



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

| Power Position 05-Feb-18 | Point No. |
|---|------------------|
| Date-wise Energy Availability, Consumption, Peak Load & Average Frequency | 1 |
| Energy Availability / Generation from different Sources | 2 |
| System Parameters | 3 |
| Water Level of major Reservoirs | 4 |
| Position of Coal Stock at KTPS,STPS & CHHABRA | 5 |
| Outage of major Generating Units | 6 |

1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -FEB- 2018

| Date | Anticipated Availability (In LU) | | Consumption (In LU) | | OD(+)/UD(-) (In LU) | | Peak Load (In MW) | | Average freq. (In Hz) | WIND (in LU) |
|--|-------------------------------------|---------|------------------------|---------|------------------------|-------|----------------------|------------------|--------------------------|-----------------|
| | 2018 | 2017 | 2018 | 2017 | 2018 | 2017 | 2018 | 2017 | 2018 | 2018 |
| Feb-18 | | | | | | | | | | |
| 1-Feb-18 | 2008.01 | 1981.35 | 2081.33 | 1936.44 | 56.58 | 29.68 | 10255.00 | 9726.00 | 49.99 | 141.73 |
| 2-Feb-18 | 2052.78 | 1921.16 | 2122.51 | 1946.33 | 45.24 | 33.26 | 11449.00 | 9388.00 | 49.99 | 99.13 |
| 3-Feb-18 | 2105.08 | 2013.57 | 2127.65 | 1994.53 | 53.52 | 44.30 | 11342.00 | 9698.00 | 49.97 | 51.10 |
| 4-Feb-18 | 2166.72 | 2054.45 | 2058.49 | 2008.62 | 6.28 | 27.88 | 11191.00 | 9688.00 | 50.00 | 187.93 |
| 5-Feb-18 | 2149.39 | 2045.91 | | | | | | | | |
| 6-Feb-18 | | | | | | | | | | |
| 7-Feb-18 | | | | | | | | | | |
| 8-Feb-18 | | | | | | | | | | |
| 9-Feb-18 | | | | | | | | | | |
| 10-Feb-18 | | | | | | | | | | |
| 11-Feb-18 | | | | | | | | | | |
| 12-Feb-18 | | | | | | | | | | |
| 13-Feb-18 | | | | | | | | | | |
| 14-Feb-18 | | | | | | | | | | |
| 15-Feb-18 | | | | | | | | | | |
| 16-Feb-18 | | | | | | | | | | |
| 17-Feb-18 | | | | | | | | | | |
| 18-Feb-18 | | | | | | | | | | |
| 19-Feb-18 | | | | | | | | | | |
| 20-Feb-18 | | | | | | | | | | |
| 21-Feb-18 | | | | | | | | | | |
| 22-Feb-18 | | | | | | | | | | |
| 23-Feb-18 | | | | | | | | | | |
| 24-Feb-18 | | | | | | | | | | |
| 25-Feb-18 | | | | | | | | | | |
| 26-Feb-18 | | | | | | | | | | |
| 27-Feb-18 | | | | | | | | | | |
| 28-Feb-18 | | | | | | | | | | |
| MAXIMUM OF THE MONTH | 2166.72 | 2054.45 | 2127.65 | 2008.62 | 56.58 | 44.30 | 11449.00 | 9726.00 | 50.00 | 187.93 |
| MIN OF THE MONTH | 2008.01 | 1921.16 | 2058.49 | 1936.44 | 6.28 | 27.88 | 10255.00 | 9388.00 | 49.97 | 51.10 |
| AVERAGE | 2083.33 | 2005.57 | 2097.50 | 1971.48 | 40.41 | 33.78 | 11059.25 | 9625.00 | 49.99 | 119.97 |
| MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.) | | | | | 2222.22 | | | 18-Aug-17 | | |
| MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW) | | | | | 11564 | | | (08.00-8.15Hrs.) | | 13-Jan-18 |
| MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.) | | | | | 2138.32 | | | 20-Sep-16 | | |
| MAX.PEAK LOAD DURING THE FY 2016-17 (MW) | | | | | 10348 | | | (8.15-8.30 Hrs.) | | 25/1/2017 |
| MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.) | | | | | 482.76 | | | 4-Jul-17 | | |
| MAX.WIND DURING THE YEAR 2016-17 (L.U.) | | | | | 413.67 | | | 6-Jul-16 | | |

2. Anticipated Availability/Generation From Different Sources

(In LU)

| S.No. | Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW) | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received |
|-------|--|---|----------------------------|------------------------|---|----------------------------|------------------------|---|----------------------------|------------------------|
| | | | | | | | | | | |
| 1 | KTPS (1240/1240) | 221.00 | 246.00 | 215.67 | 221.00 | 221.00 | 223.08 | 225.00 | 221.00 | 193.09 |
| 2 | STPS (1500/1500) | 273.00 | 273.00 | 262.11 | 273.00 | 273.00 | 261.36 | 273.00 | 273.00 | 228.36 |
| 3 | DHOLPUR GAS CCFP (330/330) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | RAMGARH (273.5/273.5) | 41.00 | 43.00 | 41.70 | 41.00 | 41.00 | 42.35 | 42.00 | 41.00 | 42.18 |
| 5 | RAPP-A(200/200) | 43.00 | 43.00 | 44.07 | 43.00 | 43.00 | 44.40 | 43.00 | 43.00 | 44.88 |
| 6 | MAHI (140/140) | 0.00 | 0.00 | 9.24 | 0.00 | 0.00 | 6.71 | 0.00 | 0.00 | 6.78 |
| 7 | CHAMBAL (RPS+JS) (135.5/271) | 38.62 | 38.62 | 43.97 | 38.62 | 38.62 | 29.87 | 38.62 | 38.62 | 34.86 |
| 8 | GIRAL LIGNITE (250/250) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | CHIHABRA TPS 1000/1000) | 109.00 | 108.00 | 105.44 | 109.00 | 109.00 | 101.19 | 109.00 | 109.00 | 106.48 |
| 10 | ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200) | 273.00 | 273.00 | 253.00 | 273.00 | 273.00 | 264.35 | 273.00 | 273.00 | 233.64 |
| 11 | WIND FARM (3980.40/4119.15) | 70.75 | 59.00 | 99.13 | 157.00 | 70.75 | 51.10 | 155.00 | 157.00 | 187.93 |
| 12 | SOLAR POWER(737.70/1295.70) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.29 |
| 13 | CAPTIVE POWER PLANTS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | REGIONAL (INTRA STATE) O.A.(VLTPS) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | OPEN ACCESS | 19.59 | 27.11 | 27.13 | -29.47 | 19.59 | 19.36 | -3.69 | -29.47 | -29.31 |
| 16 | BIOMASS – (101.95/119.25) | 5.00 | 4.00 | 4.90 | 5.00 | 5.00 | 4.88 | 5.00 | 5.00 | 4.89 |
| 17 | BARSINGHSAR LTPS(250/250) | 53.00 | 53.00 | 50.64 | 52.00 | 53.00 | 49.84 | 52.00 | 52.00 | 48.58 |
| 18 | RAJWEST (1080/1080) | 172.00 | 172.00 | 166.39 | 201.00 | 172.00 | 180.83 | 201.00 | 201.00 | 189.23 |
| | TOTAL (A) : 1-18 | 1318.96 | 1339.73 | 1323.39 | 1384.15 | 1318.96 | 1279.32 | 1412.93 | 1384.15 | 1292.88 |
| 19 | BBMB COMPLEX | | | | | | | | | |
| a) | BHAKRA(230.79/1516.3) | 25.93 | 25.17 | 26.08 | 26.17 | 25.93 | 26.45 | 26.32 | 26.17 | 26.37 |
| b) | DEHAR (198/ 990) | 4.30 | 4.30 | 4.45 | 4.62 | 4.30 | 4.62 | 4.62 | 4.62 | 4.77 |
| c) | PONG (231.66/396) | 27.14 | 27.23 | 29.04 | 27.14 | 27.14 | 26.48 | 29.60 | 27.14 | 28.75 |
| | TOTAL : a TO c | 57.37 | 56.70 | 59.57 | 57.93 | 57.37 | 57.55 | 60.54 | 57.93 | 59.89 |
| 20 | CENTRAL STATIONS | | | | | | | | | |
| d) | SINGRAULI (300/2000) | 98.23 | 95.83 | 96.22 | 95.28 | 98.23 | 97.95 | 95.28 | 95.28 | 95.28 |
| e) | RIHAND (310.24/3000) | 132.45 | 127.10 | 130.70 | 104.54 | 132.45 | 128.66 | 108.52 | 104.54 | 104.54 |
| f) | UNCHAHAHAR-I(20/420) | 7.51 | 6.19 | 9.27 | 6.07 | 7.51 | 10.14 | 5.93 | 6.07 | 3.36 |
| g) | UNCHAHAHAR-II& III(61/630) | 26.67 | 23.44 | 28.84 | 22.43 | 26.67 | 31.93 | 21.98 | 22.43 | 12.20 |
| h) | INDIRA GANDHI STPS(JHAJHAR) 0.00/1500) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| i) | NCTPS DADRI St-II (43.22/980) + DADRI-TH | 9.75 | 9.71 | 15.41 | 8.07 | 9.75 | 9.75 | 7.96 | 8.07 | 2.78 |
| j) | DADRI GAS (77/830) | 4.12 | 3.91 | 6.67 | 3.39 | 4.12 | 8.16 | 3.64 | 3.39 | 1.21 |
| k) | ANTA (83.07/419) | 0.00 | 0.00 | 17.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| l) | AURAIYA (61.03/663) | 0.00 | 0.00 | 2.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| m) | NAPP (44/440) | 9.89 | 9.96 | 9.96 | 9.84 | 9.89 | 9.89 | 9.74 | 9.84 | 9.84 |
| n) | RAPP-B (125/440) | 16.41 | 16.49 | 16.49 | 16.58 | 16.41 | 16.41 | 16.66 | 16.58 | 16.58 |
| o) | RAPP-C (88/440) | 19.96 | 19.91 | 19.91 | 19.96 | 19.96 | 19.96 | 19.96 | 19.96 | 19.96 |
| p) | SALAL (20.36/690) | 0.49 | 0.49 | 0.49 | 0.49 | 0.49 | 0.49 | 0.49 | 0.49 | 0.49 |
| q) | URI (70.37/720) | 2.62 | 2.80 | 2.67 | 2.63 | 2.62 | 2.77 | 2.76 | 2.63 | 2.66 |
| r) | TANAKPUR (10.86/94) | 0.29 | 0.31 | 0.32 | 0.31 | 0.29 | 0.30 | 0.31 | 0.31 | 0.31 |
| s) | CHAMERA –I (105.84/540) | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 |
| t) | CHAMERA-II (29.01/300) | 0.87 | 0.87 | 0.87 | 0.87 | 0.87 | 0.87 | 0.80 | 0.87 | 0.87 |
| u) | CHAMERA-III (25.21/231) | 0.55 | 0.55 | 0.62 | 0.55 | 0.55 | 0.60 | 0.55 | 0.55 | 0.62 |
| v) | DHAULIGANGA (27/280) | 0.81 | 0.81 | 0.81 | 0.81 | 0.81 | 0.81 | 0.81 | 0.81 | 0.81 |
| w) | DULHASTI (42.42/390) | 2.50 | 2.50 | 2.50 | 2.50 | 2.50 | 2.50 | 2.50 | 2.50 | 2.50 |
| x) | SEWA (13/120) | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 |
| y) | NJPC (112.00/1500)+RAMPUR(31.808/412.02) | 5.85 | 5.85 | 5.85 | 6.06 | 5.85 | 5.85 | 5.86 | 6.06 | 6.06 |
| z) | TEHRI (75/1000) | 5.63 | 5.63 | 5.63 | 5.63 | 5.63 | 5.63 | 5.60 | 5.63 | 5.63 |
| aa) | KOTESHWAR (33.44/400) + PARBATIS (56.73/520) | 2.55 | 2.55 | 5.38 | 2.55 | 2.55 | 5.38 | 2.55 | 2.55 | 5.38 |
| ab) | TALA | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.15 | 0.20 | 0.20 |
| ac) | MUNDRA UMPP (380/4000) | 91.20 | 89.20 | 88.81 | 81.41 | 91.20 | 91.20 | 77.06 | 81.41 | 81.41 |
| ad) | SASAN (372/3960) | 89.04 | 89.04 | 89.04 | 89.04 | 89.04 | 89.04 | 89.04 | 89.04 | 89.04 |
| ae) | FRKKA+KHLGN+TLCHR (70.18/3940) | 31.53 | 29.49 | 29.61 | 27.57 | 31.53 | 31.53 | 25.34 | 27.57 | 24.61 |
| af) | URS POWER(DADRI TH-I) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | TOTAL SCHEDULED(a TO af) | 620.01 | 603.03 | 649.18 | 568.22 | 620.01 | 631.10 | 567.56 | 568.22 | 549.75 |
| | LOSSES | -41.75 | -40.53 | -46.54 | -37.92 | -41.75 | -45.07 | -36.92 | -37.92 | -39.35 |
| | NET SCHEDULED | 578.26 | 562.51 | 602.64 | 530.30 | 578.26 | 586.03 | 530.64 | 530.30 | 510.40 |
| 21 | BILATERAL (REG.) EXCL. BANKING | 4.61 | 4.61 | 4.61 | 4.61 | 4.61 | 4.61 | 4.51 | 4.61 | 4.61 |
| 22 | BANKING | 15.56 | 15.56 | 15.56 | 15.56 | 15.56 | 15.56 | 15.58 | 15.56 | 15.56 |
| 23 | BILATERAL(INTER-REG.) EXCLUDING (ISOA & BANKING) | 106.47 | 111.92 | 133.59 | 135.96 | 87.61 | 107.17 | 113.13 | 138.65 | 132.78 |
| 24 | INTER STATE OPEN ACCESS (BILATERAL+IEX) | -19.59 | -27.11 | -27.13 | 29.47 | -19.59 | -19.36 | 3.69 | 29.47 | 29.31 |
| 25 | INDIAN ENERGY EXCHANGE | 100.81 | 24.61 | 24.61 | 66.67 | 100.81 | 100.81 | 68.91 | 66.67 | 66.67 |
| | TOTAL(B): (19 TO 25) | 786.12 | 713.04 | 753.88 | 782.57 | 786.12 | 794.81 | 736.46 | 782.57 | 759.33 |
| | TOTAL GENERATION (A + B) : 1 TO 25 | | | 2077.27 | | | 2074.13 | | | 2052.21 |
| | OVER DRAWAL (+)/UNDER DRAWAL (-) | | | 45.24 | | | 53.52 | | | 6.28 |
| | GRAND TOTAL | 2105.08 | 2052.78 | 2122.51 | 2166.72 | 2105.08 | 2127.65 | 2149.39 | 2166.72 | 2058.49 |
| | LAST YEAR | 2013.57 | 1921.16 | 1946.33 | 2054.45 | 2013.57 | 1994.52 | 2045.91 | 2054.45 | 2008.62 |

3. SYSTEM PARAMETERS AS ON 04-Feb-18

| | |
|--|-------------------------------------|
| MAXIMUM DRAWL ON 04-Feb-18 | 1191 MW at 07.30-07.45 Hrs 49.95 Hz |
| MINIMUM DRAWL ON 04-Feb-18 | 6737 MW at 04.00-04.15Hrs 49.99 Hz |
| Max U/D of the day | 719 MW at 18.00-18.15 HRS 50.07 Hz |
| Max. O/D below 49.7 Hz | MW at |
| No. of Blocks Freq. < 49.7 Hz | 0 |
| No. of Violation Blocks Freq. < 49.7 Hz | 0 |
| No. of Blocks in which Freq. >= 49.7 & <49.9 Hz | 0 |
| NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz | 0 |
| No. of Blocks in which Freq. >= 49.9 & <50.00 Hz | 48 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz | 14 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz | 5 |
| No. of Blocks in which Freq. >= 50.00 & <50.05 Hz | 40 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 11 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 6 |
| No. of Blocks in which Freq. >= 50.05 & <50.10 Hz | 8 |
| NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz | 5 |
| No. of Blocks in which Freq. >= 50.10 | 0 |
| NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10 | 0 |

4. WATER LEVEL OF MAJOR RESERVOIR

| Name of reservoir | Capacity level | | Actual Level as on | | Discharge (cusecs) | Inflow (cusecs) |
|---------------------|----------------|-------|--------------------|----------|--------------------|-----------------|
| | Max. | Min. | 5-Feb-18 | 5-Feb-17 | | |
| Gandhi Sagar (Ft.) | 1312 | 1250 | 1284.50 | 1303.71 | 8982 | 187 |
| R.P.Sagar (Ft.) | 1157.5 | 1128 | 1137.04 | 1137.73 | 10498 | NA |
| Jawahar Sagar (Ft.) | 980 | 970.4 | 974.20 | 979.30 | 7681 | NA |
| Kota Barrage(Ft.) | 854.5 | 852.3 | 854.50 | 854.50 | | |
| RMC | | | | | 6275 | |
| LMC | | | | | 1500 | |
| Bhakra(Ft.) | 1690 | 1462 | 1610.38 | 1579.11 | 16478 | 5083 |
| Dehar (Ft.) | 2941 | 2900 | 2923.62 | 2917.65 | 1327 | 1371 |
| Pong(Ft.) | 1421 | 1260 | 1329.82 | 1326.85 | 12398 | 1593 |
| Mahi-I (Mts.) | 281.5 | 259 | 275.30 | 276.30 | 3020 | NIL |
| Mahi-II (Mts.) | 220.5 | 217 | 217.60 | 217.00 | 485 | NIL |

5. POSITION OF COAL STOCK (In MT)

| AVERAGE FREQ. FOR THE DAY | 4-Feb-18 | 50.00 Hz | Date | Name of Station | Stock at 00.00 hrs. (MT) | Coal stock sufficient for No. of days |
|---|------------------------------------|----------|----------|-----------------|--------------------------|---------------------------------------|
| Max O/D of the day | 654 MW at 09.15-09.30 HRS 49.92 Hz | | 5/feb/18 | KTPS | 130039 | 1 DAY |
| Frequency Profile | % of Time | | | | | |
| LESS THAN 49.7 HZ | 0.00 | | | | | |
| LESS THAN 49.90 HZ | 1.97 | | | | | |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ) | 79.21 | | | | | |
| ABOVE 50.05 HZ | 18.82 | | | | | |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders | 0 | | | | | |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders | 0 | | | | | |
| No. of 132 KV Feeders Disconnected | 0 | | 5/feb/18 | CHHABRA | 113796 | 15 DAYS |
| Max O/D of the day | 654 MW at 09.15-09.30 HRS 49.92 Hz | | | | | |
| Frequency Profile | % of Time | | | | | |
| LESS THAN 49.7 HZ | 0.00 | | | | | |
| LESS THAN 49.90 HZ | 1.97 | | | | | |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ) | 79.21 | | | | | |
| ABOVE 50.05 HZ | 18.82 | | | | | |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders | 0 | | | | | |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders | 0 | | 5/feb/18 | KALISINDH | 22665 | 1.5 DAYS |
| Max O/D of the day | 654 MW at 09.15-09.30 HRS 49.92 Hz | | | | | |
| Frequency Profile | % of Time | | | | | |
| LESS THAN 49.7 HZ | 0.00 | | | | | |
| LESS THAN 49.90 HZ | 1.97 | | | | | |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ) | 79.21 | | | | | |
| ABOVE 50.05 HZ | 18.82 | | | | | |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders | 0 | | | | | |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders | 0 | | | | | |
| No. of 132 KV Feeders Disconnected | 0 | | | | | |

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

5/feb/18

(A) PLANNED OUTAGE

| NAME OF STATION | UNIT OUT | INSTALLED CAPACITY | NET ALLOC./ AVAIL. (MW) | | | OUTAGE | | EXPECT./REVIVAL | | REASON OF OUTAGE |
|---|----------|--------------------|-------------------------|--------|---------|-----------|-------|-----------------|------|--|
| | | | | | | DATE | TIME | DATE | TIME | |
| STATE SECTOR | | | | | | | | | | |
| GIRAL | 1 | 125.00 | 70 | 16.80 | 70 | 11-Jul-14 | 8.20 | | | BED MATERIAL LEAKAGE (SD W.E.F.15.07.14) |
| DCCPP | HRSG#2* | 55.00 | 50 | 12.00 | 50 | 13-Jul-16 | 16.35 | | | BOXED UP/PERMISSION GIVEN BY RUVNL ON DATE 17.08.17 BUT PROBLEM IN DCCPP END) |
| DCCPP | GT#2* | 110.00 | 100 | 24.00 | 100 | 13-Jul-16 | 16.40 | | | BOXED UP/PERMISSION GIVEN BY RUVNL ON DATE 17.08.17 BUT PROBLEM IN DCCPP END) |
| DCCPP | HRSG#1 | 55.00 | 50 | 12.00 | 50 | 11-Dec-17 | 21.12 | | | SYSTEM LINE VOLTAGE INCREASED(permission not granted by ruvnl end 16 mg no OP/12/730 dt 27.12.17 and op/12/790 dt 30.12.17) |
| DCCPP | GT#1 | 110.00 | 100 | 24.00 | 100 | 12-Dec-17 | 23.34 | | | AIR INLET DIFFERENTIAL PRESSURE HIGH(permission not granted by ruvnl end 16 mg no OP/12/730 dt 27.12.17 and op/12/790 dt 30.12.17) |
| Total(A) STATE SECTOR- PLANNED OUTAGE | | 455.00 | 370.00 | 88.80 | 370.00 | | | | | |
| CENTRAL SECTOR | | | | | | | | | | |
| DADRI GFS | 4 | 130.19 | 22 | 5.30 | 22 | 18-Oct-17 | 6.00 | | | RESERVE SHUTDOWN |
| DADRI GFS | 6 | 154.00 | 22 | 5.30 | 22 | 25-Oct-17 | 22.22 | | | RESERVE SHUTDOWN |
| DADRI GFS | 3 | 130.00 | 22 | 5.30 | 22 | 25-Oct-17 | 22.30 | | | RESERVE SHUTDOWN |
| AURAIYA GFS | 4 | 111.00 | 18 | 4.40 | 18 | 25-Oct-17 | 22.43 | | | RESERVE SHUTDOWN |
| AURAIYA GFS | 6 | 109.00 | 18 | 4.40 | 18 | 25-Oct-17 | 23.09 | | | RESERVE SHUTDOWN |
| AURAIYA GFS | 3 | 111.00 | 18 | 4.40 | 18 | 25-Oct-17 | 23.12 | | | RESERVE SHUTDOWN |
| RAPP-B | 4 | 220.00 | 63 | 15.07 | 63 | 19-Dec-17 | 0.07 | | | GENERAL MAINTENANCE |
| AURAIYA GFS | 2 | 111.19 | 18 | 4.40 | 18 | 19-Dec-17 | 19.53 | | | RESERVE SHUTDOWN |
| AURAIYA GFS | 1 | 111.19 | 18 | 4.40 | 18 | 28-Jan-18 | 5.51 | | | RESERVE SHUTDOWN |
| AURAIYA GFS | 5 | 109.00 | 18 | 4.40 | 18 | 2-Feb-18 | 19.28 | | | RESERVE SHUTDOWN |
| DADRI GFS | 1 | 130.19 | 22 | 5.30 | 22 | 2-Feb-18 | 19.34 | | | RESERVE SHUTDOWN |
| ANTA GFS | 3 | 88.71 | 31 | 7.50 | 31 | 2-Feb-18 | 19.39 | | | RESERVE SHUTDOWN |
| ANTA GFS | 2 | 88.71 | 31 | 7.50 | 31 | 2-Feb-18 | 20.06 | | | RESERVE SHUTDOWN |
| ANTA GFS | 4 | 153.20 | 34 | 8.20 | 34 | 2-Feb-18 | 20.18 | | | RESERVE SHUTDOWN |
| ANTA GFS | 1 | 88.71 | 31 | 7.50 | 31 | 2-Feb-18 | 20.42 | | | RESERVE SHUTDOWN |
| DADRI T2 | 2 | 490.00 | 15 | 3.59 | 15 | 3-Feb-18 | 1.33 | | | ANNUAL MAINTENANCE |
| Total(A) CENTRAL SECTOR- PLANNED OUTAGE | | 2336.09 | 400.80 | 96.96 | 400.80 | | | | | |
| (B) FORCE OUTAGE | | | | | | | | | | |
| STATE SECTOR | | | | | | | | | | |
| STATE SECTOR | | | | | | | | | | |
| GIRAL | 2 | 125.00 | 70 | 16.80 | 70 | 27-Jan-16 | 15.27 | | | DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-4 |
| CHHABRA | 3 | 250.00 | 210 | 54.00 | 210 | 13-Dec-17 | 12.27 | 7-Feb-18 | | ELECTICAL PROTECTION(SD 01 10.01.2018) |
| STPS | 1 | 250.00 | 229 | 55.00 | 229 | 1-Jan-18 | 6.39 | 15-Feb-18 | | GT PROTECTION BU/CHHLOZ ALARM |
| ADANI | 1 | 660.00 | 600 | 144.00 | 600 | 6-Jan-18 | 8.31 | | | LOW COAL STOCK |
| ADANI | 2 | 660.00 | 600 | 144.00 | 600 | 13-Jan-18 | 18.52 | | | LOW COAL STOCK |
| RAMGARH | GT#1 | 37.50 | 29 | 7.00 | 29 | 20-Jan-18 | 19.19 | | | NON AVAILBITY OF GAS |
| CHHABRA | 2 | 250.00 | 210 | 54.00 | 210 | 31-Jan-18 | 14.00 | | | HIGH AXIAL SHIFT |
| RAJWEST | 2 | 135.00 | 120 | 28.68 | 120 | 1-Feb-18 | 4.37 | | | BED MATERIAL LEAKAGE |
| KTPS | 1 | 110.00 | 100 | 23.00 | 100 | 1-Feb-18 | 18.28 | | | LEAKAGE IN BOILER DUCT |
| Total(B) STATE SECTOR-FORCED OUTAGE | | 2477.50 | 2168.00 | 526.48 | 2167.50 | | | | | |
| CENTRAL SECTOR | | | | | | | | | | |
| UNCHAHAR | 6 | 500.00 | NA | NA | NA | 1-Nov-17 | 15.40 | | | FURNISH PRESSURE HIGH |
| DADRI GFS | 5 | 154.51 | 16 | 3.90 | 16 | 28-Jan-18 | 18.19 | | | problem in gas valve |
| Total(B) CENTRAL SECTOR- FORCED OUTAGE | | 654.51 | 16.00 | 3.90 | 16.00 | | | | | |
| G.TOTAL | | | | 530.38 | 2183.50 | | | | | |

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$).