



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

Power Position 26-Feb-18	Point No.
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1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -FEB- 2018

Date	Anticipated Availability (In LU)		Consumption (In LU)		OD(+)/UD(-) (In LU)		Peak Load (In MW)		Average freq. (In Hz)	WIND (in LU)
	2018	2017	2018	2017	2018	2017	2018	2017	2018	2018
Feb-18										
01-Feb-18	2008.01	1981.35	2081.33	1936.44	56.58	29.68	10255.00	9726.00	49.99	141.73
02-Feb-18	2052.78	1921.16	2122.51	1946.33	45.24	33.26	11449.00	9388.00	49.99	99.13
03-Feb-18	2105.08	2013.57	2127.65	1994.53	53.52	44.30	11342.00	9698.00	49.97	51.10
04-Feb-18	2166.72	2054.45	2058.49	2008.62	6.28	27.88	11191.00	9688.00	50.00	187.93
05-Feb-18	2149.39	2045.91	2099.17	1945.51	33.41	46.62	11350.00	9683.00	49.98	145.87
06-Feb-18	2213.60	2085.22	2071.52	1978.22	12.14	31.44	11267.00	9511.00	49.96	126.26
07-Feb-18	2059.61	2072.74	2065.91	2043.06	15.33	26.97	11173.00	9979.00	49.96	60.45
08-Feb-18	1997.16	2050.40	2029.23	2053.28	53.51	48.37	10601.00	9955.00	49.96	11.51
09-Feb-18	1992.00	1941.95	2073.29	1999.59	41.36	42.41	10966.00	9916.00	49.94	18.71
10-Feb-18	2074.08	2047.09	2085.48	2014.18	26.12	30.73	11081.00	10003.00	49.96	53.76
11-Feb-18	2137.26	2037.76	2040.75	1995.19	6.47	32.31	11111.00	9592.00	50.00	128.34
12-Feb-18	2118.77	2019.27	2061.83	1962.72	21.49	29.12	11220.00	9881.00	49.98	71.46
13-Feb-18	2163.37	2028.41	2045.89	1977.49	-1.49	45.52	10853.00	9852.00	49.98	81.86
14-Feb-18	2048.54	1974.24	2064.09	2004.61	40.84	55.20	11192.00	10052.00	49.99	127.01
15-Feb-18	2081.06	1964.08	2021.67	2016.78	30.12	55.83	11336.00	9605.00	49.97	48.50
16-Feb-18	2027.10	2164.07	2085.84	2106.72	35.82	28.29	11351.00	10322.00	49.97	14.68
17-Feb-18	2102.07	2159.83	2071.25	2104.46	52.24	38.26	11275.00	10096.00	49.97	30.25
18-Feb-18	2067.13	2142.36	2048.52	2111.19	42.77	32.82	11019.00	10015.00	49.98	45.71
19-Feb-18	1895.13	2163.57	2035.34	2068.64	32.96	15.93	10114.00	9911.00	49.95	18.51
20-Feb-18	2071.03	2274.70	2058.58	2014.31	24.76	23.02	10436.00	9666.00	49.95	35.68
21-Feb-18	2027.75	2208.74	2068.97	2027.43	29.06	42.59	10365.00	9915.00	49.95	51.69
22-Feb-18	2092.56	2175.57	2092.55	2102.04	25.09	23.51	11131.00	9996.00	49.95	33.66
23-Feb-18	2105.30	2201.10	2120.63	2077.93	32.47	15.47	10497.00	9844.00	49.92	101.42
24-Feb-18	2014.61	2246.78	2113.73	2069.69	15.48	26.96	11301.00	9794.00	49.96	146.65
25-Feb-18	2157.79	2063.14	2020.34	2053.02	8.02	26.89	10649.00	9842.00	49.99	215.08
26-Feb-18	2112.33	2195.29								
27-Feb-18										
28-Feb-18										
MAXIMUM OF THE MONTH	2213.60	2274.70	2127.65	2111.19	56.58	55.83	11449.00	10322.00	50.00	215.08
MIN OF THE MONTH	1895.13	1921.16	2020.34	1936.44	-1.49	15.47	10114.00	9388.00	49.92	11.51
AVERAGE	2073.90	2072.69	2070.58	2024.48	29.58	34.14	10981.00	9837.20	49.97	81.88
MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.)							2222.22	18-Aug-17		
MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW)							11564	(08.00-8.15Hrs.)	13-Jan-18	
MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.)							2138.32	20-Sep-16		
MAX.PEAK LOAD DURING THE FY 2016-17 (MW)							10348	(8.15-8.30 Hrs.)	25/1/2017	
MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.)							482.76	04-Jul-17		
MAX.WIND DURING THE YEAR 2016-17 (L.U.)							413.67	06-Jul-16		

2. Anticipated Availability/Generation From Different Sources

(In LU)

S.No.	Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW)	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received									
											23-Feb-18			24-Feb-18			25-Feb-18		
1	KTPS (1240/1240)	246.00	246.00	230.14	246.00	246.00	223.44	246.00	246.00	203.07									
2	STPS (1500/1500)	218.00	261.00	211.53	218.00	218.00	191.92	218.00	218.00	171.92									
3	DHOLPUR GAS CAPP (330/330)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
4	RAMGARH (273.5/273.5)	41.00	41.00	41.25	42.00	41.00	43.33	42.00	42.00	43.22									
5	RAPP-A(200/200)	43.00	43.00	44.63	43.00	43.00	44.61	43.00	43.00	44.40									
6	MAHI (140/140)	0.00	0.00	6.08	0.00	0.00	8.66	0.00	0.00	6.61									
7	CHAMBAL (RPS+JS) (135.5/271)	38.62	38.62	33.47	38.62	38.62	36.83	38.62	38.62	36.70									
8	GIRAL LIGNITE (250/250)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
9	CHHABRA TPS 1000/1000	218.00	218.00	278.89	218.00	218.00	281.30	218.00	218.00	251.59									
10	ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200)	273.00	273.00	253.16	273.00	273.00	240.36	273.00	273.00	221.97									
11	WIND FARM (3980.40/4119.15)	53.50	83.00	101.42	182.00	53.50	146.65	108.00	182.00	215.08									
12	SOLAR POWER(737.70/1295.70)	0.00	0.00	0.00	0.00	0.00	2.10	0.00	0.00	0.00									
13	CAPTIVE POWER PLANTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
14	REGIONAL (INTRA STATE) O.A.(VLTPS)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
15	OPEN ACCESS	17.79	24.02	23.74	14.23	17.79	16.77	23.62	14.23	13.86									
16	BIOMASS – (101.95/119.25)	5.00	5.00	4.62	5.00	5.00	4.77	5.00	5.00	4.90									
17	BARSINGHSAR LTPS(250/250)	51.00	51.00	49.27	52.00	51.00	48.85	50.00	52.00	49.38									
18	RAJWEST (1080/1080)	172.00	172.00	175.10	201.00	172.00	175.80	201.00	201.00	161.59									
	TOTAL (A) : 1-18	1376.91	1455.64	1453.30	1532.85	1376.91	1465.39	1466.24	1532.85	1424.29									
19	BBMB COMPLEX																		
a)	BHAKRA(230.79/1516.3)	28.14	28.03	28.03	25.83	28.14	26.15	26.57	25.83	26.51									
b)	DEHAR (198/ 990)	5.33	5.33	4.46	4.62	5.33	4.46	4.85	4.62	5.09									
c)	PONG (231.66/396)	31.65	28.39	30.93	29.98	31.65	31.09	34.26	29.98	33.71									
	TOTAL : a TO c	65.12	61.74	63.42	60.42	65.12	61.70	65.68	60.42	65.32									
20	CENTRAL STATIONS																		
d)	SINGRAULI (300/ 2000)	90.84	86.41	87.23	83.64	90.84	91.09	92.87	83.64	85.55									
e)	RIHAND (310.24/3000)	125.65	125.94	125.94	124.41	125.65	126.24	116.36	124.41	122.16									
f)	UNCHAHAAR-I(20/420)	4.27	5.84	4.57	2.75	4.27	2.96	5.39	2.75	1.51									
g)	UNCHAHAAR-II& III(61/630)	16.45	21.73	16.88	19.95	16.45	15.91	20.47	19.95	7.08									
h)	INDIRA GANDHI STPS(JHAJHAR) 0.00/1500)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
i)	NCTPS DADRI St-II (43.22/980) + DADRI-TH	5.77	7.41	5.27	6.90	5.77	4.54	7.41	6.90	1.31									
j)	DADRI GAS (77/830)	2.38	4.70	3.88	2.88	2.38	2.27	3.17	2.88	1.20									
k)	ANTA (83.07/419)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
l)	AURAIYA (61.03/663)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
m)	NAPP (44/440)	9.72	9.74	9.74	9.70	9.72	9.72	9.65	9.70	9.70									
n)	RAPP-B (125/440)	33.84	33.93	33.93	33.75	33.84	33.84	33.75	33.75	33.75									
o)	RAPP-C (88/440)	9.57	9.81	9.81	9.57	9.57	9.57	9.57	9.57	9.57									
p)	SALAL (20.36/690)	0.53	0.53	0.60	0.87	0.53	0.62	0.69	0.87	1.00									
q)	URI (70.37/720)	3.22	3.34	3.42	3.50	3.22	3.23	4.04	3.50	4.05									
r)	TANAKPUR (10.86/94)	0.25	0.25	0.25	0.24	0.25	0.27	0.24	0.24	0.24									
s)	CHAMERA-I (105.84/540)	3.14	3.14	3.14	3.14	3.14	3.14	3.14	3.14	3.14									
t)	CHAMERA-II (29.01/300)	0.92	1.02	0.94	0.87	0.92	0.97	1.02	0.87	1.11									
u)	CHAMERA-III (25.21/231)	0.75	0.75	0.66	0.75	0.75	0.66	0.75	0.75	0.75									
v)	DHAULIGANGA (27/280)	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81									
w)	DULHASTI (42.42/390)	2.18	2.18	2.18	2.18	2.18	1.96	2.50	1.96	2.50									
x)	SEWA (13/120)	0.76	1.73	1.08	3.09	0.76	0.76	1.90	3.09	3.09									
y)	NJPC (112.00/1500)+RAMPUR(31.808/412.02)	5.57	5.78	6.02	5.78	5.57	5.44	5.68	5.78	5.44									
z)	TEHRI (75/1000)	5.35	5.35	5.35	5.31	5.35	5.35	5.55	5.31	5.35									
aa)	KOTESHWAR (33.44/400) + PARBATIS (56.73/520)	4.49	1.91	4.72	2.55	4.49	5.39	2.55	2.55	5.41									
ab)	TALA	0.10	0.10	0.10	0.13	0.10	0.10	0.13	0.13	0.13									
ac)	MUNDRA UMPP (380/4000)	91.20	91.20	91.20	76.93	91.20	91.20	72.78	76.93	66.01									
ad)	SASAN (372/3960)	85.07	89.34	85.86	87.16	85.07	85.07	85.61	87.16	86.23									
ae)	FRKKA+KHLGN+TLCHR (70.18/3940)	27.97	29.21	23.90	25.02	27.97	26.99	24.04	25.02	13.43									
af)	URS POWER(DADRI TH-I)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
	TOTAL SCHEDULE(a TO af)	595.91	603.88	590.89	572.08	595.91	589.79	575.75	572.08	535.85									
	LOSSES	-33.34	-31.02	-33.09	-29.36	-33.34	-33.08	-32.73	-29.36	-30.40									
	NET SCHEDULED	562.57	572.87	557.80	542.72	562.57	556.71	543.02	542.72	505.45									
21	BILATERAL (REG.) EXCL. BANKING	4.59	4.71	4.71	4.47	4.59	4.59	4.45	4.47	4.47									
22	BANKING	15.72	15.72	15.72	15.72	15.72	15.72	15.64	15.72	15.72									
23	BILATERAL(INTER-REG.). EXCLUDING (ISOA & BANKING)	111.71	91.59	114.10	114.10	91.72	111.71	113.41	93.26	114.10									
24	INTER STATE OPEN ACCESS (BILATERAL+EX)	-17.79	-24.02	-23.74	-14.23	-17.79	-16.77	-23.62	-14.23	-13.86									
25	INDIAN ENERGY EXCHANGE	-39.09	-33.71	-33.71	-37.84	-39.09	-39.09	-6.80	-37.84	-37.84									
	TOTAL(B): (19 TO 25)	637.70	649.66	634.87	624.93	637.70	632.86	646.09	624.93	588.03									
	TOTAL GENERATION (A +B) : 1 TO 25			2088.17			2098.25			2012.32									
	OVER DRAWAL (+)/UNDER DRAWAL (-)			32.47			15.48			8.02									
	GRAND TOTAL	2014.61	2105.30	2120.64	2157.79	2014.61	2113.73	2112.33	2157.79	2020.34									
	LAST YEAR	2246.78	2201.10	2077.93	2063.14	2246.78	2069.69	2195.29	2063.14	2053.02									

3. SYSTEM PARAMETERS AS ON 25-Feb-18

MAXIMUM DRAWL ON 25-Feb-18	10649 MW at 07.45-08.00 Hrs 50.02Hz
MINIMUM DRAWL ON 25-Feb-18	7112 MW at 18.00-18.15Hrs 50.04 Hz
Max U/D of the day	800 MW at 05.45-06.00Hrs 50.07 Hz
Max. O/D below 49.7 Hz	MW at
No. of Blocks Freq. < 49.7 Hz	0
No. of Violation Blocks Freq. < 49.7 Hz	0
No. of Blocks in which Freq. >= 49.7 & <49.9 Hz	1
NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz	0
No. of Blocks in which Freq. >= 49.9 & <50.00 Hz	45
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	15
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	8
No. of Blocks in which Freq. >= 50.00 & <50.05 Hz	47
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	7
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	8
No. of Blocks in which Freq. >= 50.05 & <50.10 Hz	3
NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz	2
No. of Blocks in which Freq. >= 50.10	0
NO. OF VIOLATION(UD BLOCKS)IN WHICH FREQ. >= 50.10	0
AVERAGE FREQ. FOR THE DAY 25-Feb-18	49.99 Hz
Max O/D of the day	695 MW at 08.15-08.30 HRS 49.92 Hz
Frequency Profile	% of Time
LESS THAN 49.7 HZ	0.00
LESS THAN 49.90 HZ	3.66
OPERATING RANGE (49.90 HZ TO 50.05 HZ)	81.53
ABOVE 50.05 HZ	14.81
No. of 220 KV GSS advised to switch off 33 KV Urban Feeders	0
No. of 220 KV GSS advised to switch off 33 KV Rural Feeders	0
No. of 132 KV Feeders Disconnected	0

4. WATER LEVEL OF MAJOR RESERVOIR

Name of reservoir	Capacity level		Actual Level as on		Discharge (cumecs)	Inflow (cumecs)
	Max.	Min.	26-Feb-18	26-Feb-17		
Gandhi Sagar (Ft.)	1312	1250	1279.57	1301.10	9458	NA
R.P.Sagar (Ft.)	1157.5	1128	1137.35	1136.68	7818	8518
Jawahar Sagar (Ft.)	980	970.4	973.90	976.00	7623	10959
Kota Barrage(Ft.)	854.5	852.3	854.40	854.50		
RMC					6150	
LMC					1500	
Bhakra(Ft.)	1690	1462	1591.48	1558.44	18458	5852
Dehar (Ft.)	2941	2900	2922.57	2917.97	1267	1844
Pong(Ft.)	1421	1260	1317.36	1315.51	14890	1666
Mahi-I (Mts.)	281.5	259	273.45	274.75	3000	NIL
Mahi-II (Mts.)	220.5	217	218.00	217.65	478	NIL

5. POSITION OF COAL STOCK (In MT)

Date	Name of Station	Stock at 00.00 hrs. (MT)	Coal stock sufficient for No. of days
26-Feb-18	KTPS	52865	2.5 days
	STPS	44345	2 days
	CHHABRA	52508	7 days
	KALISINDH	34121	2.5 days

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

26-Feb-18

(A) PLANNED OUTAGE

NAME OF STATION	UNIT OUT	INSTALLED CAPACITY	NET ALLOC/ AVAIL (MW)		OUTAGE		EXPECT./REVIVAL		REASON OF OUTAGE
					DATE	TIME	DATE	TIME	
STATE SECTOR									
GIRAL	1	125.00	70	16.80	70	11-Jul-14	8.20		BED MATERIAL LEAKAGE (SD W.E.F.15/07/14)
DCPP	HRS/G2*	55.00	50	12.00	50	13-Jul-16	16.35		BOXED UP/PERMISSION GIVEN BY RVNL ON DATE 17/08/17 BUT PROBLEM IN DCCPP END)
DCPP	GT/2*	110.00	100	24.00	100	13-Jul-16	16.40		BOXED UP/PERMISSION GIVEN BY RVNL ON DATE 17/08/17 BUT PROBLEM IN DCCPP END)
DCPP	HRS/G1	55.00	50	12.00	50	11-Dec-17	21.12		SYSTEM LINE VOLTAGE INCREASE/permission not granted by rvnl end id msg no OP/12/730 dt 27.12.17 and op/12/790(dt 30.12.17)
DCPP	GT/1	110.00	100	24.00	100	12-Dec-17	23.34		AIR INLET DIFFERENTIAL PRESSURE HIGH/permission not granted by rvnl end id msg no OP/12/730 dt 27.12.17 and op/12/790(dt 30.12.17)
Total I STATE SECTOR-PLANNED OUTAGE		455.00	370.00	88.80	370.00				
CENTRAL SECTOR									
DADRI GFS	4	130.19	22	5.30	22	18-Oct-17	6.00		RESERVE SHUTDOWN
DADRI GFS	6	154.00	22	5.30	22	25-Oct-17	22.22		RESERVE SHUTDOWN
DADRI GFS	3	130.00	22	5.30	22	25-Oct-17	22.30		RESERVE SHUTDOWN
AURAIYA GFS	4	111.00	18	4.40	18	25-Oct-17	22.43		RESERVE SHUTDOWN
AURAIYA GFS	6	109.00	18	4.40	18	25-Oct-17	23.09		RESERVE SHUTDOWN
AURAIYA GFS	3	111.00	18	4.40	18	25-Oct-17	23.12		RESERVE SHUTDOWN
AURAIYA GFS	1	111.19	18	4.40	18	28-Jan-18	5.51		RESERVE SHUTDOWN
AURAIYA GFS	5	109.00	18	4.40	18	02-Feb-18	19.28		RESERVE SHUTDOWN
ANTA GFS	3	88.71	31	7.50	31	02-Feb-18	19.39		RESERVE SHUTDOWN
ANTA GFS	2	88.71	31	7.50	31	02-Feb-18	20.06		RESERVE SHUTDOWN
ANTA GFS	4	153.20	34	8.20	34	02-Feb-18	20.18		RESERVE SHUTDOWN
ANTA GFS	1	88.71	31	7.50	31	02-Feb-18	20.42		RESERVE SHUTDOWN
DADRI T2	2	490.00	15	3.59	15	03-Feb-18	1.33		ANNUAL MAINTENANCE
RAPP-C	6	220.00	44	10.50	44	05-Feb-18	23.59		SHUT DOWN
Total B CENTRAL SECTOR-PLANNED OUTAGE		2094.71	342.00	82.69	342.00				

(B) FORCE OUTAGE

STATE SECTOR	UNIT OUT	INSTALLED CAPACITY	NET ALLOC/ AVAIL (MW)	DATE	TIME	REASON OF OUTAGE
GIRAL	2	125.00	70	27-Jan-16	15.27	DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I
STPS	1	250.00	229	01-Jan-18	6.39	GT PROTECTION BUCBHOZ ALARM
ADANI	1	660.00	600	06-Jan-18	8.31	LOW COAL STOCK
ADANI	2	660.00	600	13-Jan-18	18.52	LOW COAL STOCK
RAMGARHI	GT/2	37.50	29	06-Feb-18	3.04	DUE TO HIGH SPREAD
KTPS	1	110.00	100	01-Feb-18	18.28	LEAKAGE IN BOILER DUCT
RAJWEST	4	135.00	120	22-Feb-18	22.02	BED MATERIAL LEAKAGE
STPS	2	250.00	229	23-Feb-18	15.07	LOSS OF ALL FUEL
CHHABRA	1	250.00	225	25-Feb-18	20.22	25-Feb-18 23.09 DUE TO DRUM LEVEL HIGH
Total B STATE SECTOR-FORCED OUTAGE		2477.50	2201.50	473.47	1976.50	
CENTRAL SECTOR						
UNCHAHAR	6	500.00	NA	01-Nov-17	15.40	FURNISH PRESSURE HIGH
DADRI GFS	2	130.19	22	15-Feb-18	12.09	UNIT TAKEN UNDER RESERVE SHUTDOWN
STPP(AHJARD)	1	500.00	5	17-Feb-18	0.25	HYDROGEN COOLER LEAKAGE
Total B CENTRAL SECTOR-FORCED OUTAGE		1130.19	27.00	6.50	27.00	

G.TOTAL

479.97

2003.50

STATE SECTOR

STATE SECTOR	UNIT OUT	INSTALLED CAPACITY	NET ALLOC/ AVAIL (MW)	DATE	TIME	REASON OF OUTAGE
GIRAL	2	125.00	70	27-Jan-16	15.27	DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I
STPS	1	250.00	229	01-Jan-18	6.39	GT PROTECTION BUCBHOZ ALARM
ADANI	1	660.00	600	06-Jan-18	8.31	LOW COAL STOCK
ADANI	2	660.00	600	13-Jan-18	18.52	LOW COAL STOCK
RAMGARHI	GT/2	37.50	29	06-Feb-18	3.04	DUE TO HIGH SPREAD
KTPS	1	110.00	100	01-Feb-18	18.28	LEAKAGE IN BOILER DUCT
RAJWEST	4	135.00	120	22-Feb-18	22.02	BED MATERIAL LEAKAGE
STPS	2	250.00	229	23-Feb-18	15.07	LOSS OF ALL FUEL
CHHABRA	1	250.00	225	25-Feb-18	20.22	25-Feb-18 23.09 DUE TO DRUM LEVEL HIGH
Total B STATE SECTOR-FORCED OUTAGE		2477.50	2201.50	473.47	1976.50	
CENTRAL SECTOR						
UNCHAHAR	6	500.00	NA	01-Nov-17	15.40	FURNISH PRESSURE HIGH
DADRI GFS	2	130.19	22	15-Feb-18	12.09	UNIT TAKEN UNDER RESERVE SHUTDOWN
STPP(AHJARD)	1	500.00	5	17-Feb-18	0.25	HYDROGEN COOLER LEAKAGE
Total B CENTRAL SECTOR-FORCED OUTAGE		1130.19	27.00	6.50	27.00	
G.TOTAL			479.97	2003.50		

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$).