



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

| Power Position 12-Jul-17 | Point No. |
|---|-----------|
| Date-wise Energy Availability, Consumption, Peak Load & Average Frequency | 1 |
| Energy Availability / Generation from different Sources | 2 |
| System Parameters | 3 |
| Water Level of major Reservoirs | 4 |
| Position of Coal Stock at KTPS,STPS & CHHABRA | 5 |
| Outage of major Generating Units | 6 |

1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -JUNE- 2017

| Date | Anticipated Availability (In LU) | | Consumption (In LU) | | OD(+)/UD(-) (In LU) | | Peak Load (In MW) | | Average freq. (In Hz) | WIND (In LU) |
|--|-------------------------------------|----------------|------------------------|----------------|------------------------|--------------|----------------------|--------------------|--------------------------|-----------------|
| | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | | |
| Jun-17 | | | | | | | | | | |
| 01-Jul-17 | 1598.79 | 2007.54 | 1429.11 | 1750.35 | 26.54 | -0.27 | 7214 | 8343 | 49.99 | 59.72 |
| 02-Jul-17 | 1733.97 | 1949.49 | 1387.56 | 1647.08 | 20.29 | -3.83 | 6861 | 7817 | 50.01 | 141.91 |
| 03-Jul-17 | 1527.20 | 1867.32 | 1422.68 | 1578.57 | -9.04 | 18.44 | 6862 | 7410 | 49.97 | 300.78 |
| 04-Jul-17 | 1688.36 | 1753.63 | 1480.05 | 1554.49 | -0.57 | 26.84 | 7462 | 7516 | 49.99 | 482.76 |
| 05-Jul-17 | 1686.14 | 1852.92 | 1642.02 | 1661.54 | 25.78 | 8.44 | 8338 | 8110 | 49.99 | 459.66 |
| 06-Jul-17 | 1862.49 | 1781.84 | 1774.40 | 1779.17 | 25.26 | 12.78 | 8894 | 8487 | 50.01 | 458.93 |
| 07-Jul-17 | 1773.03 | 1952.72 | 1856.60 | 1852.36 | 30.41 | 9.57 | 8727 | 8415 | 49.97 | 277.45 |
| 08-Jul-17 | 1763.64 | 1852.59 | 1889.42 | 1849.52 | 26.78 | 55.45 | 8568 | 8275 | 49.96 | 217.78 |
| 09-Jul-17 | 1835.33 | 1715.74 | 1939.92 | 1787.04 | 18.23 | 26.96 | 9218 | 8084 | 50.00 | 356.36 |
| 10-Jul-17 | 1938.11 | 1900.43 | 1979.04 | 1751.72 | 13.12 | 33.43 | 9795 | 7884 | 49.99 | 440.83 |
| 11-Jul-17 | 1975.94 | 1873.34 | 2057.75 | 1697.65 | 16.76 | 9.54 | 9613 | 7598 | 50.00 | 470.40 |
| 12-Jul-17 | 1943.50 | 1849.40 | | | | | | | | |
| 13-Jul-17 | | | | | | | | | | |
| 14-Jul-17 | | | | | | | | | | |
| 15-Jul-17 | | | | | | | | | | |
| 16-Jul-17 | | | | | | | | | | |
| 17-Jul-17 | | | | | | | | | | |
| 18-Jul-17 | | | | | | | | | | |
| 19-Jul-17 | | | | | | | | | | |
| 20-Jul-17 | | | | | | | | | | |
| 21-Jul-17 | | | | | | | | | | |
| 22-Jul-17 | | | | | | | | | | |
| 23-Jul-17 | | | | | | | | | | |
| 24-Jul-17 | | | | | | | | | | |
| 25-Jul-17 | | | | | | | | | | |
| 26-Jul-17 | | | | | | | | | | |
| 27-Jul-17 | | | | | | | | | | |
| 28-Jul-17 | | | | | | | | | | |
| 29-Jul-17 | | | | | | | | | | |
| 30-Jul-17 | | | | | | | | | | |
| 31-Jul-17 | | | | | | | | | | |
| MAXIMUM OF THE MONTH | 1975.94 | 2007.54 | 2057.75 | 1852.36 | 30.41 | 55.45 | 9795.00 | 8487.00 | 50.01 | 482.76 |
| MIN OF THE MONTH | 1527.20 | 1715.74 | 1387.56 | 1554.49 | -9.04 | -3.83 | 6861.00 | 7410.00 | 49.96 | 59.72 |
| AVERAGE | 1795.65 | 1874.84 | 1714.41 | 1719.04 | 17.60 | 17.94 | 8322.91 | 7994.45 | 49.99 | 333.33 |
| MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.) | | | | | | | 2211.92 | 06-Jun-17 | | |
| MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW) | | | | | | | 10347 | (23.15-23.30 Hrs.) | 06-Jun-17 | |
| MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.) | | | | | | | 2114.62 | 20-Sep-16 | | |
| MAX.PEAK LOAD DURING THE FY 2016-17 (MW) | | | | | | | 9906 | (07.00-07.15Hrs.) | ON 16-02-17 | |
| MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.) | | | | | | | 482.76 | 04-Jul-17 | | |
| MAX.WIND DURING THE YEAR 2016-17 (L.U.) | | | | | | | 413.67 | 06-Jul-16 | | |

**2. Anticipated Availability/Generation From Different Sources
(In LU)**

| S.No. | Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW) | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received |
|-------|--|---|----------------------------|------------------------|
| | | 11-Jul-17 | | |
| 1 | KTPS (1240/1240) | 130.00 | 130.00 | 117.29 |
| 2 | STPS (1500/1500) | 55.00 | 55.00 | 45.92 |
| 3 | DHOLPUR GAS CCPP (330/330) | 0.00 | 0.00 | 0.00 |
| 4 | RAMGARH (273.5/273.5) | 41.00 | 44.00 | 24.50 |
| 5 | RAPP-A(200/200) | 38.00 | 38.00 | 39.85 |
| 6 | MAHI (140/140) | 0.00 | 0.00 | 0.00 |
| 7 | CHAMBAL (RPS+JS) (135.5/271) | 0.00 | 0.00 | 1.54 |
| 8 | GIRAL LIGNITE (250/250) | 0.00 | 0.00 | 0.00 |
| 9 | CHHABRA TPS 1000/1000) | 108.00 | 108.00 | 215.19 |
| 10 | ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200) | 246.00 | 288.00 | 255.75 |
| 11 | WIND FARM (3980.40/4119.15) | 380.00 | 380.00 | 470.40 |
| 12 | SOLAR POWER(737.70/1295.70) | 0.00 | 0.00 | 0.00 |
| 13 | CAPTIVE POWER PLANTS | 0.00 | 0.00 | 0.00 |
| 14 | REGIONAL (INTRA STATE) O.A.(VLTPS) | 0.00 | 0.00 | 0.00 |
| 15 | OPEN ACCESS | -91.73 | -86.71 | -87.58 |
| 16 | BIOMASS – (101.95/119.25) | 4.00 | 6.00 | 4.37 |
| 17 | BARSINGHSAR LTPS(250/250) | 52.00 | 54.00 | 50.65 |
| 18 | RAJWEST (1080/1080) | 201.00 | 201.00 | 166.95 |
| | TOTAL (A) : 1-18 | 1163.27 | 1217.29 | 1304.84 |
| 19 | BBMB COMPLEX | | | |
| a) | BHAKRA(230.79/1516.3) | 36.41 | 38.64 | 37.15 |
| b) | DEHAR (198/ 990) | 29.24 | 28.99 | 28.28 |
| c) | PONG (231.66/396) | 12.23 | 14.63 | 14.59 |
| | TOTAL : a TO c | 77.88 | 82.26 | 80.02 |
| 20 | CENTRAL STATIONS | | | |
| d) | SINGRAULI (300/ 2000) | 91.71 | 79.69 | 75.46 |
| e) | RIHAND (310.24/3000) | 80.90 | 80.86 | 78.02 |
| f) | UNCHAHAR-I(20/420) | 3.34 | 3.01 | 2.82 |
| g) | UNCHAHAR-II& III(61/630) | 11.53 | 8.68 | 9.84 |
| h) | INDIRA GANDHI STPS(JHAJHAR) 0.00/1500) | 0.00 | 0.00 | 0.00 |
| i) | NCTPS DADRI St-II (43.22/980) + DADRI-TH | 5.79 | 3.00 | 4.12 |
| j) | DADRI GAS (77/830) | 1.46 | 3.07 | 2.79 |
| k) | ANTA (83.07/419) | 0.00 | 0.00 | 0.00 |
| l) | AURAIYA (61.03/663) | 0.00 | 0.00 | 0.00 |
| m) | NAPP (44/440) | 9.07 | 9.07 | 9.07 |
| n) | RAPP-B (125/440) | 31.09 | 31.26 | 31.26 |
| o) | RAPP-C (88/440) | 19.38 | 19.38 | 19.38 |
| p) | SALAL (20.36/690) | 4.79 | 4.79 | 4.74 |
| q) | URI (70.37/720) | 16.74 | 16.74 | 16.67 |
| r) | TANAKPUR (10.86/94) | 2.47 | 2.06 | 1.24 |
| s) | CHAMERA –I (105.84/540) | 25.15 | 25.15 | 25.15 |
| t) | CHAMERA-II (29.01/300) | 6.98 | 6.98 | 6.98 |
| u) | CHAMERA-III (25.21/231) | 6.02 | 6.02 | 6.02 |
| v) | DHAULIGANGA (27/280) | 6.42 | 6.42 | 6.42 |
| w) | DULHASTI (42.42/390) | 10.09 | 10.09 | 10.09 |
| x) | SEWA (13/120) | 2.17 | 2.17 | 2.17 |
| y) | NJPC (112.00/1500)+RAMPUR(31.808/412.02) | 34.13 | 34.13 | 34.13 |
| z) | TEHRI (75/1000) | 5.40 | 5.40 | 5.40 |
| aa) | KOTESHWAR (33.44/400) + PARBATI3 (56.73/520) | 20.40 | 20.40 | 29.60 |
| ab) | TALA | 3.87 | 3.93 | 3.93 |
| ac) | MUNDRA UMPP (380/4000) | 69.12 | 69.12 | 69.12 |
| ad) | SASAN (372/3960) | 76.80 | 83.83 | 76.74 |
| ae) | FRKKA+KHLGN+TLCHR (70.18/3940) | 20.88 | 21.24 | 11.13 |
| af) | URS POWER(DADRI TH-I) | 0.00 | 0.00 | 0.00 |
| | TOTAL SCHEDULE(a TO af) | 643.58 | 638.75 | 622.30 |
| | LOSSES | -16.39 | -17.23 | -23.65 |
| | NET SCHEDULED | 627.19 | 621.53 | 598.66 |
| 21 | BILATERAL (REG.) EXCL. BANKING | 26.23 | 26.23 | 26.23 |
| 22 | BANKING | -48.28 | -48.28 | -48.28 |
| 23 | BILATERAL(INTER-REG.). EXCLUDING (ISOA & BANKING) | 83.75 | 77.38 | 83.27 |
| 24 | INTER STATE OPEN ACCESS (BILATERAL+IEX) | 91.73 | 86.71 | 87.58 |
| 25 | INDIAN ENERGY EXCHANGE | -0.39 | -11.30 | -11.30 |
| | TOTAL(B): (19 TO 25) | 780.22 | 758.65 | 736.16 |
| | TOTAL GENERATION (A +B) : 1 TO 25 | | | 2041.00 |
| | OVER DRAWAL (+)/UNDER DRAWAL (-) | | | 16.76 |
| | GRAND TOTAL | 1943.50 | 1975.94 | 2057.75 |
| | LAST YEAR | 1849.40 | 1873.34 | 1697.65 |

3. SYSTEM PARAMETERS AS ON 11-Jul-17

| | |
|--|-------------------------------------|
| MAXIMUM DRAWL ON 11-Jul-17 | 9613 MW at 00.00-00.15Hrs 50.03 Hz |
| MINIMUM DRAWL ON 11-Jul-17 | 6843 MW at 18.15-18.30 Hrs 49.98 Hz |
| Max U/D of the day | 445 MW at 20.00-20.15 Hrs 49.93 Hz |
| Max. O/D below 49.7 Hz | MW at |
| No. of Blocks Freq. < 49.7 Hz | 0 |
| No. of Violation Blocks Freq. < 49.7 Hz | 0 |
| No. of Blocks in which Freq. >= 49.7 & <49.9 Hz | 2 |
| NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz | 1 |
| No. of Blocks in which Freq. >= 49.9 & <50.00 Hz | 35 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz | 5 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz | 3 |
| No. of Blocks in which Freq. >= 50.00 & <50.05 Hz | 43 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 11 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 0 |
| No. of Blocks in which Freq. >= 50.05 & <50.10 Hz | 13 |
| NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz | 4 |
| No. of Blocks in which Freq. >= 50.10 | 3 |
| NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10 | 1 |

4. WATER LEVEL OF MAJOR RESERVOIR

| Name of reservoir | Capacity level | | Actual Level as on | | Discharge (cusses) | Inflow (cusses) |
|---------------------|----------------|-------|--------------------|-----------|--------------------|-----------------|
| | Max. | Min. | 12-Jul-17 | 12-Jul-16 | | |
| Gandhi Sagar (Ft.) | 1312 | 1250 | 1293.05 | 1285.94 | 6444 | NA |
| R.P.Sagar (Fl.) | 1157.5 | 1128 | 1140.50 | 1147.76 | NIL | 8422 |
| Jawahar Sagar (Ft.) | 980 | 970.4 | 972.10 | 976.00 | 769 | NIL |
| Kota Barrage(Fl.) | 854.5 | 852.3 | 850.00 | 851.00 | | |
| RMC | | | | | 20 | |
| LMC | | | | | NIL | |
| Bhakra(Fl.) | 1690 | 1462 | 1584.96 | 1580.35 | 28666 | 51879 |
| Dehar (Fl.) | 2941 | 2900 | 2920.60 | 2924.67 | 8320 | 24577 |
| Pong(Fl.) | 1421 | 1260 | 1308.58 | 1235.03 | 5306 | 29749 |
| Mahi-I (Mts.) | 281.5 | 259 | 269.45 | 267.55 | NIL | NIL |
| Mahi-II (Mts.) | 220.5 | 217 | 217.65 | 217.00 | NIL | NIL |

5. POSITION OF COAL STOCK (In MT)

| AVERAGE FREQ. FOR THE DAY | 11-Jul-17 | 50.00 Hz | Date | Name of Station | Stock at 00.00 hrs. (MT) | Coal stock sufficient for No. of days |
|---|------------------------------------|----------|-----------|-----------------|--------------------------|---------------------------------------|
| Max O/D of the day | 536 MW at 05.45-06.00 Hrs 50.05 Hz | | 12-Jul-17 | KTPS | 264553 | 13 DAYS |
| Frequency Profile | % of Time | | | | | |
| LESS THAN 49.7 HZ | 0.00 | | | | | |
| LESS THAN 49.90 HZ | 5.64 | | | | | |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ) | 72.00 | | | | | |
| ABOVE 50.05 HZ | 22.36 | | | | | |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders | 0 | | | | | |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders | 12 | | | | | |
| No. of 132 KV Feeders Disconnected | 0 | | 12-Jul-17 | KALISINDH | 138455 | 10 DAYS |

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

12-Jul-17

(A) PLANNED OUTAGE

| NAME OF STATION | UNIT OUT | INSTALLED CAPACITY | NET ALLOC/AVAIL. (MW) | | OUTAGE | | EXPECT/REVIVAL | | REASON OF OUTAGE |
|--------------------------------------|----------|--------------------|-----------------------|--------|---------|-----------|----------------|------|---|
| | | | | | DATE | TIME | DATE | TIME | |
| STATE SECTOR | | | | | | | | | |
| GIRAL | 1 | 125.00 | 70 | 16.80 | 70 | 11-Jul-14 | 8.20 | | BED MATERIAL LEAKAGE (S/D W.E.F.15.07.14) |
| DCCPP | HRSG#1 | 55.00 | 50 | 12.00 | 50 | 03-Oct-15 | 22.35 | | DESYNCHRONIZED DUE TO LESS ALLOCATION OF GAS (PERMISSION NOT GRANTED BY RUVNL) |
| DCCPP | GT#1 | 110.00 | 100 | 24.00 | 100 | 08-May-16 | 11.05 | | MT AFTER CARRYING OUT PSS TUNING WORK (PERMISSION TAKEN FOR TEST RUN OF 01.00 HRS. ON DT. 08.05.16) |
| DCCPP | HRSG#2* | 55.00 | 50 | 12.00 | 50 | 13-Jul-16 | 16.35 | | BOXED UP |
| DCCPP | GT#2* | 110.00 | 100 | 24.00 | 100 | 13-Jul-16 | 16.40 | | BOXED UP |
| STPS | 5* | 250.00 | 229 | 55.00 | 229 | 10-May-17 | 17.00 | | BOXED UP |
| STPS | 6* | 250.00 | 229 | 55.00 | 229 | 16-May-17 | 21.41 | | BOXED UP |
| STPS | 4* | 250.00 | 229 | 55.00 | 229 | 27-May-17 | 18.11 | | BOXED UP |
| STPS | 3* | 250.00 | 229 | 55.00 | 229 | 12-Jun-17 | 12.43 | | BOXED UP |
| KTPS | 3 | 210.00 | 192 | 46.00 | 192 | 13-Jun-17 | 20.22 | | TURBINE PROBLEM (PERMISSION NOT GRANTED BY RUVNL ON DT 15.06.17 AT 05.30 HRS) |
| KTPS | 1* | 110.00 | 100 | 23.00 | 100 | 19-Jun-17 | 14.03 | | BOXED UP |
| KTPS | 2* | 110.00 | 100 | 23.00 | 100 | 19-Jun-17 | 14.10 | | BOXED UP |
| KTPS | 4* | 210.00 | 192 | 46.00 | 192 | 20-Jun-17 | 12.06 | | BOXED UP |
| KALISINDH | 2* | 600.00 | 565 | 135.60 | 565 | 21-Jun-17 | 7.13 | | BOXED UP |
| KALISINDH | 1* | 600.00 | 565 | 135.60 | 565 | 29-Jun-17 | 12.44 | | BOXED UP |
| CHHABRA | 4* | 250.00 | 225 | 54.00 | 225 | 02-Jul-17 | 19.11 | | BOXED UP (ANNUAL S/D FOR 15 DAYS W.E.F. 00.00 HRS DT 08.07.17) |
| CHHABRA | 1* | 250.00 | 225 | 54.00 | 225 | 04-Jul-17 | 9.42 | | BOXED UP (S/D FOR 05 DAYS W.E.F. 22.45 HRS DT 07.07.17 DUE TO AIR PRE HEATER PROBLEM) |
| STPS | 2 | 250.00 | 229 | 55.00 | 229 | 04-Jul-17 | 14.22 | | DESYNCHRONIZED AGAINST STPS#1 WHICH WAS BOXED-UP |
| Total(A) STATE SECTOR-PLANNED OUTAGE | | 4045.00 | 3679.00 | 881.00 | 3679.00 | | | | |

CENTRAL SECTOR

| | | | | | | | | | |
|---------------------------------------|------|---------|--------|-------|--------|-----------|-------|--|-----------------------|
| DADRI | GT#4 | 130.19 | 22 | 5.30 | 22 | 06-Apr-17 | 0.23 | | LESS GAS AVAILABILITY |
| DADRI | GT#6 | 154.51 | 16 | 3.90 | 16 | 06-Apr-17 | 21.18 | | LESS GAS AVAILABILITY |
| DADRI | GT#3 | 130.19 | 22 | 5.30 | 22 | 06-Apr-17 | 21.27 | | LESS GAS AVAILABILITY |
| AURAIYA | GT#4 | 111.19 | 18 | 4.40 | 18 | 07-May-17 | 22.03 | | LESS GAS AVAILABILITY |
| AURAIYA | GT#6 | 109.30 | 12 | 2.90 | 12 | 12-May-17 | 21.05 | | LESS GAS AVAILABILITY |
| AURAIYA | GT#3 | 111.19 | 18 | 4.40 | 18 | 12-May-17 | 21.13 | | LESS GAS AVAILABILITY |
| AURAIYA | GT#2 | 111.19 | 18 | 4.40 | 18 | 30-May-17 | 5.06 | | LESS GAS AVAILABILITY |
| AURAIYA | GT#5 | 109.30 | 12 | 2.90 | 12 | 30-May-17 | 5.15 | | LESS GAS AVAILABILITY |
| AURAIYA | GT#1 | 111.19 | 18 | 4.40 | 18 | 30-May-17 | 5.22 | | LESS GAS AVAILABILITY |
| ANTA | GT#3 | 88.71 | 31 | 7.50 | 31 | 08-Jun-17 | 12.16 | | LESS GAS AVAILABILITY |
| ANTA | GT#2 | 88.71 | 31 | 7.50 | 31 | 09-Jun-17 | 21.51 | | LESS GAS AVAILABILITY |
| ANTA | GT#4 | 153.20 | 34 | 8.20 | 34 | 09-Jun-17 | 22.05 | | LESS GAS AVAILABILITY |
| ANTA | GT#1 | 88.71 | 31 | 7.50 | 31 | 09-Jun-17 | 22.31 | | LESS GAS AVAILABILITY |
| RHAND | 6 | 500.00 | 70 | 16.80 | 70 | 03-Jul-17 | 0.02 | | UNIT ON OVERHAULING |
| Total(A-CENTRAL SECTOR-PLANNED OUTAGE | | 1997.58 | 353.00 | 85.40 | 353.00 | | | | |

(B) FORCED OUTAGE

STATE SECTOR

| STATE SECTOR | | | | | | | | | |
|--------------------------------------|----------|--------------------|-----------------------|-------|--------|-----------|----------------|-----------|--|
| NAME OF STATION | UNIT OUT | INSTALLED CAPACITY | NET ALLOC/AVAIL. (MW) | | OUTAGE | | EXPECT/REVIVAL | | REASON OF OUTAGE |
| GIRAL | 2 | 125.00 | 70 | 16.80 | 70 | 27-Jun-16 | 15.27 | 30-Jul-17 | DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLERS |
| RAJWEST | 1 | 135.00 | 120 | 28.68 | 120 | 28-Jun-17 | 14.58 | 12-Jul-17 | BOILER REFACTORY DAMAGED |
| RAMGARH | GT#1 | 37.50 | 29 | 7.00 | 29 | 01-Jul-17 | 12.19 | 30-Jul-17 | HIGH VIBERATION |
| RAMGARH | STG#1 | 37.50 | 10 | 0.00 | 0 | 10-Jul-17 | 23.09 | 11-Jul-17 | VOLTAGE JERK |
| RAMGARH | STG#1 | 37.50 | 10 | 0.00 | 0 | 11-Jul-17 | 2.18 | 11-Jul-17 | HIGH PRESSURE BOILER FEED PUMP |
| RAMGARH | STG#2 | 50.00 | 40 | 0.97 | 40 | 11-Jul-17 | 8.26 | 12-Jul-17 | VERY HIGH INLET AIR FILTER DP OF GT3 |
| RAMGARH | GT#3 | 110.00 | 100 | 0.00 | 0 | 11-Jul-17 | 8.26 | 11-Jul-17 | VERY HIGH INLET AIR FILTER DP OF GT3 |
| RAMGARH | STG#1 | 37.50 | 10 | 3.00 | 10 | 11-Jul-17 | 23.10 | 12-Jul-17 | HIGH PRESSURE BOILER FEED PUMP |
| Total(B) STATE SECTOR-FORCED OUTAGE | | 570.00 | 388.50 | 56.45 | 268.50 | | | | |
| CENTRAL SECTOR | | | | | | | | | |
| Total(B-CENTRAL SECTOR-FORCED OUTAGE | | | | | | | | | |
| G.TOTAL | | | | 56.45 | 268.50 | | | | |

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$).