



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

| Power Position 26-Jul-17 | Point No. |
|---|------------------|
| Date-wise Energy Availability, Consumption, Peak Load & Average Frequency | 1 |
| Energy Availability / Generation from different Sources | 2 |
| System Parameters | 3 |
| Water Level of major Reservoirs | 4 |
| Position of Coal Stock at KTPS,STPS & CHHABRA | 5 |
| Outage of major Generating Units | 6 |

1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -JUNE- 2017

| Date | Anticipated Availability (In LU) | | Consumption (In LU) | | OD(+)/UD(-) (In LU) | | Peak Load (In MW) | | Average freq. (In Hz) | WIND (in LU) |
|--|-------------------------------------|----------------|------------------------|----------------|------------------------|--------------|----------------------|--------------------|--------------------------|-----------------|
| | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | | |
| Jun.17 | | | | | | | | | | |
| 01.Jul.17 | 1598.79 | 2007.54 | 1429.11 | 1750.35 | 26.54 | -0.27 | 7214 | 8343 | 49.99 | 59.72 |
| 02.Jul.17 | 1733.97 | 1949.49 | 1387.56 | 1647.08 | 20.29 | -3.83 | 6861 | 7817 | 50.01 | 141.91 |
| 03.Jul.17 | 1527.20 | 1867.32 | 1422.68 | 1578.57 | -9.04 | 18.44 | 6862 | 7410 | 49.97 | 300.78 |
| 04.Jul.17 | 1688.36 | 1753.63 | 1480.05 | 1554.49 | -0.57 | 26.84 | 7462 | 7516 | 49.99 | 482.76 |
| 05.Jul.17 | 1686.14 | 1852.92 | 1642.02 | 1661.54 | 25.78 | 8.44 | 8338 | 8110 | 49.99 | 459.66 |
| 06.Jul.17 | 1862.49 | 1781.84 | 1774.40 | 1779.17 | 25.26 | 12.78 | 8894 | 8487 | 50.01 | 458.93 |
| 07.Jul.17 | 1773.03 | 1952.72 | 1856.60 | 1852.36 | 30.41 | 9.57 | 8727 | 8415 | 49.97 | 277.45 |
| 08.Jul.17 | 1763.64 | 1852.59 | 1889.42 | 1849.52 | 26.78 | 55.45 | 8568 | 8275 | 49.96 | 217.78 |
| 09.Jul.17 | 1835.33 | 1715.74 | 1939.92 | 1787.04 | 18.23 | 26.96 | 9218 | 8084 | 50.00 | 356.36 |
| 10.Jul.17 | 1938.11 | 1900.43 | 1979.04 | 1751.72 | 13.12 | 33.43 | 9795 | 7884 | 49.99 | 440.83 |
| 11.Jul.17 | 1975.94 | 1873.34 | 2057.75 | 1697.65 | 16.76 | 9.54 | 9613 | 7598 | 50.00 | 470.40 |
| 12.Jul.17 | 1943.50 | 1849.40 | 2004.60 | 1662.20 | 22.79 | 26.76 | 9154 | 7531 | 49.99 | 388.24 |
| 13.Jul.17 | 1867.76 | 1883.48 | 1822.66 | 1613.39 | 41.91 | 7.15 | 8698 | 7518 | 49.99 | 116.90 |
| 14.Jul.17 | 1540.41 | 1850.58 | 1689.23 | 1652.74 | 52.34 | 5.81 | 8018 | 7509 | 50.00 | 94.27 |
| 15.Jul.17 | 1754.32 | 1878.50 | 1762.00 | 1562.13 | 22.33 | 7.74 | 7798 | 7448 | 49.99 | 66.73 |
| 16.Jul.17 | 1730.31 | 1760.14 | 1699.62 | 1418.02 | 23.31 | -8.47 | 8022 | 6559 | 49.99 | 39.03 |
| 17.Jul.17 | 1717.69 | 1730.94 | 1775.55 | 1420.42 | 17.17 | 6.03 | 8067 | 6603 | 49.98 | 36.95 |
| 18.Jul.17 | 1796.91 | 1671.28 | 1723.41 | 1573.58 | -6.65 | 38.36 | 8227 | 7536 | 49.98 | 45.61 |
| 19.Jul.17 | 1741.66 | 1713.29 | 1756.14 | 1693.85 | -2.50 | 38.82 | 7783 | 7991 | 50.00 | 50.19 |
| 20.Jul.17 | 1807.35 | 1750.83 | 1725.97 | 1781.16 | -7.18 | 31.23 | 8098 | 8466 | 50.01 | 72.88 |
| 21.Jul.17 | 1983.70 | 1930.22 | 1706.54 | 1899.37 | 5.29 | 8.43 | 8070 | 8974 | 49.99 | 32.11 |
| 22.Jul.17 | 1902.40 | 2061.26 | 1616.82 | 1955.73 | 8.08 | 17.17 | 7729 | 9099 | 50.00 | 96.50 |
| 23.Jul.17 | 1742.40 | 2030.81 | 1438.61 | 2052.57 | 8.01 | 49.67 | 7131 | 9168 | 50.02 | 110.44 |
| 24.Jul.17 | 1759.99 | 2121.65 | 1456.96 | 1933.88 | 23.28 | 27.21 | 6877 | 8944 | 50.01 | 147.38 |
| 25.Jul.17 | 1479.76 | 2027.91 | 1482.05 | 1952.30 | 13.07 | 9.68 | 7646 | 8905 | 50.00 | 174.31 |
| 26.Jul.17 | 1622.88 | 2002.63 | | | | | | | | |
| 27.Jul.17 | | | | | | | | | | |
| 28.Jul.17 | | | | | | | | | | |
| 29.Jul.17 | | | | | | | | | | |
| 30.Jul.17 | | | | | | | | | | |
| 31.Jul.17 | | | | | | | | | | |
| MAXIMUM OF THE MONTH | 1983.70 | 2121.65 | 2057.75 | 2052.57 | 52.34 | 55.45 | 9795.00 | 9168.00 | 50.02 | 482.76 |
| MIN OF THE MONTH | 1479.76 | 1671.28 | 1387.56 | 1418.02 | -9.04 | -8.47 | 6861.00 | 6559.00 | 49.96 | 32.11 |
| AVERAGE | 1770.04 | 1880.98 | 1700.75 | 1723.23 | 16.59 | 18.52 | 8114.80 | 8007.60 | 49.99 | 205.52 |
| MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.) | | | | | | | 2211.92 | 06.Jun.17 | | |
| MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW) | | | | | | | 10347 | (23.15-23.30 Hrs.) | 06.Jun.17 | |
| MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.) | | | | | | | 2114.62 | 20.Sep.16 | | |
| MAX.PEAK LOAD DURING THE FY 2016-17 (MW) | | | | | | | 9906 | (07.00-07.15Hrs.) | ON 16-02-17 | |
| MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.) | | | | | | | 482.76 | 04.Jul.17 | | |
| MAX.WIND DURING THE YEAR 2016-17 (L.U.) | | | | | | | 413.67 | 06.Jul.16 | | |

2. Anticipated Availability/Generation From Different Sources

(In LU)

| S.No. | Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW) | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received |
|-------|--|---|----------------------------|------------------------|
| | | 25-Jul-17 | | |
| 1 | KTPS (1240/1240) | 42.00 | 42.00 | 34.39 |
| 2 | STPS (1500/1500) | 55.00 | 55.00 | 31.69 |
| 3 | DHOLPUR GAS CCGP (330/330) | 0.00 | 0.00 | 0.00 |
| 4 | RAMGARH (273.5/273.5) | 43.00 | 46.00 | 45.70 |
| 5 | RAPP-A(200/200) | 36.00 | 36.00 | 40.70 |
| 6 | MAHI (140/140) | 0.00 | 0.00 | 0.00 |
| 7 | CHAMBAL (RPS+JS) (135.5/271) | 0.00 | 0.00 | 0.00 |
| 8 | GIRAL LIGNITE (250/250) | 0.00 | 0.00 | 0.00 |
| 9 | CHHABRA TPS 1000/1000) | 218.00 | 162.00 | 279.56 |
| 10 | ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200) | 288.00 | 288.00 | 210.48 |
| 11 | WIND FARM (3980.40/4119.15) | 120.00 | 120.00 | 174.31 |
| 12 | SOLAR POWER(737.70/1295.70) | 0.00 | 0.00 | 0.00 |
| 13 | CAPTIVE POWER PLANTS | 0.00 | 0.00 | 0.00 |
| 14 | REGIONAL (INTRA STATE) O.A.(VLTPS) | 0.00 | 0.00 | 0.00 |
| 15 | OPEN ACCESS | -66.70 | -79.81 | -78.78 |
| 16 | BIOMASS – (101.95/119.25) | 7.00 | 6.00 | 6.84 |
| 17 | BARSINGHSAR LTPS(250/250) | 54.00 | 54.00 | 46.21 |
| 18 | RAJWEST (1080/1080) | 113.00 | 66.00 | 87.73 |
| | TOTAL (A) : 1-18 | 909.30 | 795.19 | 878.83 |
| 19 | BBMB COMPLEX | | | |
| a) | BHAKRA(230.79/1516.3) | 32.47 | 34.90 | 33.27 |
| b) | DEHAR (198/ 990) | 29.60 | 29.86 | 29.12 |
| c) | PONG (231.66/396) | 16.58 | 10.91 | 14.10 |
| | TOTAL : a TO c | 78.65 | 75.67 | 76.49 |
| 20 | CENTRAL STATIONS | | | |
| d) | SINGRAULI (300/ 2000) | 91.46 | 90.03 | 75.74 |
| e) | RIHAND (310.24/3000) | 95.94 | 95.94 | 90.69 |
| f) | UNCHAHAHAR-I(20/420) | 1.19 | 0.40 | 0.73 |
| g) | UNCHAHAHAR-II& III(61/630) | 5.35 | 2.23 | 3.54 |
| h) | INDIRA GANDHI STPS(JHAJHAR) 0.00/1500) | 0.00 | 0.00 | 0.00 |
| i) | NCTPS DADRI St-II (43.22/980) + DADRI-TH | 3.35 | 1.60 | 3.07 |
| j) | DADRI GAS (77/830) | 0.47 | 0.22 | 0.27 |
| k) | ANTA (83.07/419) | 0.00 | 0.00 | 0.00 |
| l) | AURAIYA (61.03/663) | 0.00 | 0.00 | 0.00 |
| m) | NAPP (44/440) | 9.10 | 9.10 | 9.10 |
| n) | RAPP-B (125/440) | 31.09 | 31.09 | 31.09 |
| o) | RAPP-C (88/440) | 20.58 | 20.58 | 20.58 |
| p) | SALAL (20.36/690) | 4.76 | 4.74 | 4.74 |
| q) | URI (70.37/720) | 16.76 | 16.72 | 16.73 |
| r) | TANAKPUR (10.86/94) | 2.51 | 2.51 | 2.45 |
| s) | CHAMERA –I (105.84/540) | 25.15 | 25.15 | 25.15 |
| t) | CHAMERA-II (29.01/300) | 6.96 | 6.96 | 6.96 |
| u) | CHAMERA-III (25.21/231) | 6.02 | 6.02 | 6.02 |
| v) | DHAULIGANGA (27/280) | 6.50 | 6.50 | 6.50 |
| w) | DULHASTI (42.42/390) | 10.09 | 10.09 | 10.09 |
| x) | SEWA (13/120) | 3.28 | 3.28 | 3.28 |
| y) | NJPC (112.00/1500)+RAMPUR(31.808/412.02) | 34.83 | 34.83 | 34.83 |
| z) | TEHRI (75/1000) | 14.25 | 14.25 | 14.25 |
| aa) | KOTESHWAR (33.44/400) + PARBATI3 (56.73/520) | 20.40 | 20.40 | 36.44 |
| ab) | TALA | 3.71 | 3.71 | 3.71 |
| ac) | MUNDRA UMPP (380/4000) | 90.00 | 56.67 | 44.43 |
| ad) | SASAN (372/3960) | 87.96 | 45.11 | 20.70 |
| ae) | FRKKA+KHLGN+TLCHR (70.18/3940) | 3.54 | 0.15 | 0.94 |
| af) | URS POWER(DADRI TH-I) | 0.00 | 0.00 | 0.00 |
| | TOTAL SCHEDULE (a TO af) | 673.89 | 583.95 | 548.51 |
| | LOSSES | -12.79 | -8.15 | -18.53 |
| | NET SCHEDULED | 661.10 | 575.79 | 529.98 |
| 21 | BILATERAL (REG.) EXCL. BANKING | 26.35 | 26.35 | 26.35 |
| 22 | BANKING | -48.17 | 0.00 | -48.17 |
| 23 | BILATERAL(INTER-REG.). EXCLUDING (ISOA & BANKING) | 57.68 | 43.26 | 44.59 |
| 24 | INTER STATE OPEN ACCESS (BILATERAL+IEX) | 68.70 | 79.81 | 78.78 |
| 25 | INDIAN ENERGY EXCHANGE | -50.09 | -41.39 | -41.39 |
| | TOTAL(B): (19 TO 25) | 715.59 | 684.58 | 590.15 |
| | TOTAL GENERATION (A +B) : 1 TO 25 | | | 1468.97 |
| | OVER DRAWAL (+)/UNDER DRAWAL (-) | | | 13.07 |
| | GRAND TOTAL | 1624.88 | 1479.76 | 1482.04 |
| | LAST YEAR | 2002.63 | 2027.91 | 1952.30 |

3. SYSTEM PARAMETERS AS ON 25-Jul-17

| | |
|--|-------------------------------------|
| MAXIMUM DRAWL ON 25-Jul-17 | 7646 MW at 22.15-22.30 Hrs 49.91 Hz |
| MINIMUM DRAWL ON 25-Jul-17 | 5450 MW at 04.00-04.15 Hrs 50.02 Hz |
| Max U/D of the day | 508 MW at 04.45-05.00 Hrs 49.99 Hz |
| Max. O/D below 49.7 Hz | MW at |
| No. of Blocks Freq. < 49.7 Hz | 0 |
| No. of Violation Blocks Freq. < 49.7 Hz | 0 |
| No. of Blocks in which Freq. >= 49.7 & <49.9 Hz | 2 |
| NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz | 0 |
| No. of Blocks in which Freq. >= 49.9 & <50.0 Hz | 43 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz | 19 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz | 9 |
| No. of Blocks in which Freq. >= 50.00 & <50.05 Hz | 38 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 9 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 9 |
| No. of Blocks in which Freq. >= 50.05 & <50.10 Hz | 12 |
| NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz | 4 |
| No. of Blocks in which Freq. >= 50.10 | 1 |
| NO. OF VIOLATION(UD BLOCKS)IN WHICH FREQ. >= 50.10 | 1 |
| AVERAGE FREQ. FOR THE DAY 25-Jul-17 | 50.00 Hz |
| Max O/D of the day | 1005 MW at 23.00-23.15 Hrs 49.96 Hz |
| Frequency Profile | % of Time |
| LESS THAN 49.7 HZ | 0.00 |
| LESS THAN 49.90 HZ | 4.94 |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ) | 74.50 |
| ABOVE 50.05 HZ | 20.56 |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders | 0 |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders | 0 |
| No. of 132 KV Feeders Disconnected | 0 |

4. WATER LEVEL OF MAJOR RESERVOIR

| Name of reservoir | Capacity level | | Actual Level as on | | Discharge (cusecs) | | Inflow (cusecs) | |
|--------------------|----------------|-------|--------------------|-----------|--------------------|-----------|-----------------|-----------|
| | Max. | Min. | 26-Jul-17 | 26-Jul-16 | 25-Jul-17 | 25-Jul-16 | 25-Jul-17 | 25-Jul-16 |
| Gandhi Sagar (FL) | 1312 | 1250 | 1294.11 | 1287.20 | N/A | N/A | 3612 | 3612 |
| R.P.Sagar (FL) | 1157.5 | 1128 | 1143.24 | 1149.27 | NIL | NIL | 210 | 210 |
| Jawahar Sagar (FL) | 980 | 970.4 | 972.60 | 976.70 | NIL | NIL | 383 | 383 |
| Kota Barrage(FL) | 854.5 | 852.3 | 850.00 | 851.10 | | | | |
| RMC | | | | | 20 | | | |
| LMC | | | | | NIL | | | |
| Bhakra(FL) | 1690 | 1462 | 1614.45 | 1591.57 | 23917 | | 58243 | |
| Dehar (FL) | 2941 | 2900 | 2922.11 | 2921.78 | 8462 | | 31111 | |
| Pong(FL) | 1421 | 1260 | 1336.97 | 1310.53 | 6822 | | 39420 | |
| Mahi-I (Mts.) | 281.5 | 259 | 272.65 | 270.45 | NIL | | NIL | |
| Mahi-II (Mts.) | 220.5 | 217 | 218.00 | 217.10 | NIL | | NIL | |

5. POSITION OF COAL STOCK (In MT)

| Date | Name of Station | Stock at 00.00 hrs. (MT) | Coal stock sufficient for No. of days |
|-----------|-----------------|--------------------------|---------------------------------------|
| 26.Jul.17 | KTPS | 269438 | 13.5 days |
| | STPS | 88750 | 3.5 days |
| | CHHABRA | 118244 | 15.5 days |
| | KALISINDH | 170952 | 12 days |

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

26 Jul.17

(A) PLANNED OUTAGE

| NAME OF STATION | UNIT OUT | INSTALLED CAPACITY | NET ALLOC/AVAIL. (MW) | | | | OUTAGE | | EXPECT./REVIVAL | | REASON OF OUTAGE |
|--|----------|--------------------|-----------------------|---------|--------|-----------|--------|-----------|-----------------|---|------------------|
| | | | | | | | DATE | TIME | DATE | TIME | |
| STATE SECTOR | | | | | | | | | | | |
| GIRAL | 1 | 125.00 | 70 | 16.80 | 70 | 11.Jul.14 | 8.20 | | | BED MATERIAL LEAKAGE (SD W.E.F.15.07.14) | |
| DCCPP | HRS0#1 | 55.00 | 50 | 12.00 | 50 | 03.Oct.15 | 22.35 | | | DESYNCHRONIZED DUE TO LESS ALLOCATION OF GAS (PERMISSION NOT GRANTED BY RUVNL) | |
| DCCPP | GT#1 | 110.00 | 100 | 24.00 | 100 | 08.May.16 | 11.05 | | | M/T AFTER CARRYING OUT PSS TUNING WORK (PERMISSION TAKEN FOR TEST RUN OF 01.00 HRS. ON DT. 08.05.16) | |
| DCCPP | HRS0#2* | 55.00 | 50 | 12.00 | 50 | 13.Jul.16 | 16.35 | | | BOXED UP | |
| DCCPP | GT#2* | 110.00 | 100 | 24.00 | 100 | 13.Jul.16 | 16.40 | | | BOXED UP | |
| STPS | 5* | 250.00 | 229 | 55.00 | 229 | 10.May.17 | 17.00 | | | BOXED UP | |
| STPS | 6* | 250.00 | 229 | 55.00 | 229 | 16.May.17 | 21.41 | | | BOXED UP | |
| KTPS | 4* | 210.00 | 192 | 46.00 | 192 | 20.Jun.17 | 12.06 | | | BOXED UP/SHUT DOWN TAKEN AT 07.00 HRS/14.07.17 BY KTPS | |
| KALISINDH | 1* | 600.00 | 565 | 135.00 | 565 | 29.Jun.17 | 12.44 | | | BOXED UP SHUT DOWN TAKEN AT 06.40 HRS/18.07.17 FOR 10 DAYS BY KALISINDH | |
| STPS | 2* | 250.00 | 229 | 55.00 | 229 | 04.Jul.17 | 14.22 | | | DESYNCHRONISED AGAINST STPS#1 WHICH WAS BOXED-UP | |
| STPS | 1 | 250.00 | 229 | 55.00 | 229 | 13.Jul.17 | 3.17 | | | DESYNCHRONISED DUE TO STEAM LEAKAGE IN BOILER DRUM (PERMISSION NOT GRANTED BY RUVNL ON DT. 15.07.17) | |
| STPS | 3* | 250.00 | 229 | 55.00 | 229 | 16.Jul.17 | 18.18 | | | BOXED UP | |
| KTPS | 5 | 210.00 | 192 | 46.00 | 192 | 19.Jul.17 | 3.01 | | | DESYNCHRONISED DUE TO CLEANGING OF CONDENSER/PERMISSION NOT GRANTED BY RUVNL ON DT. 19.07.17 W.E.F. 16.43 HRS | |
| KTPS | 2* | 110.00 | 100 | 23.00 | 100 | 21.Jul.17 | 12.46 | | | BOXED UP | |
| KTPS | 1* | 110.00 | 100 | 23.00 | 100 | 21.Jul.17 | 12.48 | | | BOXED UP | |
| KTPS | 3* | 210.00 | 192 | 46.00 | 192 | 22.Jul.17 | 12.48 | | | BOXED UP | |
| KTPS | 6* | 195.00 | 175 | 42.00 | 175 | 22.Jul.17 | 17.18 | | | BOXED UP | |
| KALISINDH | 2 | 600.00 | 565 | 135.00 | 565 | 24.Jul.17 | 12.06 | | | BOXED UP | |
| Total(A) STATE SECTOR-PLANNED OUTAGE | | | 3950.00 | 3596.00 | 861.00 | 3596.00 | | | | | |
| CENTRAL SECTOR | | | | | | | | | | | |
| DABRI | GT#4 | 130.19 | 22 | 5.30 | 22 | 06.Apr.17 | 0.23 | | | LESS GAS AVAILABILITY | |
| DABRI | GT#6 | 154.51 | 16 | 3.90 | 16 | 06.Apr.17 | 21.18 | | | LESS GAS AVAILABILITY | |
| DABRI | GT#3 | 130.19 | 22 | 5.30 | 22 | 06.Apr.17 | 21.27 | | | LESS GAS AVAILABILITY | |
| AURAIYA | GT#4 | 111.19 | 18 | 4.40 | 18 | 07.May.17 | 22.03 | | | LESS GAS AVAILABILITY | |
| AURAIYA | GT#6 | 109.30 | 12 | 2.90 | 12 | 12.May.17 | 21.05 | | | LESS GAS AVAILABILITY | |
| AURAIYA | GT#3 | 111.19 | 18 | 4.40 | 18 | 12.May.17 | 21.13 | | | LESS GAS AVAILABILITY | |
| AURAIYA | GT#2 | 111.19 | 18 | 4.40 | 18 | 30.May.17 | 5.06 | | | LESS GAS AVAILABILITY | |
| AURAIYA | GT#5 | 109.30 | 12 | 2.90 | 12 | 30.May.17 | 5.15 | | | LESS GAS AVAILABILITY | |
| AURAIYA | GT#1 | 111.19 | 18 | 4.40 | 18 | 30.May.17 | 5.22 | | | LESS GAS AVAILABILITY | |
| ANTA | GT#3 | 88.71 | 31 | 7.50 | 31 | 08.Jun.17 | 12.16 | | | LESS GAS AVAILABILITY | |
| ANTA | GT#2 | 88.71 | 31 | 7.50 | 31 | 09.Jun.17 | 21.51 | | | LESS GAS AVAILABILITY | |
| ANTA | GT#4 | 153.20 | 34 | 8.20 | 34 | 09.Jun.17 | 22.05 | | | LESS GAS AVAILABILITY | |
| ANTA | GT#1 | 88.71 | 31 | 7.50 | 31 | 09.Jun.17 | 22.31 | | | LESS GAS AVAILABILITY | |
| RHAND | 6 | 500.00 | 70 | 16.80 | 70 | 03.Jul.17 | 0.02 | 31.Jul.17 | | UNIT ON OVERHAULING | |
| Total(A) CENTRAL SECTOR-PLANNED OUTAGE | | | 1997.58 | 353.00 | 85.40 | 353.00 | | | | | |
| (B) FORCED OUTAGE | | | | | | | | | | | |
| STATE SECTOR | | | | | | | | | | | |
| STATE SECTOR | | | | | | | | | | | |
| GIRAL | 2 | 125.00 | 70 | 16.80 | 70 | 27.Jun.16 | 15.27 | 30.Jul.17 | | DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-1 | |
| RAMGARH | GT#1 | 37.50 | 29 | 7.00 | 29 | 01.Jul.17 | 12.19 | 30.Jul.17 | | HIGH VIBRATION | |
| RAJWEST | 1 | 135.00 | 120 | 28.68 | 120 | 23.Jul.17 | 1.56 | 26.Jul.17 | | CONDENSER TUBE LEAKAGE | |
| RAJWEST | 2 | 135.00 | 120 | 28.68 | 120 | 23.Jul.17 | 2.00 | 24.Jul.17 | | CONDENSER TUBE LEAKAGE | |
| CHHABRA | 4 | 250.00 | 225 | 0.00 | 0 | 24.Jul.17 | 18.24 | 25.Jul.17 | 7.30 | STATION TRF PROBLEM | |
| STPS | 4 | 250.00 | 225 | 0.00 | 0 | 25.Jul.17 | 16.25 | 25.Jul.17 | 22.18 | COLD GAS TEMP.HIGH | |
| RAMGARH | STG-1 | 37.50 | 10 | 3.00 | 10 | 25.Jul.17 | 17.27 | | | VACCUME DROP | |
| Total(B) STATE SECTOR-FORCED OUTAGE | | | 970.00 | 799.00 | 84.16 | 349.00 | | | | | |
| CENTRAL SECTOR | | | | | | | | | | | |
| STPP/BAHAR | 2 | 500.00 | 5 | 1.20 | 5 | 23.Jul.17 | 2.45 | | | BOILER TUBE LEAKAGE | |
| Total(B) CENTRAL SECTOR-FORCED OUTAGE | | | 500.00 | 5.00 | 1.20 | 5.00 | | | | | |
| G.TOTAL | | | 85.36 | 354.00 | | | | | | | |

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$).