



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

| Power Position 20-Nov-17 | Point No. |
|--|------------------|
| Date-wise Energy Availability, Consumption, Peak Load & Average Frequency | 1 |
| Energy Availability / Generation from different Sources | 2 |
| System Parameters | 3 |
| Water Level of major Reservoirs | 4 |
| Position of Coal Stock at KTPS,STPS & CHHABRA | 5 |
| Outage of major Generating Units | 6 |

1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -NOV- 2017

| Date | Anticipated Availability (In LU) | | Consumption (In LU) | | OD(+)/UD(-) (In LU) | | Peak Load (In MW) | | Average freq. (In Hz) | WIND (in LU) |
|--|-------------------------------------|----------------|------------------------|----------------|------------------------|--------------|----------------------|--------------------|--------------------------|-----------------|
| | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | 2017 | 2017 |
| Nov-17 | | | | | | | | | | |
| 01-Nov-17 | 2009.41 | 1940.92 | 1998.02 | 1792.40 | 34.81 | 26.02 | 10042 | 8473 | 49.99 | 43.79 |
| 02-Nov-17 | 1965.07 | 1888.84 | 2032.70 | 1854.23 | 39.51 | 12.23 | 9814 | 8732 | 49.94 | 41.53 |
| 03-Nov-17 | 2115.84 | 1847.80 | 2077.30 | 1854.77 | 4.73 | 13.89 | 10315 | 8526 | 49.95 | 46.43 |
| 04-Nov-17 | 2027.68 | 1930.87 | 2071.16 | 1924.53 | 5.66 | 14.11 | 10325 | 9023 | 49.95 | 55.88 |
| 05-Nov-17 | 2112.90 | 2018.68 | 2030.42 | 1935.36 | 99.80 | 15.74 | 10314 | 9537 | 49.98 | 99.80 |
| 06-Nov-17 | 2085.27 | 1927.31 | 2083.96 | 1892.49 | -3.94 | 30.69 | 10468 | 9368 | 49.91 | 32.21 |
| 07-Nov-17 | 1983.73 | 1928.57 | 2067.99 | 1921.25 | 28.29 | 34.83 | 10156 | 9319 | 49.90 | 18.47 |
| 08-Nov-17 | 1911.17 | 1979.34 | 2100.53 | 1941.10 | 49.30 | 39.37 | 10056 | 9640 | 49.95 | 30.47 |
| 09-Nov-17 | 1960.10 | 2021.50 | 2145.85 | 1927.33 | 43.41 | 18.27 | 10111 | 9522 | 49.96 | 42.99 |
| 10-Nov-17 | 2030.51 | 2018.59 | 2153.37 | 1950.22 | 16.28 | 24.03 | 11092 | 9653 | 49.95 | 50.41 |
| 11-Nov-17 | 2028.14 | 2007.07 | 2109.12 | 1944.37 | 5.44 | 15.97 | 10937 | 9731 | 49.97 | 89.34 |
| 12-Nov-17 | 2038.67 | 1785.99 | 2053.30 | 1896.62 | 15.96 | 39.58 | 10542 | 9112 | 49.97 | 79.51 |
| 13-Nov-17 | 2026.23 | 1988.97 | 2041.16 | 1912.90 | 31.74 | 15.53 | 10414 | 9349 | 49.96 | 74.36 |
| 14-Nov-17 | 2031.48 | 1968.08 | 2066.47 | 1923.63 | 23.25 | 29.95 | 10495 | 9406 | 49.95 | 67.56 |
| 15-Nov-17 | 2026.35 | 1934.62 | 2067.60 | 1910.31 | 40.24 | 33.50 | 10684 | 9454 | 49.97 | 119.25 |
| 16-Nov-17 | 2051.38 | 1896.57 | 2083.60 | 1886.96 | 0.32 | 26.22 | 10657 | 9305 | 49.97 | 143.22 |
| 17-Nov-17 | 2092.52 | 1896.40 | 2033.37 | 1879.19 | -6.32 | 29.75 | 10501 | 9540 | 49.95 | 163.53 |
| 18-Nov-17 | 1993.44 | 1869.46 | 1907.87 | 1831.82 | 2.13 | 23.33 | 10148 | 8676 | 49.96 | 194.97 |
| 19-Nov-17 | 1877.40 | 1862.27 | 1908.64 | 1903.87 | 22.88 | 19.46 | 9989 | 9487 | 49.97 | 166.69 |
| 20-Nov-17 | 2004.36 | 1918.39 | | | | | | | | |
| 21-Nov-17 | | | | | | | | | | |
| 22-Nov-17 | | | | | | | | | | |
| 23-Nov-17 | | | | | | | | | | |
| 24-Nov-17 | | | | | | | | | | |
| 25-Nov-17 | | | | | | | | | | |
| 26-Nov-17 | | | | | | | | | | |
| 27-Nov-17 | | | | | | | | | | |
| 28-Nov-17 | | | | | | | | | | |
| 29-Nov-17 | | | | | | | | | | |
| 30-Nov-17 | | | | | | | | | | |
| 01-Dec-17 | | | | | | | | | | |
| 1-NOV-17 | 2009.41 | 1940.92 | | | | | | | | |
| MAXIMUM OF THE MONTH | 2115.84 | 2021.50 | 2153.37 | 1950.22 | 99.80 | 39.58 | 11092.00 | 9731.00 | 49.99 | 194.97 |
| MIN OF THE MONTH | 1877.40 | 1785.99 | 1907.87 | 1792.40 | -6.32 | 12.23 | 9814.00 | 8473.00 | 49.90 | 18.47 |
| AVERAGE | 2018.51 | 1935.54 | 2054.34 | 1899.12 | 23.87 | 24.34 | 10371.58 | 9255.42 | 49.96 | 82.13 |
| MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.) | | | | | | | 2222.22 | 18-Aug-17 | | |
| MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW) | | | | | | | 11092 | (07.30-07.45 Hrs.) | 10-Nov-17 | |
| MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.) | | | | | | | 2138.32 | 20-Sep-16 | | |
| MAX.PEAK LOAD DURING THE FY 2016-17 (MW) | | | | | | | 10348 | (8.15-8.30 Hrs.) | 25/1/2017 | |
| MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.) | | | | | | | 482.76 | 04-Jul-17 | | |
| MAX.WIND DURING THE YEAR 2016-17 (L.U.) | | | | | | | 413.67 | 06-Jul-16 | | |

2. Anticipated Availability/Generation From Different Sources

(In LU)

| S.No. | Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW) | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received |
|-------|--|---|----------------------------|------------------------|---|----------------------------|------------------------|---|----------------------------|------------------------|
| | | | | | | | | | | |
| 1 | KTPS (1240/1240) | 271.00 | 271.00 | 224.91 | 271.00 | 271.00 | 228.13 | 265.00 | 271.00 | 231.11 |
| 2 | STPS (1500/1500) | 162.00 | 275.00 | 215.21 | 55.00 | 162.00 | 89.27 | 55.00 | 55.00 | 44.26 |
| 3 | DHOLPUR GAS CAPP (330/330) | 0.00 | 0.00 | 30.23 | 0.00 | 0.00 | 31.97 | 0.00 | 0.00 | 32.87 |
| 4 | RAMGARH (273.5/273.5) | 34.00 | 34.00 | 40.09 | 34.00 | 34.00 | 40.09 | 46.00 | 34.00 | 37.72 |
| 5 | RAPP-A(200/200) | 42.00 | 41.00 | 42.32 | 42.00 | 42.00 | 42.84 | 42.00 | 42.00 | 42.25 |
| 6 | MAHI (140/140) | 0.00 | 0.00 | 9.07 | 0.00 | 0.00 | 6.31 | 0.00 | 0.00 | 6.48 |
| 7 | CHAMBAL (RPS+JS) (135.5/271) | 38.62 | 38.62 | 36.91 | 38.62 | 38.62 | 40.57 | 38.62 | 38.62 | 41.21 |
| 8 | GIRAL LIGNITE (250/250) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | CHHABRA TPS 1000/1000) | 221.00 | 221.00 | 325.89 | 221.00 | 221.00 | 274.05 | 221.00 | 221.00 | 270.54 |
| 10 | ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200) | 293.00 | 201.00 | 189.15 | 324.00 | 293.00 | 295.03 | 390.43 | 324.00 | 329.98 |
| 11 | WIND FARM (3980.40/4119.15) | 126.50 | 142.00 | 163.53 | 148.00 | 126.50 | 194.97 | 115.00 | 148.00 | 166.69 |
| 12 | SOLAR POWER(737.70/1295.70) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13 | CAPTIVE POWER PLANTS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | REGIONAL (INTRA STATE) O.A.(VLTPS) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | OPEN ACCESS | -1.66 | 22.50 | 22.79 | 19.00 | -1.66 | -1.66 | 25.35 | 19.00 | 19.00 |
| 16 | BIOMASS – (101.95/119.25) | 2.00 | 2.00 | 5.14 | 2.00 | 2.00 | 2.24 | 3.00 | 2.00 | 2.65 |
| 17 | BARSINGHAR LTPS(250/250) | 54.00 | 54.00 | 52.63 | 54.00 | 54.00 | 53.15 | 54.00 | 54.00 | 52.19 |
| 18 | RAJWEST (1080/1080) | 201.00 | 201.00 | 154.27 | 201.00 | 201.00 | 136.64 | 201.00 | 201.00 | 153.76 |
| | TOTAL (A) : 1-18 | 1443.46 | 1503.12 | 1512.15 | 1409.62 | 1443.46 | 1433.60 | 1456.40 | 1409.62 | 1430.71 |
| 19 | BBMB COMPLEX | | | | | | | | | |
| a) | BHAKRA(230.79/1516.3) | 21.83 | 22.31 | 22.10 | 21.79 | 21.83 | 22.03 | 22.37 | 21.79 | 22.25 |
| b) | DEHAR (198/ 990) | 7.80 | 8.08 | 7.83 | 7.58 | 7.80 | 7.72 | 8.60 | 7.58 | 8.16 |
| c) | PONG (231.66/396) | 26.63 | 25.68 | 26.06 | 27.30 | 26.63 | 26.82 | 25.87 | 27.30 | 26.35 |
| | TOTAL : a TO c | 56.26 | 56.06 | 55.99 | 56.66 | 56.26 | 56.57 | 56.85 | 56.66 | 56.76 |
| 20 | CENTRAL STATIONS | | | | | | | | | |
| d) | SINGRAULI (300/ 2000) | 87.11 | 76.37 | 79.52 | 73.33 | 87.11 | 79.48 | 87.22 | 73.33 | 75.14 |
| e) | RIHAND (310.24/3000) | 121.76 | 114.94 | 115.42 | 103.70 | 121.76 | 121.39 | 123.47 | 103.70 | 103.70 |
| f) | UNCHAHAAR-I(20/420) | 2.63 | 2.48 | 1.43 | 2.63 | 2.63 | 1.78 | 7.80 | 2.63 | 2.55 |
| g) | UNCHAHAAR-II& III(61/630) | 22.10 | 20.98 | 11.43 | 22.16 | 22.10 | 12.49 | 35.81 | 22.16 | 18.47 |
| h) | INDIRA GANDHI STPS(JHAJHAR) 0.00/1500) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| i) | NCTPS DADRI St-II (43.22/980) + DADRI-TH | 15.57 | 14.06 | 5.27 | 15.21 | 15.57 | 6.10 | 15.66 | 15.21 | 8.01 |
| j) | DADRI GAS (77/830) | 3.15 | 3.15 | 1.58 | 3.29 | 3.15 | 2.17 | 3.39 | 3.29 | 3.21 |
| k) | ANTA (83.07/419) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| l) | AURAIYA (61.03/663) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| m) | NAPP (44/440) | 9.74 | 9.67 | 9.67 | 9.72 | 9.74 | 9.74 | 9.42 | 9.72 | 9.72 |
| n) | RAPP-B (125/440) | 34.10 | 34.27 | 34.27 | 34.10 | 34.10 | 34.10 | 36.66 | 34.10 | 34.10 |
| o) | RAPP-C (88/440) | 19.62 | 19.62 | 19.62 | 19.62 | 19.62 | 19.62 | 19.62 | 19.62 | 19.62 |
| p) | SALAL (20.36/690) | 0.89 | 0.76 | 0.92 | 0.89 | 0.89 | 1.01 | 0.89 | 0.89 | 0.98 |
| q) | URI (70.37/720) | 2.88 | 2.89 | 2.90 | 2.88 | 2.88 | 2.72 | 2.62 | 2.88 | 2.94 |
| r) | TANAKPUR (10.86/94) | 1.05 | 1.05 | 1.00 | 0.82 | 1.05 | 0.87 | 0.74 | 0.82 | 0.77 |
| s) | CHAMERA –I (105.84/540) | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 |
| t) | CHAMERA-II (29.01/300) | 1.31 | 1.40 | 1.57 | 1.35 | 1.31 | 1.23 | 1.31 | 1.35 | 1.45 |
| u) | CHAMERA-III (25.21/231) | 0.82 | 0.93 | 0.93 | 0.76 | 0.82 | 0.82 | 0.82 | 0.76 | 1.04 |
| v) | DHAULIGANGA (27/280) | 1.45 | 1.47 | 1.37 | 1.45 | 1.45 | 1.45 | 1.45 | 1.45 | 1.42 |
| w) | DULHASTI (42.42/390) | 4.13 | 4.03 | 4.03 | 3.92 | 4.13 | 3.70 | 3.81 | 3.92 | 3.92 |
| x) | SEWA (13/120) | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 |
| y) | NJPC (112.00/1500)+RAMPUR(31.808/412.02) | 8.37 | 9.14 | 9.14 | 8.18 | 8.37 | 8.43 | 7.99 | 8.18 | 8.52 |
| z) | TEHRI (75/1000) | 4.88 | 4.88 | 5.10 | 5.25 | 4.88 | 4.77 | 4.88 | 5.25 | 5.55 |
| aa) | KOTESHWR (33.44/400) + PARBATI3 (56.73/520) | 5.95 | 6.22 | 6.22 | 3.22 | 5.95 | 5.95 | 2.95 | 3.22 | 5.68 |
| ab) | TALA | 1.11 | 1.13 | 1.03 | 0.88 | 1.11 | 1.11 | 0.85 | 0.88 | 0.88 |
| ac) | MUNDRA UMPP (380/4000) | 54.72 | 56.32 | 53.98 | 45.25 | 54.72 | 48.00 | 56.74 | 45.25 | 45.25 |
| ad) | SASAN (372/3960) | 73.56 | 72.49 | 72.49 | 65.65 | 73.56 | 63.86 | 79.50 | 65.65 | 65.65 |
| ae) | FRKKA+KHLGN+TLCHR (70.18/3940) | 22.85 | 22.79 | 19.01 | 21.55 | 22.85 | 10.23 | 22.35 | 21.55 | 16.29 |
| af) | URS POWER(DADRI TH-I) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | TOTAL SCHEDULE(a TO af) | 559.40 | 540.50 | 517.28 | 505.89 | 559.40 | 501.00 | 586.18 | 505.89 | 495.01 |
| | LOSSES | -34.84 | -33.51 | -32.36 | -29.09 | -34.84 | -31.66 | -41.23 | -29.09 | -30.93 |
| | NET SCHEDULED | 524.56 | 506.99 | 484.92 | 476.80 | 524.56 | 469.34 | 544.95 | 476.80 | 464.08 |
| 21 | BILATERAL (REG.) EXCL. BANKING | 5.00 | 5.12 | 4.79 | 4.65 | 5.00 | 4.68 | 4.35 | 4.65 | 4.65 |
| 22 | BANKING | 15.90 | 15.90 | 15.90 | 15.90 | 15.90 | 15.90 | 15.78 | 15.90 | 15.90 |
| 23 | BILATERAL(INTER-REG.) EXCLUDING (ISOA & BANKING) | 107.02 | 117.84 | 74.54 | 116.00 | 111.83 | 84.72 | 122.80 | 119.42 | 116.00 |
| 24 | INTER STATE OPEN ACCESS (BILATERAL+IEX) | 1.66 | -22.50 | -22.79 | -19.00 | 1.66 | 1.66 | -25.35 | -19.00 | -19.00 |
| 25 | INDIAN ENERGY EXCHANGE | -104.16 | -29.78 | -29.78 | -126.58 | -104.16 | -104.16 | -114.58 | -126.58 | -126.58 |
| | TOTAL(B): (19 TO 25) | 549.98 | 589.40 | 527.57 | 467.77 | 549.98 | 472.14 | 547.96 | 467.77 | 455.05 |
| | TOTAL GENERATION (A +B) : 1 TO 25 | | | 2039.72 | | | 1905.75 | | | 1885.77 |
| | OVER DRAWAL (+)/UNDER DRAWAL (-) | | | -6.32 | | | 2.13 | | | 22.88 |
| | GRAND TOTAL | 1993.44 | 2092.52 | 2033.40 | 1877.39 | 1993.44 | 1907.88 | 2004.36 | 1877.39 | 1908.65 |
| | LAST YEAR | 1869.46 | 1896.40 | 1879.17 | 1862.27 | 1869.46 | 1831.82 | 1918.39 | 1862.27 | 1903.87 |

3.SYSTEM PARAMETERS AS ON 19-Nov-17

| | |
|--|------------------------------------|
| MAXIMUM DRAWL ON 19-Nov-17 | 9989 MW at 07.30-07.45 Hrs 49.91Hz |
| MINIMUM DRAWL ON 19-Nov-17 | 6544 MW at 04.00-04.15 Hrs 49.91Hz |
| Max U/D of the day | 472 MW at 13.15 HRS. 50.03 Hz |
| Max. O/D below 49.7 Hz | MW at |
| No. of Blocks Freq. < 49.7 Hz | 0 |
| No. of Violation Blocks Freq. < 49.7 Hz | 0 |
| No. of Blocks in which Freq. >= 49.7 & <49.9 Hz | 6 |
| NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz | 4 |
| No. of Blocks in which Freq. >= 49.9 & <50.00 Hz | 59 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz | 13 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz | 4 |
| No. of Blocks in which Freq. >= 50.00 & <50.05 Hz | 27 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 7 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 4 |
| No. of Blocks in which Freq. >= 50.05 & <50.10 Hz | 4 |
| NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz | 1 |
| No. of Blocks in which Freq. >= 50.10 | 0 |
| NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10 | 0 |

4.WATER LEVEL OF MAJOR RESERVOIR

| Name of reservoir | Capacity level | | Actual Level as on | | Discharge (cusecs) | Inflow (cusecs) |
|---------------------|----------------|-------|--------------------|-----------|--------------------|-----------------|
| | Max. | Min. | 20-Nov-17 | 20-Nov-16 | | |
| Gandhi Sagar (Ft.) | 1312 | 1250 | 1298.42 | 1311.31 | NIL | 353 |
| R.P.Sagar (Ft.) | 1157.5 | 1128 | 1136.11 | 1146.44 | 77720 | 6441 |
| Jawahar Sagar (Ft.) | 980 | 970.4 | 975.50 | 976.10 | 8328 | 9176 |
| Kota Barrage(Ft.) | 854.5 | 852.3 | 854.50 | 854.50 | | |
| RMC | | | | | 6225 | |
| LMC | | | | | 1500 | |
| Bhakra(Ft.) | 1690 | 1462 | NA | 1629.44 | NA | NA |
| Dehar (Ft.) | 2941 | 2900 | NA | 2916.66 | NA | NA |
| Pong(Ft.) | 1421 | 1260 | NA | 1353.71 | NA | NA |
| Mahi-I (Mts.) | 281.5 | 259 | 281.10 | 281.20 | 2121 | NIL |
| Mahi-II (Mts.) | 220.5 | 217 | 217.30 | 217.25 | 544 | NIL |

5.POSITION OF COAL STOCK (In MT)

| AVERAGE FREQ. FOR THE DAY | 19-Nov-17 | 49.97 Hz |
|---|---------------------|----------|
| Max O/D of the day | 844 MW at 05.45 HRS | 50.02 Hz |
| Frequency Profile | % of Time | |
| LESS THAN 49.7 HZ | 0.00 | |
| LESS THAN 49.90 HZ | 12.52 | |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ) | 76.48 | |
| ABOVE 50.05 HZ | 11.00 | |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders | 0 | |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders | 7 | |
| No. of 132 KV Feeders Disconnected | 0 | |

| Date | Name of Station | Stock at 00.00 hrs. (MT) | Coal stock sufficient for No. of days |
|-----------|-----------------|--------------------------|---------------------------------------|
| 20-Nov-17 | KTPS | 18200 | 1 days |
| | STPS | 51543 | 2 days |
| | CHHABRA | 46745 | 6 days |
| | CHHABRA | 1633 | 0 day |

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

20-Nov-17

| NAME OF STATION | UNIT OUT | INSTALLED CAPACITY | NET ALLOC/ AVAIL. (MW) | | PLANNED OUTAGE | | EXPECT.REVIVAL | | REASON OF OUTAGE |
|---------------------------------------|----------|--------------------|------------------------|--------|----------------|-----------|----------------|-----------|--|
| | | | | | DATE | TIME | DATE | TIME | |
| (A) PLANNED OUTAGE | | | | | | | | | |
| STATE SECTOR | | | | | | | | | |
| GIRAL | 1 | 125.00 | 70 | 16.80 | 70 | 11-Jul-14 | 8.20 | | BED MATERIAL LEAKAGE (SD W.E.F.15.07.14) |
| DCPP | HRSG#2* | 55.00 | 50 | 12.00 | 50 | 13-Jul-16 | 16.35 | | BOXED UP(PERMISSION GIVEN BY RUVNL ON DATE 17.08.17 BUT PROBLEM IN DCPP END) |
| DCPP | GT#2* | 110.00 | 100 | 24.00 | 100 | 13-Jul-16 | 16.40 | | BOXED UP(PERMISSION GIVEN BY RUVNL ON DATE 17.08.17 BUT PROBLEM IN DCPP END) |
| STPS | 2 | 250.00 | 229 | 55.00 | 229 | 09-Oct-17 | 13.03 | | INSUFFICIENT COAL STOCK(PERMISSION PENDING AT RUVNL END LD MNO. OF/07/51/21/0.17)PERMISSION GRANTED BY RUVNL ON DT 07.11.17). GENERATOR TF OH RESULT ARE IMPROPER(PERMISSION PENDING AT RUVNL END DT 10.11.17) |
| STPS | 6 | 250.00 | 229 | 55.00 | 229 | 17-Nov-17 | 20.47 | | BOXED UP |
| STPS | 4 | 250.00 | 229 | 55.00 | 229 | 17-Nov-17 | 23.29 | | BOXED UP |
| STPS | 1 | 250.00 | 229 | 55.00 | 229 | 18-Nov-17 | 12.03 | | BOXED UP |
| STPS | 3 | 250.00 | 229 | 55.00 | 229 | 18-Nov-17 | 13.10 | | BOXED UP |
| Total(A)STATE SECTOR-PLANNED OUTAGE | | 1540.00 | 1365.00 | 327.80 | 1365.00 | | | | |
| CENTRAL SECTOR | | | | | | | | | |
| DABRI GPS | 4 | 130.19 | 22 | 5.30 | 22 | 18-Oct-17 | 6.00 | | RESERVE SHUTDOWN |
| DABRI GPS | 6 | 154.00 | 22 | 5.30 | 22 | 25-Oct-17 | 22.22 | | RESERVE SHUTDOWN |
| DABRI GPS | 3 | 130.00 | 22 | 5.30 | 22 | 25-Oct-17 | 22.30 | | RESERVE SHUTDOWN |
| AURAIYA GPS | 4 | 111.00 | 18 | 4.40 | 18 | 25-Oct-17 | 22.43 | | RESERVE SHUTDOWN |
| UNCHAHAR | 1 | 210.00 | 11 | 2.70 | 11 | 25-Oct-17 | 22.53 | | ANNUAL MAINTENANCE |
| AURAIYA GPS | 6 | 109.00 | 18 | 4.40 | 18 | 25-Oct-17 | 23.09 | | RESERVE SHUTDOWN |
| AURAIYA GPS | 3 | 111.00 | 18 | 4.40 | 18 | 25-Oct-17 | 23.12 | | RESERVE SHUTDOWN |
| AURAIYA GPS | 2 | 111.19 | 18 | 4.40 | 18 | 10-Nov-17 | 20.59 | | LESS DEMAND |
| DABRI GPS | 2 | 130.19 | 22 | 5.30 | 22 | 18-Nov-17 | 21.09 | | LESS DEMAND |
| AURAIYA GPS | 5 | 109.30 | 12 | 2.90 | 12 | 10-Nov-17 | 21.10 | | LESS DEMAND |
| AURAIYA GPS | 1 | 111.19 | 18 | 4.40 | 18 | 10-Nov-17 | | | LESS DEMAND |
| ANTA GPS | 3 | 88.71 | 31 | 7.50 | 31 | 10-Nov-17 | 21.21 | | LESS DEMAND |
| ANTA GPS | 2 | 88.71 | 31 | 7.50 | 31 | 10-Nov-17 | 21.50 | | LESS DEMAND |
| ANTA GPS | 4 | 153.20 | 34 | 8.20 | 34 | 10-Nov-17 | 21.51 | | LESS DEMAND |
| ANTA GPS | 1 | 88.71 | 31 | 7.50 | 31 | 10-Nov-17 | 22.19 | | LESS DEMAND |
| Total(B)CENTRAL SECTOR-PLANNED OUTAGE | | 1836.39 | 328.00 | 79.50 | 328.00 | | | | |
| (B) FORCE OUTAGE | | | | | | | | | |
| STATE SECTOR | | | | | | | | | |
| STATE SECTOR | | | | | | | | | |
| GIRAL | 2 | 125.00 | 70 | 16.80 | 70 | 27-Jun-16 | 15.27 | 22-Nov-17 | DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I |
| ADANI | 1 | 660.00 | 600 | 144.00 | 600 | 23-Sep-17 | 5.45 | 22-Nov-17 | INSUFFICIENT COAL STOCK |
| RAMGARH | GT#2 | 37.50 | 29 | 7.00 | 29 | 28-Oct-17 | 4.50 | 22-Nov-17 | DESYNCHRONIZED DUE TO GAS RESTRICTION BY GAIL INDIA AND UNDER SD FOR REVOLVOR.CLEANING BY GAIL |
| RAJWEST | 1 | 135.00 | 120 | 28.68 | 120 | 29-Oct-17 | 11.45 | 22-Nov-17 | BED MATERIAL LEAKAGE |
| RAMGARH | GT#3 | 110.00 | 100 | 0.00 | 0 | 19-Nov-17 | 10.47 | 19-Nov-17 | 11.50 GAS PRESSURE LOW |
| RAMGARH | STG#2 | 50.00 | 40 | 0.00 | 0 | 19-Nov-17 | 10.47 | 19-Nov-17 | 16.16 GAS PRESSURE LOW |
| Total(B)STATE SECTOR-FORCED OUTAGE | | 1117.50 | 959.00 | 196.48 | 819.00 | | | | |
| CENTRAL SECTOR | | | | | | | | | |
| UNCHAHAR | 6 | 500.00 | NA | NA | NA | 01-Nov-17 | 15.40 | | FURNISH PRESSURE HIGH |
| ISTP(HAJAR) | 2 | 500.00 | 5 | 1.20 | 5 | 08-Nov-17 | 16.10 | | DUE TO COAL SHORTAGE |
| Total(B)CENTRAL SECTOR-FORCED OUTAGE | | 1000.00 | 5.00 | 1.20 | 5.00 | | | | |
| G.TOTAL | | | | 197.68 | 824.00 | | | | |

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$).