-Apr-17	1697.11	1714.23	1701.26	1734.47	6.47	19.67	8004	7783	49.96	73.94
13-Apr-17	1730.20	1777.87	1733.93	1723.67	-0.82	23.21	7972	<b>8167</b>	49.96	68.29
14-Apr-17	1838.57	<b>1843.10</b>	1787.22	1757.32	8.22	-1.07	8522	8034	49.98	152.79
15-Apr-17	1833.36	1831.79	<b>1817.22</b>	1749.33	28.07	<b>35.76</b>	<b>8702</b>	7823	49.99	176.82
16-Apr-17	1851.53	1753.20	1797.35	<b>1818.73</b>	23.28	6.60	8360	8146	<b>50.01</b>	201.01
17-Apr-17	1855.07	1782.50								
18-Apr-17										
19-Apr-17										
20-Apr-17										
21-Apr-17										
22-Apr-17										
23-Apr-17										
24-Apr-17										
25-Apr-17										
26-Apr-17										
27-Apr-17										
28-Apr-17										
29-Apr-17										
30-Apr-17										
01-May-17										
01-Apr-17										
MAXIMUM OF THE MONTH	<b>1886.47</b>	<b>1843.10</b>	<b>1817.22</b>	<b>1818.73</b>	<b>38.60</b>	<b>35.76</b>	<b>8702.00</b>	<b>8167.00</b>	<b>50.01</b>	<b>430.17</b>
MIN OF THE MONTH	<b>1596.57</b>	<b>1714.23</b>	<b>1518.00</b>	<b>1681.46</b>	<b>-0.82</b>	<b>-1.07</b>	<b>7196.00</b>	<b>7718.00</b>	<b>49.96</b>	<b>34.22</b>
AVERAGE	<b>1765.67</b>	<b>1789.02</b>	<b>1682.84</b>	<b>1722.73</b>	<b>15.19</b>	<b>13.63</b>	<b>7923.13</b>	<b>7865.13</b>	<b>49.98</b>	<b>157.85</b>
MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.)							<b>1817.22</b>	<b>16-Apr-17</b>		
MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW)							<b>8702</b>	<b>(22.30-22.45 Hrs.)</b>	<b>16-Apr-17</b>	
MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.)							<b>2138.32</b>	<b>20-Sep-16</b>		
MAX.PEAK LOAD DURING THE FY 2016-17 (MW)							<b>10322</b>	<b>(07.00-07.15Hrs.)</b>	<b>ON 16-02-17</b>	

2. Anticipated Availability/Generation From Different Sources

S.No.	Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW)	(In LU)											
		Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received
		13-Apr-17			14-Apr-17			15-Apr-17			16-Apr-17		
1	KTPS (1240/1240)	130.00	130.00	116.33	130.00	130.00	115.57	130.00	130.00	117.54	130.00	130.00	116.78
2	STPS (1500/1500)	55.00	55.00	45.03	55.00	55.00	46.17	55.00	55.00	47.15	55.00	55.00	46.58
3	DHOLPUR GAS CCPP (330/330)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	RAMGARH (273.5/273.5)	45.00	38.00	46.58	46.00	45.00	46.80	34.00	46.00	43.43	45.00	34.00	47.42
5	RAPP-A(200/200)	38.00	38.00	42.77	38.00	38.00	42.86	38.00	38.00	42.08	38.00	38.00	43.14
6	MAHI (140/140)	0.00	0.00	4.88	0.00	0.00	4.91	0.00	0.00	2.16	0.00	0.00	1.93
7	CHAMBAL (RPS+JS) (135.5/271)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29	0.00	0.00	0.14
8	GIRAL LIGNITE (250/250)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	CHHABRA TPS 1000/1000	218.00	218.00	266.63	218.00	218.00	264.21	218.00	218.00	265.68	218.00	218.00	265.18
10	ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200)	284.00	284.00	259.98	284.00	284.00	247.69	269.00	284.00	222.30	284.00	269.00	217.65
11	WIND FARM (3980.40/4119.15)	180.00	65.00	68.29	170.00	180.00	152.79	200.00	170.00	176.82	200.00	200.00	201.01
12	SOLAR POWER(737.70/1295.70)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.59
13	CAPTIVE POWER PLANTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	REGIONAL (INTRA STATE) O.A.(VLTPS)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	OPEN ACCESS	-75.71	-75.34	-87.13	-63.61	-75.71	-75.71	-64.72	-63.61	-63.81	-58.78	-64.72	-64.72
16	BIOMASS – (101.95/119.25)	5.00	6.00	4.54	4.00	5.00	3.87	6.00	4.00	5.50	9.00	6.00	8.54
17	BARSINGHAR LTPS(250/250)	54.00	54.00	53.01	54.00	54.00	53.13	54.00	54.00	48.60	54.00	54.00	49.91
18	RAJWEST (1080/1080)	217.00	198.00	183.95	226.00	217.00	181.35	198.00	226.00	187.36	197.00	198.00	140.68
	<b>TOTAL (A) : 1-18</b>	<b>1150.29</b>	<b>1010.66</b>	<b>1004.86</b>	<b>1161.39</b>	<b>1150.29</b>	<b>1083.64</b>	<b>1137.28</b>	<b>1161.39</b>	<b>1098.10</b>	<b>1171.22</b>	<b>1137.28</b>	<b>1075.83</b>
19	BBMB COMPLEX												
a)	BHAKRA(230.79/1516.3)	12.10	12.33	12.19	11.82	12.10	11.88	11.90	11.82	11.90	12.35	11.90	11.95
b)	DEHAR (198/ 990)	19.35	15.63	20.09	20.95	19.35	22.52	22.96	20.95	23.28	23.12	22.96	26.28
c)	PONG (231.66/396)	3.27	3.27	3.35	3.27	3.27	3.27	3.27	3.27	3.27	3.27	3.27	3.43
	<b>TOTAL : a TO c</b>	<b>34.72</b>	<b>31.22</b>	<b>35.63</b>	<b>36.04</b>	<b>34.72</b>	<b>37.66</b>	<b>38.13</b>	<b>36.04</b>	<b>38.45</b>	<b>38.74</b>	<b>38.13</b>	<b>41.66</b>
20	CENTRAL STATIONS												
d)	SINGRAULI (300/ 2000)	54.33	79.28	72.65	54.78	54.33	54.08	78.08	54.78	69.23	72.06	78.08	74.86
e)	RIHAND (310.24/3000)	87.32	90.28	89.97	82.97	87.32	86.63	91.12	82.97	82.61	87.17	91.12	90.97
f)	UNCHAHAR-I(20/420)	3.46	3.86	3.23	0.00	3.46	2.92	0.59	0.00	1.77	0.00	0.59	2.40
g)	UNCHAHAR-II& III(61/630)	8.95	13.57	13.97	1.56	8.95	10.49	8.77	1.56	6.81	6.95	8.77	9.57
h)	INDIRA GANDHI STPS(JHAJJHAR) 0.00/1500)	0.40	0.19	0.51	0.00	0.40	0.27	0.06	0.00	0.21	0.07	0.06	0.21
i)	NCTPS DADRI St-II ( 43.22/980) + DADRI-TH	2.79	4.13	5.94	0.56	2.79	3.75	1.79	0.56	1.60	0.45	1.79	4.08
j)	DADRI GAS (77/830)	3.93	2.67	2.98	3.88	3.93	3.85	3.61	3.88	3.88	4.31	3.61	3.33
k)	ANTA (83.07/419)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
l)	AURAIYA (61.03/663)	3.71	3.80	3.69	3.66	3.71	3.53	3.36	3.66	3.60	3.77	3.36	3.14
m)	NAPP (44/440)	12.48	11.58	11.48	11.38	12.48	12.48	11.40	11.38	11.38	11.23	11.40	11.40
n)	RAPP-B (125/440)	31.26	31.52	31.52	31.26	31.26	31.26	31.18	31.26	31.26	31.09	31.18	31.18
o)	RAPP-C (88/440)	11.78	11.78	11.78	11.78	11.78	11.78	11.78	11.78	11.78	11.78	11.78	11.78
p)	SALAL (20.36/690)	3.13	3.13	3.61	3.89	3.13	3.73	4.25	3.89	4.10	4.25	4.25	4.23
q)	URI (70.37/720)	17.91	17.91	17.68	17.91	17.91	17.91	17.91	17.91	17.91	17.91	17.91	17.91
r)	TANAKPUR (10.86/94)	0.33	0.26	0.22	0.24	0.33	0.35	0.39	0.24	0.41	0.41	0.39	0.44
s)	CHAMERA –I (105.84/540)	19.60	21.56	21.56	25.15	19.60	19.64	21.56	25.15	25.15	25.15	21.56	20.28
t)	CHAMERA-II (29.01/300)	7.97	6.65	8.09	8.82	7.97	8.68	8.82	8.82	8.82	8.82	8.82	8.82
u)	CHAMERA-III (25.21/231)	6.49	5.47	5.98	7.23	6.49	6.71	7.18	7.23	7.23	7.23	7.18	7.18
v)	DHAULIGANGA (27/280)	2.14	1.65	1.89	1.89	2.14	2.47	2.22	1.89	2.39	2.31	2.22	2.80
w)	DULHASTI (42.42/390)	12.09	11.05	11.57	12.09	12.09	12.09	12.09	12.09	12.09	12.09	12.09	12.09
x)	SEWA (13/120)	3.92	3.92	3.92	3.92	3.92	3.92	3.92	3.92	3.92	3.92	3.92	3.92
y)	NJPC (112.00/1500)+RAMPUR(31.808/412.02)	18.65	17.88	17.68	18.78	18.65	20.82	21.62	18.78	23.31	23.66	21.62	26.00
z)	TEHRI (75/1000)	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	3.96
aa)	KOTESHWAR (33.44/400 ) + PARBATI3 (56.73/520)	6.09	5.27	10.08	6.09	6.09	11.54	7.55	6.09	11.59	9.37	7.55	14.90
ab)	TALA	0.53	0.79	0.79	0.53	0.53	0.53	0.30	0.53	0.53	0.55	0.30	0.30
ac)	MUNDRU UMPP (380/4000)	53.52	53.76	53.76	53.76	53.52	53.52	53.76	53.76	53.76	53.76	53.76	53.76
ad)	SASAN (372/3960)	78.17	89.34	89.34	84.22	78.17	78.17	89.34	84.22	84.22	74.90	89.34	80.52
ae)	FRKKA+KHLGN+ILCHR (70.18/3940)	24.27	26.73	15.24	20.33	24.27	21.37	29.45	20.33	8.74	20.33	29.45	9.93
af)	URS POWER(DADRI TH-I)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL SCHEDULED(a TO af)</b>	<b>514.66</b>	<b>553.98</b>	<b>549.58</b>	<b>507.43</b>	<b>514.66</b>	<b>524.87</b>	<b>564.96</b>	<b>507.43</b>	<b>531.46</b>	<b>537.00</b>	<b>564.96</b>	<b>551.63</b>
	<b>LOSSES</b>	<b>-19.45</b>	<b>-24.63</b>	<b>-25.20</b>	<b>-19.00</b>	<b>-19.45</b>	<b>-23.74</b>	<b>-21.64</b>	<b>-19.00</b>	<b>-24.15</b>	<b>-19.23</b>	<b>-21.64</b>	<b>-25.09</b>
	<b>NET SCHEDULED</b>	<b>495.21</b>	<b>529.35</b>	<b>524.37</b>	<b>488.44</b>	<b>495.21</b>	<b>501.12</b>	<b>543.32</b>	<b>488.44</b>	<b>507.32</b>	<b>517.77</b>	<b>543.32</b>	<b>526.54</b>
21	BILATERAL (REG.) EXCL. BANKING	9.05	7.62	9.46	10.96	9.05	10.21	12.15	10.96	10.96	12.15	12.15	12.92
22	BANKING	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	BILATERAL (INTER-REG.) EXCLUDING (ISOA & BANKING)	112.26	104.87	113.96	112.26	104.91	112.26	112.45	104.57	112.26	112.61	105.20	112.45
24	INTER STATE OPEN ACCESS (BILATERAL+IEX)	75.71	75.34	87.13	63.61	75.71	75.71	64.72	63.61	63.81	58.78	64.72	64.72
25	INDIAN ENERGY EXCHANGE	-3.94	-5.03	-5.03	-3.29	-3.94	-3.94	-18.39	-3.29	-3.29	-17.46	-18.39	-18.39
	<b>TOTAL(B): (19 TO 25)</b>	<b>688.28</b>	<b>719.54</b>	<b>729.89</b>	<b>671.97</b>	<b>688.28</b>	<b>695.36</b>	<b>714.25</b>	<b>671.97</b>	<b>691.05</b>	<b>683.85</b>	<b>714.25</b>	<b>698.24</b>
	<b>TOTAL GENERATION (A +B) : 1 TO 25</b>			<b>1734.76</b>			<b>1779.00</b>			<b>1789.15</b>			<b>1774.07</b>
	OVER DRAWAL (+)/UNDER DRAWAL (-)			-0.82			8.22			28.07			23.28
	<b>GRAND TOTAL</b>	<b>1838.57</b>	<b>1730.20</b>	<b>1733.94</b>	<b>1833.36</b>	<b>1838.57</b>	<b>1787.22</b>	<b>1851.53</b>	<b>1833.36</b>	<b>1817.22</b>	<b>1855.07</b>	<b>1851.53</b>	<b>1797.35</b>
	LAST YEAR	1843.10	1777.87	1723.69	1831.79	1843.10	1757.32	1753.20	1831.79	1749.33	1782.50	1753.20	1818.72

## 3. SYSTEM PARAMETERS AS ON 16-Apr-17

MAXIMUM DRAWL ON 16-Apr-17	8360 MW at 23.15-23.30 Hrs 50.01 Hz
MINIMUM DRAWL ON 16-Apr-17	6103 MW at 18.15-18.30 Hrs 50.02 Hz
Max U/D of the day	400 MW at 21.45 Hrs 50.03 HZ
Max. O/D below 49.7 Hz	MW at
No. of Blocks Freq. < 49.7 Hz	0
No. of Violation Blocks Freq. < 49.7 Hz	0
No. of Blocks in which Freq. >= 49.7 & <49.9 Hz	0
NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz	0
No. of Blocks in which Freq. >= 49.9 & <50.0 Hz	35
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz	4
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz	1
No. of Blocks in which Freq. >= 50.0 & <50.05 Hz	46
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.0 & <50.05 Hz	6
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.0 & <50.05 Hz	2
No. of Blocks in which Freq. >= 50.05 & <50.10 Hz	13
NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz	2
No. of Blocks in which Freq. >= 50.10	2
NO. OF VIOLATION( UD BLOCKS)IN WHICH FREQ. >= 50.10	0
AVERAGE FREQ. FOR THE DAY 16-Apr-17	50.01 Hz
Max O/D of the day	526 MW at 08.30 Hrs 50.11 Hz
Frequency Profile	% of Time
LESS THAN 48.7 HZ	0.00
LESS THAN 49.90 HZ	1.19
OPERATING RANGE (49.90 HZ TO 50.05 HZ)	68.25
ABOVE 50.05 HZ	30.56
No. of 220 KV GSS advised to switch off 33 KV Urban Feeders	0
No. of 220 KV GSS advised to switch off 33 KV Rural Feeders	0
No. of 132 KV Feeders Disconnected	0

## 4. WATER LEVEL OF MAJOR RESERVOIR

Name of reservoir	Capacity level		Actual Level as on		Discharge (cumecs)	Inflow (cumecs)
	Max.	Min.	17-Apr-17	17-Apr-16		
Gandhi Sagar (Ft.)	1312	1250	1296.32	1289.04	NIL	331
R.P.Sagar (Ft.)	1157.5	1128	1138.11	1139.00	NIL	NA
Jawahar Sagar (Ft.)	980	970.4	976.70	974.30	3179	332
Kota Barrage(Ft.)	854.5	852.3	853.70	850.80		
RMC					20	
LMC					NIL	
Bhakra(Ft.)	1690	1462	1529.72	1570.49	7736	13360
Dehar (Ft.)	2941	2900	2925.13	2922.44	7072	7351
Pong(Ft.)	1421	1260	1302.67	1298.11	1660	2954
Mahi-I (Mts.)	281.5	259	270.10	266.80	1135	NIL
Mahi-II (Mts.)	220.5	217	219.05	217.60	NIL	NIL

## 5. POSITION OF COAL STOCK (In MT)

Date	Name of Station	Stock at 00.00 hrs. (MT)	Coal stock sufficient for No. of days
17-Apr-17	KTPS	591216	29.5 DAYS
	STPS	409032	16.5 DAYS
	CHHABRA	232538	31 DAYS
	KALISINDH	174538	12.5 DAYS

## 6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

17-Apr-17

## (A) PLANNED OUTAGE

NAME OF STATION	UNIT OUT	INSTALLED CAPACITY	NET ALLOC./ AVAIL. (MW)			OUTAGE		EXPECT./REVIVAL		REASON OF OUTAGE	
						DATE	TIME	DATE	TIME		
STATE SECTOR											
GIRAL	1	125.00	70	16.80	70	11-Jul-14	8.20			RED MATERIAL LEAKAGE (SD W.E.F.15.07.14)	
DCCPP	HRS01	55.00	50	12.00	50	03-Oct-15	22.35			DESYNCHRONIZED DUE TO LESS ALLOCATION OF GAS (PERMISSION NOT GRANTED BY RIUVNL)	
DCCPP	GT01	110.00	100	24.00	100	08-May-16	11.85			MUT AFTER CARRYING OUT PSS TUNING WORK (PERMISSION TAKEN FOR TEST RUN OF 01.00 HRS. ON DT. 08.05.16)	
DCCPP	HRS02*	55.00	50	12.00	50	13-Jul-16	16.35			BOXED UP	
DCCPP	GT02*	110.00	100	24.00	100	13-Jul-16	16.40			BOXED UP	
STPS	5*	250.00	229	55.00	229	11-Nov-16	12.32			BOXED UP	
STPS	6*	250.00	229	55.00	229	19-Nov-16	0.31			BOXED UP	
STPS	4*	250.00	229	55.00	229	29-Dec-16	1.17			BOXED UP	
STPS	3*	250.00	229	55.00	229	29-Dec-16	5.23			BOXED UP	
STPS	2*	250.00	229	55.00	229	04-Mar-17	20.82			BOXED UP	
KTPS	5*	210.00	192	46.00	192	08-Mar-17	12.24			BOXED UP	
KTPS	1*	110.00	100	23.00	100	10-Mar-17	14.42			BOXED UP	
KTPS	3*	210.00	192	46.00	192	10-Mar-17	16.84			BOXED UP	
KTPS	2	110.00	100	23.00	100	09-Mar-17	13.86			DESYNCHRONIZED DUE TO LEAKAGE IN STEAM LINE. (PERMISSION NOT GRANTED BY RDPPC)	
KALISINDH	1	600.00	565	135.00	565	27-Mar-17	21.19			DESYNCHRONIZED DUE TO BOILER TUBE LEAKAGE (PERMISSION NOT GRANTED BY RIUVNL FROM 11.13 HRS. 02.04.17)	
RAMGARH	GT02	37.50	29	7.00	29	11-Apr-17	15.20			LESS GAS AVAILABILITY	
Total(A) STATE SECTOR- PLANNED OUTAGE			2982.50	2693.00	644.40	2693.00					
CENTRAL SECTOR											
AURAIYA	GT06	109.30	12	2.90	12	20-Jan-16	5.37			LESS GAS AVAILABILITY	
AURAIYA	GT04	111.19	18	4.40	18	20-Jan-16	5.53			LESS GAS AVAILABILITY	
AURAIYA	GT02	111.19	18	4.40	18	09-Sep-16	4.25			LESS GAS AVAILABILITY	
ANTA	GT01	88.71	31	7.50	31	18-Nov-16	14.28			LESS GAS AVAILABILITY	
ISTPP-JHAJJAR	3*	500.00	5	1.20	5	22-Dec-16	20.21			LESS DEMAND	
ANTA	GT02	88.71	31	7.50	31	15-Mar-17	19.83			LESS GAS AVAILABILITY	
ANTA	GT03	88.71	31	7.50	31	15-Mar-17	17.33			LESS GAS AVAILABILITY	
ANTA	GT04	153.20	34	8.20	34	15-Mar-17	17.44			LESS GAS AVAILABILITY	
AURAIYA	GT05	109.30	12	2.90	12	19-Mar-17	17.44			LESS GAS AVAILABILITY	
AURAIYA	GT01	111.19	18	4.40	18	19-Mar-17	17.53			LESS GAS AVAILABILITY	
SINGRAULI	1	200.00	34	8.20	34	30-Mar-17	0.38	07-May-17		ANNUAL MAINTENANCE	
BIHAR	4	500.00	59	14.20	59	02-Apr-17	22.31	30-Apr-17		ANNUAL MAINTENANCE	
DABRI	GT01	130.19	22	5.30	22	12-Apr-17	21.80			LESS GAS AVAILABILITY	
Total(B) CENTRAL SECTOR- PLANNED OUTAGE			2301.69	325.00	78.60	325.00					
(B) FORCE OUTAGE											
STATE SECTOR											
STATE SECTOR											
GIRAL	2	125.00	70	16.80	70	27-Jan-16	15.27		01-May-17	DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I	
ADANI	1	600.00	600	144.00	600	03-Apr-17	8.06		20-Apr-17	TURBINE BEARING ONE METAL HIGHER TEMPERATURE	
RAJWEST	6	135.00	120	28.68	120	15-Apr-17	18.30		18-Apr-17	TURBINE SIDE STEAM LEAKAGE	
ADANI	2	600.00	600	0.00	0	15-Apr-17	20.33		16-Apr-17	REHEAT PROTECTION	
RAMGARH	STG01	37.50	10	0.00	0	15-Apr-17	22.18		16-Apr-17	LP DRUM LEVEL HIGH	
TOTAL STATE FORCE OUTAGE			1617.50	1399.50	189.48	789.50					
CENTRAL SECTOR											
RAPP-C	2	220.00	44	10.50	44	20-Mar-17	17.89			GENERATOR STATOR EARTH FAULT PROBLEM	
DABRI	GT02	130.19	22	5.30	22	12-Apr-17	21.58			LESS GAS AVAILABILITY	
SINGRAULI	7	500.00	85	0.00	0	13-Apr-17	17.35		15-Apr-17	7.42	BOILER TUBE LEAKAGE
Total(B) CENTRAL SECTOR- FORCED OUTAGE			850.19	151.00	15.80	66.00					
G.TOTAL			205.28	855.50							

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (\*), planned annual shut down (@) and COD is not declared (\$).