



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

| Power Position 17-Sep-18 | Point No. |
|---|------------------|
| Date-wise Energy Availability, Consumption, Peak Load & Average Frequency | 1 |
| Energy Availability / Generation from different Sources | 2 |
| System Parameters | 3 |
| Water Level of major Reservoirs | 4 |
| Position of Coal Stock at KTPS,STPS & CHHABRA | 5 |
| Outage of major Generating Units | 6 |

1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -SEPT- 2018

| Date | Anticipated Availability (In LU) | | Consumption (In LU) | | OD(+)/UD(-) (In LU) | | Peak Load (In MW) | | Average freq. (In Hz) | WIND (in LU) |
|----------------------|-------------------------------------|----------------|------------------------|----------------|------------------------|---------------|----------------------|----------------|--------------------------|-----------------|
| | 2018 | 2017 | 2018 | 2017 | 2018 | 2017 | 2018 | 2017 | 2018 | 2018 |
| Sep-18 | | | | | | | | | | |
| 01-Sep-18 | 2560.36 | 1983.31 | 2223.91 | 1639.45 | 0.61 | 14.44 | 9993 | 7870 | 49.98 | 302.14 |
| 02-Sep-18 | 2515.11 | 2018.79 | 2109.10 | 1691.88 | 18.13 | 19.89 | 9576 | 7826 | 50.01 | 234.22 |
| 03-Sep-18 | 2383.21 | 1965.88 | 2078.21 | 1686.85 | 19.04 | 23.15 | 9840 | 8039 | 49.98 | 245.43 |
| 04-Sep-18 | 2434.51 | 1881.98 | 2042.31 | 1801.88 | 4.72 | -4.55 | 9677 | 8578 | 49.98 | 217.24 |
| 05-Sep-18 | 2388.98 | 1909.40 | 2088.96 | 1876.12 | 10.80 | -8.01 | 9867 | 8790 | 49.96 | 239.83 |
| 06-Sep-18 | 2319.67 | 2000.23 | 2153.99 | 1937.40 | 12.07 | -1.33 | 9749 | 8946 | 49.98 | 242.70 |
| 07-Sep-18 | 2258.92 | 2028.18 | 2172.17 | 1965.05 | 13.32 | -14.34 | 9972 | 9133 | 49.97 | 230.28 |
| 08-Sep-18 | 2385.31 | 2035.60 | 2003.78 | 2038.08 | -4.90 | -16.80 | 9693 | 9527 | 49.96 | 122.98 |
| 09-Sep-18 | 2147.80 | 2220.10 | 1762.88 | 2109.22 | 7.38 | -28.72 | 8102 | 9655 | 49.94 | 126.70 |
| 10-Sep-18 | 2066.97 | 2291.05 | 1822.45 | 2115.98 | 6.13 | -3.87 | 8404 | 9643 | 49.94 | 228.53 |
| 11-Sep-18 | 2006.40 | 2125.09 | 1898.07 | 2111.25 | 21.34 | -13.58 | 8396 | 9546 | 49.96 | 376.59 |
| 12-Sep-18 | 2099.59 | 2043.96 | 2011.99 | 1995.41 | 0.01 | 9.55 | 8916 | 9488 | 49.95 | 491.91 |
| 13-Sep-18 | 2125.48 | 1972.73 | 2094.31 | 2011.57 | -0.17 | -0.67 | 9218 | 9275 | 49.95 | 426.89 |
| 14-Sep-18 | 2359.06 | 1967.00 | 2129.74 | 1975.69 | -1.52 | 29.45 | 9939 | 8999 | 49.95 | 313.20 |
| 15-Sep-18 | 2332.57 | 1806.01 | 2166.61 | 1920.02 | -6.78 | 35.48 | 9936 | 8820 | 49.91 | 206.48 |
| 16-Sep-18 | 2299.90 | 1836.48 | 2141.68 | 2039.93 | -0.46 | 37.80 | 10010 | 9655 | 49.93 | 71.37 |
| 17-Sep-18 | 2297.89 | 2036.98 | | | | | | | | |
| 18-Sep-18 | | | | | | | | | | |
| 19-Sep-18 | | | | | | | | | | |
| 20-Sep-18 | | | | | | | | | | |
| 21-Sep-18 | | | | | | | | | | |
| 22-Sep-18 | | | | | | | | | | |
| 23-Sep-18 | | | | | | | | | | |
| 24-Sep-18 | | | | | | | | | | |
| 25-Sep-18 | | | | | | | | | | |
| 26-Sep-18 | | | | | | | | | | |
| 27-Sep-18 | | | | | | | | | | |
| 28-Sep-18 | | | | | | | | | | |
| 29-Sep-18 | | | | | | | | | | |
| 30-Sep-18 | | | | | | | | | | |
| 01-Oct-18 | | | | | | | | | | |
| 01-Sep-18 | | | | | | | | | | |
| MAXIMUM OF THE MONTH | 2560.36 | 2291.05 | 2223.91 | 2115.98 | 21.34 | 37.80 | 10010.00 | 9655.00 | 50.01 | 491.91 |
| MIN OF THE MONTH | 2006.40 | 1806.01 | 1762.88 | 1639.45 | -6.78 | -28.72 | 8102.00 | 7826.00 | 49.91 | 71.37 |
| AVERAGE | 2293.04 | 2007.22 | 2056.26 | 1932.24 | 6.23 | 4.87 | 9455.50 | 8986.88 | 49.96 | 254.78 |

MAX.CONSUMPTION TILL DATE DURING THE FY 2018-19 (L.U.)

2549.75

05-Jun-18

MAX.PEAK LOAD TILL DATE DURING THE FY 2018-19 (MW)

11698

(08.15-08.30Hrs.)

05-Jun-18

MAX.CONSUMPTION DURING THE FY 2017-18 (L.U.)

2222.22

18-Aug-17

MAX.PEAK LOAD DURING THE FY 2017-18 (MW)

11564

(08.00-8.15Hrs.)

13-Jan-18

MAX.WIND TILL DATE DURING THE YEAR 2018-19 (L.U.)

565.54

13-Jun-18

MAX.WIND DURING THE YEAR 2017-18 (L.U.)

482.76

04-Jul-17

**2. Anticipated Availability/Generation From Different Sources
(In LU)**

| S.No. | Sources Available to Rajasthan / Installed Capacity as on 31.03.2018 (In MW) | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received |
|-------|---|--|----------------------------------|------------------------------|--|----------------------------------|------------------------------|--|----------------------------------|------------------------------|
| | | | | | | | | | | |
| 1 | KTSPS (1240/1240) | 203.00 | 235.00 | 190.96 | 204.00 | 203.00 | 186.53 | 204.00 | 204.00 | 187.96 |
| 2 | STPS (1500/1500) | 55.00 | 55.00 | 43.11 | 163.00 | 55.00 | 48.88 | 220.00 | 163.00 | 139.80 |
| 3 | DHOLPUR GAS CCPP (330/330) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | RAMGARH (273.5/273.5) | 32.00 | 32.00 | 30.96 | 32.00 | 32.00 | 31.56 | 32.00 | 32.00 | 30.96 |
| 5 | RAPP-A(200/200) | 42.00 | 42.00 | 36.03 | 42.00 | 42.00 | 35.61 | 42.00 | 42.00 | 35.75 |
| 6 | MAHI (140/140) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | CHAMBAL (RPS+JS) (135.5/271) | 0.00 | 0.00 | 0.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.74 |
| 8 | GIRAL LIGNITE (250/250) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | CHHABRA TPS 1000/1000) | 298.00 | 259.00 | 278.36 | 343.00 | 298.00 | 318.19 | 346.00 | 343.00 | 336.35 |
| 10 | ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200) | 408.00 | 408.00 | 325.02 | 408.00 | 408.00 | 381.09 | 420.00 | 408.00 | 402.56 |
| 11 | WIND FARM (4137.20/4290.95) | 239.50 | 315.00 | 313.20 | 132.00 | 239.50 | 206.48 | 90.50 | 132.00 | 71.37 |
| 12 | SOLAR POWER(1656.70/2246.21) | 128.76 | 127.54 | 124.38 | 124.37 | 128.76 | 120.59 | 120.58 | 124.37 | 120.99 |
| 13 | CAPTIVE POWER PLANTS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | REGIONAL (INTRA STATE) O.A.(VLTSP) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | OPEN ACCESS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | BIOMASS – (101.95/119.25) | 3.00 | 1.00 | 2.52 | 6.00 | 3.00 | 5.79 | 6.00 | 6.00 | 5.90 |
| 17 | BARSINGHSAR LTPS(250/250) | 52.00 | 52.00 | 49.92 | 26.00 | 52.00 | 39.69 | 26.00 | 26.00 | 24.94 |
| 18 | RAJWEST (1080/1080) | 201.00 | 201.00 | 190.87 | 201.00 | 201.00 | 201.30 | 201.00 | 201.00 | 205.77 |
| | TOTAL (A) : 1-18 | 1662.26 | 1727.54 | 1585.72 | 1681.37 | 1662.26 | 1575.71 | 1708.08 | 1681.37 | 1564.09 |
| 19 | BBMB COMPLEX | | | | | | | | | |
| a) | BHAKRA(230.79/1516.3) | 29.61 | 29.42 | 29.48 | 30.59 | 29.61 | 29.83 | 31.59 | 30.59 | 31.46 |
| b) | DEHAR (198/ 990) | 27.94 | 27.60 | 27.53 | 27.39 | 27.94 | 26.97 | 26.76 | 27.39 | 26.83 |
| c) | PONG (231.66/396) | 23.53 | 25.36 | 23.44 | 30.03 | 23.53 | 25.45 | 33.41 | 30.03 | 33.14 |
| | TOTAL : a TO c | 81.08 | 82.39 | 80.45 | 88.01 | 81.08 | 82.25 | 91.76 | 88.01 | 91.43 |
| 20 | CENTRAL STATIONS | | | | | | | | | |
| d) | SINGRAULI (300/ 2000) | 90.22 | 91.41 | 90.48 | 89.76 | 90.22 | 91.16 | 93.94 | 89.76 | 91.49 |
| e) | RIHAND (310.24/3000) | 123.10 | 116.28 | 120.20 | 116.75 | 123.10 | 123.10 | 121.40 | 116.75 | 118.49 |
| f) | UNCHAHAAR-I(20/420) | 2.96 | 2.13 | 0.47 | 3.10 | 2.96 | 1.48 | 2.92 | 3.10 | 2.27 |
| g) | UNCHAHAAR-II& III & IV(135.09/1130) | 21.95 | 15.27 | 2.02 | 23.34 | 21.95 | 11.42 | 21.66 | 23.34 | 17.43 |
| h) | INDIRA GANDHI STPS(JHAJHAR) 0.00/1500) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| i) | NCTPS DADRI St-II (43.22/980) + DADRI-TH | 14.36 | 11.61 | 0.58 | 17.71 | 14.36 | 3.64 | 11.39 | 17.71 | 13.88 |
| j) | DADRI GAS (77/830) | 6.55 | 5.48 | 1.43 | 6.86 | 6.55 | 2.20 | 5.56 | 6.86 | 5.32 |
| k) | ANTA (83.07/419) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| l) | AURAIYA (61.03/663) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| m) | NAPP (44/440) | 8.79 | 8.69 | 8.69 | 8.71 | 8.79 | 8.79 | 8.71 | 8.71 | 8.71 |
| n) | RAPP-B (125/440) | 30.61 | 30.93 | 30.93 | 30.61 | 30.61 | 30.61 | 31.18 | 30.61 | 30.61 |
| o) | RAPP-C (88/440) | 9.35 | 9.35 | 9.35 | 9.35 | 9.35 | 9.35 | 9.35 | 9.35 | 9.35 |
| p) | SALAL (20.36/690) | 4.15 | 4.15 | 4.24 | 3.36 | 4.15 | 3.44 | 2.08 | 3.36 | 2.16 |
| q) | URI (70.37/720) | 8.46 | 8.44 | 8.47 | 8.48 | 8.46 | 8.15 | 8.37 | 8.48 | 8.36 |
| r) | TANAKPUR (10.86/94) | 2.44 | 2.44 | 2.41 | 2.44 | 2.44 | 2.46 | 2.45 | 2.44 | 2.46 |
| s) | CHAMERA –I (105.84/540) | 12.64 | 13.65 | 13.65 | 10.79 | 12.64 | 12.14 | 9.63 | 10.79 | 10.11 |
| t) | CHAMERA-II (29.01/300) | 5.47 | 5.95 | 5.11 | 4.60 | 5.47 | 4.55 | 4.28 | 4.60 | 3.98 |
| u) | CHAMERA-III (25.21/231) | 3.72 | 4.87 | 3.96 | 3.05 | 3.72 | 3.44 | 3.07 | 3.05 | 2.89 |
| v) | DHAULIGANGA (27/280) | 5.40 | 6.17 | 5.87 | 5.40 | 5.40 | 5.10 | 5.30 | 5.40 | 5.04 |
| w) | DULHASTI (42.42/390) | 9.69 | 9.69 | 9.69 | 9.69 | 9.69 | 9.69 | 9.69 | 9.69 | 9.69 |
| x) | SEWA (13/120) | 1.04 | 0.52 | 0.67 | 0.68 | 1.04 | 1.04 | 0.52 | 0.68 | 0.68 |
| y) | NJPC (112.00/1500)+RAMPUR(31.808/412.02) | 26.25 | 29.02 | 28.56 | 25.24 | 26.25 | 24.03 | 22.79 | 25.24 | 21.57 |
| z) | TEHRI (75/1000) | 7.18 | 4.79 | 4.79 | 4.60 | 7.18 | 7.18 | 4.60 | 4.60 | 4.73 |
| aa) | KOTESHWAR (33.44/400) + PARBATI3 (56.73/520) | 18.03 | 18.36 | 19.48 | 13.43 | 18.03 | 17.11 | 13.39 | 13.43 | 12.73 |
| ab) | TALA | 3.57 | 3.44 | 3.44 | 3.57 | 3.57 | 3.55 | 3.57 | 3.57 | 3.43 |
| ac) | MUNDRA UMPP (380/4000) | 69.69 | 69.69 | 62.43 | 69.69 | 69.69 | 69.69 | 77.65 | 69.69 | 71.14 |
| ad) | SASAN (372/3960) | 83.93 | 81.12 | 81.12 | 83.93 | 83.93 | 83.93 | 69.35 | 83.93 | 81.36 |
| ae) | FRKKA+KHLGN+TLCHR (70.18/3940) | 22.93 | 21.95 | 12.64 | 23.06 | 22.93 | 20.74 | 22.29 | 23.06 | 22.92 |
| af) | URS POWER(DADRI TH-I) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | TOTAL SCHEDULE(a TO af) | 673.56 | 657.79 | 611.13 | 666.20 | 673.56 | 640.24 | 656.90 | 666.20 | 652.21 |
| | LOSSES | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | NET SCHEDULED | 673.56 | 657.79 | 611.13 | 666.20 | 673.56 | 640.24 | 656.90 | 666.20 | 652.21 |
| 21 | BILATERAL (REG.) EXCL. BANKING | 15.82 | 17.71 | 17.51 | 14.88 | 15.82 | 14.09 | 12.99 | 14.88 | 12.92 |
| 22 | BANKING | -10.56 | -10.56 | -10.56 | -10.56 | -10.56 | -10.56 | -10.56 | -10.56 | -10.56 |
| 23 | BILATERAL(INTER-REG.), EXCLUDING (ISOA & BANKING) | 109.35 | 105.47 | 88.86 | 92.87 | 109.35 | 100.79 | 92.83 | 92.87 | 92.87 |
| 24 | INTER STATE OPEN ACCESS (BILATERAL+IEX) | 0.00 | 0.00 | -22.51 | 0.00 | 0.00 | -29.02 | 0.00 | 0.00 | -24.54 |
| 25 | INDIAN ENERGY EXCHANGE | -117.86 | -138.89 | -138.89 | -144.87 | -117.86 | -117.86 | -162.35 | -144.87 | -144.87 |
| | TOTAL(B): (19 TO 25) | 670.31 | 631.52 | 545.54 | 618.53 | 670.31 | 597.68 | 589.81 | 618.53 | 578.05 |
| | TOTAL GENERATION (A + B) : 1 TO 25 | | | 2131.26 | | | 2173.39 | | | 2142.14 |
| | OVER DRAWAL (+)/UNDER DRAWAL (-) | | | -1.52 | | | -6.78 | | | -0.46 |
| | GRAND TOTAL | 2332.57 | 2359.06 | 2129.74 | 2299.90 | 2332.57 | 2166.61 | 2297.89 | 2299.90 | 2141.68 |
| | LAST YEAR | 1806.01 | 1967.00 | 1975.68 | 1836.48 | 1806.01 | 1920.02 | 2036.98 | 1836.48 | 2036.93 |

3. SYSTEM PARAMETERS AS ON 16-Sep-18

| | |
|--|--------------------------------------|
| MAXIMUM DRAWL ON 16-Sep-18 | 10010 MW at 07.15-07.30 Hrs 49.82 HZ |
| MINIMUM DRAWL ON 16-Sep-18 | 7991 MW at 18.15-18.30 Hrs 49.93 HZ |
| Max U/D of the day | 501 MW at 19.30-19.45 Hrs 49.94 HZ |
| Max. O/D below 49.7 Hz | MW at |
| No. of Blocks Freq. < 49.7 Hz | 0 |
| No. of Violation Blocks Freq. < 49.7 Hz | 0 |
| No. of Blocks in which Freq. >= 49.7 & <49.9 Hz | 24 |
| NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz | 5 |
| No. of Blocks in which Freq. >= 49.9 & <50.00 Hz | 63 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz | 10 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz | 6 |
| No. of Blocks in which Freq. >= 50.00 & <50.05 Hz | 8 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 2 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 0 |
| No. of Blocks in which Freq. >= 50.05 & <50.10 Hz | 1 |
| NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz | 0 |
| No. of Blocks in which Freq. >= 50.10 | 0 |
| NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10 | 0 |
| AVERAGE FREQ. FOR THE DAY 16-Sep-18 | 49.93 Hz |
| Max O/D of the day | 432 MW at 15.45-16.00 HRS 50.00 HZ |
| Frequency Profile | % of Time |
| LESS THAN 49.7 HZ | 0.30 |
| LESS THAN 49.90 HZ | 27.40 |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ) | 69.50 |
| ABOVE 50.05 HZ | 2.80 |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders | 0 |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders | 0 |
| No. of 132 KV Feeders Disconnected | 0 |

4. WATER LEVEL OF MAJOR RESERVOIR

| Name of reservoir | Capacity level | | Actual Level as on | | Discharge (cusecs) | Inflow (cusecs) |
|---------------------|----------------|-------|--------------------|-----------|--------------------|-----------------|
| | Max. | Min. | 17-Sep-18 | 17-Sep-17 | | |
| Gandhi Sagar (Ft.) | 1312 | 1250 | 1284.82 | 1299.80 | NIL | 2827 |
| R.P.Sagar (Ft.) | 1157.5 | 1128 | 1149.56 | 1145.55 | NIL | NIL |
| Jawahar Sagar (Ft.) | 980 | 970.4 | 977.40 | 974.72 | 3198 | NIL |
| Kota Barrage(Ft.) | 854.5 | 852.3 | 852.80 | 852.00 | | |
| RMC | | | | | 20 | |
| LMC | | | | | NIL | |
| Bhakra(Ft.) | 1690 | 1462 | 1651.52 | 1670.46 | 20251 | 20251 |
| Dehar (Ft.) | 2941 | 2900 | 2920.53 | 2921.06 | 8240 | 8213 |
| Pong(Ft.) | 1421 | 1260 | 1377.32 | 1382.42 | 12200 | 11370 |
| Mahi-I (Mts.) | 281.5 | 259 | 278.50 | 281.50 | NIL | NIL |
| Mahi-II (Mts.) | 220.5 | 217 | 217.40 | 217.65 | NIL | NIL |

5. POSITION OF COAL STOCK (In MT)

| Date | Name of Station | Stock at 00.00 hrs. (MT) | Coal stock sufficient for No. of days |
|-----------|-----------------|--------------------------|---------------------------------------|
| 17-Sep-18 | KTPS | 164943 | 8 DAYS |
| 17-Sep-18 | STPS | 309709 | 12.5 DAYS |
| 17-Sep-18 | CHHABRA | 200452 | 26.5 DAYS |
| OUTAGE | KALISINDH | 128228 | 9 DAYS |

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

17-Sep-18

(A) PLANNED OUTAGE

| NAME OF STATION | UNIT OUT | INSTALLED CAPACITY | NET ALLOC/ AVAIL. (MW) | | | OUTAGE | | EXPECT/REVIVAL | | REASON OF OUTAGE |
|--------------------------------------|----------|--------------------|------------------------|--------|---------|-----------|-------|----------------|-------|--|
| | | | | | | DATE | TIME | DATE | TIME | |
| STATE SECTOR | | | | | | | | | | |
| GIRAL | 1 | 125.00 | 70 | 16.80 | 70 | 11-Jul-14 | 8.20 | | | BED MATERIAL LEAKAGE (SD W.E.F.15.07.14) |
| DCCPP | HRSG2* | 55.00 | 50 | 12.00 | 50 | 13-Jul-16 | 16.35 | | | BOXED UP/PERMISSION GIVEN BY RV/NL ON DATE 17.08.17 BUT PROBLEM IN DCCPP END) |
| DCCPP | HRSG01 | 55.00 | 50 | 12.00 | 50 | 19-May-18 | 16.57 | | | NON AVAILABILITY OF GAS(treated as boxed up w.e.f. 13.40 hrs./28.05.18 as GT#1 BOXED UP) |
| DCCPP | GT#1 | 110.00 | 100 | 24.00 | 100 | 01-Jul-18 | 13.29 | | | BOXED UP |
| DCCPP | GT#2 | 110.00 | 100 | 24.00 | 100 | 01-Jul-18 | 13.24 | | | BOXED UP |
| STPS | 3 | 250.00 | 229 | 55.00 | 229 | 22-Aug-18 | 13.09 | | | BOXED UP |
| STPS | 1 | 250.00 | 229 | 55.00 | 229 | 02-Sep-18 | 12.56 | | | BOXED UP |
| STPS | 5 | 250.00 | 229 | 0.00 | 0 | 02-Sep-18 | 14.46 | 16-Sep-18 | 21.18 | BOXED UP |
| STPS | 6 | 250.00 | 229 | 0.00 | 0 | 09-Sep-18 | 11.31 | 16-Sep-18 | 0.40 | BOXED UP |
| KTPS | 6 | 192.00 | 175 | 42.00 | 175 | 15-Sep-18 | 0.01 | | | DESYNCHRONIZED for 15 days annual shutdown maintenance work. |
| Total(A)-STATE SECTOR-PLANNED OUTAGE | | 1647.00 | 1461.00 | 240.80 | 1003.00 | | | | | |

CENTRAL SECTOR

| | | | | | | | | | | |
|--|---|---------|--------|-------|--------|-----------|-------|--|--|------------------------------------|
| ANTA-GPS | 2 | 88.71 | 31 | 7.50 | 31 | 27-Jun-18 | 10.24 | | | RESERVE SHUTDOWN |
| ANTA-GPS | 3 | 88.71 | 31 | 7.50 | 31 | 07-Jul-18 | 12.10 | | | RESERVE SHUTDOWN |
| ANTA-GPS | 4 | 153.20 | 34 | 8.20 | 34 | 07-Jul-18 | 12.16 | | | RESERVE SHUTDOWN |
| ANTA-GPS | 1 | 88.71 | 31 | 7.50 | 31 | 07-Jul-18 | 12.46 | | | RESERVE SHUTDOWN |
| AURAIYA-GPS | 1 | 111.19 | 18 | 4.40 | 18 | 10-Aug-18 | 6.08 | | | RESERVE SHUTDOWN |
| AURAIYA-GPS | 5 | 109.30 | 12 | 2.90 | 12 | 10-Aug-18 | 12.08 | | | RESERVE SHUTDOWN |
| AURAIYA-GPS | 2 | 111.19 | 18 | 4.40 | 18 | 10-Aug-18 | 12.14 | | | RESERVE SHUTDOWN |
| UNCHAHAR | 2 | 210.00 | 24 | 5.70 | 24 | 19-Aug-18 | 2.09 | | | ANNUAL MAINTENANCE (FUEL SHORTAGE) |
| AURAIYA-GPS | 4 | 111.19 | 18 | 4.40 | 18 | 24-Aug-18 | 15.21 | | | RESERVE SHUTDOWN |
| AURAIYA-GPS | 6 | 109.30 | 12 | 2.90 | 12 | 24-Aug-18 | 15.52 | | | RESERVE SHUTDOWN |
| AURAIYA-GPS | 3 | 111.19 | 18 | 4.40 | 18 | 24-Aug-18 | 16.00 | | | RESERVE SHUTDOWN |
| JHAJJAR(STPP) | 3 | 500.00 | 5 | 1.20 | 5 | 02-Sep-18 | 10.15 | | | RESERVE SHUTDOWN |
| RAPSC | 1 | 220.00 | 44 | 10.50 | 44 | 05-Sep-18 | 1.20 | | | ANNUAL MAINTENANCE |
| DABRI GPS | 2 | 130.19 | 22 | 5.30 | 22 | 05-Sep-18 | 0.04 | | | RESERVE SHUTDOWN |
| DABRI GPS | 5 | 154.51 | 22 | 5.30 | 22 | 05-Sep-18 | 1.45 | | | RESERVE SHUTDOWN |
| DABRI GPS | 1 | 130.19 | 22 | 5.30 | 22 | 05-Sep-18 | 1.54 | | | RESERVE SHUTDOWN |
| Total(A)-CENTRAL SECTOR-PLANNED OUTAGE | | 2427.58 | 362.00 | 87.40 | 362.00 | | | | | |

(B) FORCE OUTAGE

STATE SECTOR

| | | | | | | | | | | |
|-------------------------------------|-------|---------|---------|--------|---------|-----------|-------|--|--|--|
| GIRAL | 2 | 125.00 | 70 | 16.80 | 70 | 27-Jan-16 | 15.27 | | | DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I |
| KALISINDH | 2 | 600.00 | 565 | 135.00 | 565 | 07-Apr-18 | 17.31 | | | DUE TO GENERATOR TRIP TRIP |
| KTPS | 1 | 110.00 | 100 | 23.00 | 100 | 31-May-18 | 17.25 | | | DESYNCHRONIZED DUE TO SUSPECTED TUBE LEAKAGE IN ECONOMISER |
| RAJWEST | 6 | 135.00 | 120 | 28.68 | 120 | 01-Sep-18 | 19.06 | | | BED MATERIAL LEAKAGE |
| RAMGARHI | GT#1 | 35.50 | 29 | 7.00 | 29 | 05-Sep-18 | 9.51 | | | NON AVAILABILITY OF GAS |
| BARSINGSAR | 1 | 125.00 | 110 | 26.40 | 110 | 15-Sep-18 | 14.59 | | | REFRACTORY FAILURE |
| RAMGARHI | STG#2 | 37.50 | 10 | 9.60 | 29 | 17-Sep-18 | 6.22 | | | NON AVAILABILITY OF GAS |
| Total(B)-STATE SECTOR-FORCED OUTAGE | | 1168.00 | 1004.00 | 247.08 | 1023.00 | | | | | |

CENTRAL SECTOR

| | | | | | | | | | | |
|---------------------------------------|---|--------|-------|---------------|----------------|-----------|-------|--|--|------------------------|
| UNCHAHAR | 6 | 500.00 | NA | NA | NA | 01-Nov-17 | 15.40 | | | FURNANCE PRESSURE HIGH |
| SINGRAULI | 5 | 200.00 | 34 | 8.20 | 34 | 08-Sep-18 | 16.07 | | | TURBINE PROBLEM |
| Total(B)-CENTRAL SECTOR-FORCED OUTAGE | | 700.00 | 34.00 | 8.20 | 34.00 | | | | | |
| G.TOTAL | | | | 255.28 | 1057.00 | | | | | |

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$).