



**RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD**  
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

<b>Power Position 31-Dec-18</b>	<b>Point No.</b>
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1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -DEC.- 2018

Date	Anticipated Availability (In LU)		Consumption (In LU)		OD(+)/UD(-) (In LU)		Peak Load (In MW)		Average freq. (In Hz)	WIND (in LU)
	2018	2017	2018	2017	2018	2017	2018	2017		
Dec-18										
01-Dec-18	2340.39	2075.44	2287.25	2014.88	9.69	21.81	11804	11008	49.98	29.43
02-Dec-18	2376.61	2124.01	2266.12	2024.18	-4.82	16.65	11622	10534	50.00	69.01
03-Dec-18	2521.73	2073.93	2293.41	1960.75	6.85	30.24	12225	10391	49.97	60.02
04-Dec-18	2566.31	2061.26	2306.63	2071.16	10.94	5.66	11989	10325	49.96	70.35
05-Dec-18	2437.16	2112.90	2339.65	1911.82	0.41	5.03	12373	10380	49.95	39.71
06-Dec-18	2492.73	1947.37	2343.74	1820.63	-10.59	22.27	12401	9851	49.95	34.65
07-Dec-18	2482.58	1909.86	2178.19	1875.03	-3.52	20.02	11682	9836	49.97	70.10
08-Dec-18	2398.01	2026.08	2287.76	1912.45	2.85	15.41	12063	10336	49.97	58.43
09-Dec-18	2417.65	1912.77	2305.20	1939.64	15.45	52.10	12335	10309	49.97	50.08
10-Dec-18	2437.87	1948.81	2319.44	2006.63	27.27	27.73	12130	10680	49.94	70.19
11-Dec-18	2415.27	1934.93	2371.02	1858.70	-7.94	-7.61	12937	10502	49.95	180.13
12-Dec-18	2349.16	1881.52	2248.68	1845.98	-1.13	18.45	11638	9185	49.96	179.67
13-Dec-18	2343.72	2005.14	2242.09	1965.25	6.62	5.77	11681	9967	49.97	134.77
14-Dec-18	2376.67	1998.34	2297.97	1995.29	-8.41	23.48	11788	10612	49.98	222.55
15-Dec-18	2346.25	2137.33	2279.38	1978.70	-6.56	31.79	12196	10284	49.97	317.42
16-Dec-18	2154.34	1986.52	2283.45	1956.56	4.12	16.90	11859	10578	49.98	338.11
17-Dec-18	2457.65	2128.59	2362.39	1959.65	17.91	14.01	12618	10412	49.97	217.45
18-Dec-18	2431.94	2074.98	2363.17	1999.63	38.92	21.70	12322	11047	49.98	96.95
19-Dec-18	2393.20	2144.31	2352.12	2040.94	11.73	40.85	12417	11185	49.95	59.30
20-Dec-18	2386.10	2193.42	2363.69	2084.40	4.99	46.11	12668	11242	49.96	51.05
21-Dec-18	2320.90	2121.71	2370.67	2066.07	24.74	31.57	12688	11290	49.94	79.73
22-Dec-18	2404.16	2132.69	2371.22	2052.74	-10.66	20.87	13025	11159	49.98	66.12
23-Dec-18	2404.14	2059.79	2301.29	2070.02	5.87	25.47	12686	11032	49.99	99.66
24-Dec-18	2495.71	2183.02	2380.41	2024.71	32.61	17.35	12355	10894	49.98	206.85
25-Dec-18	2452.89	2148.13	2385.37	2061.08	12.59	40.61	12683	10654	49.95	82.18
26-Dec-18	2495.20	2142.58	2398.31	2114.18	4.39	39.57	13037	10853	50.00	107.18
27-Dec-18	2524.89	2239.29	2410.71	2113.50	25.50	25.18	12745	10529	49.99	68.11
28-Dec-18	2549.84	2207.70	2424.34	2114.85	2.87	23.83	13276	10947	49.97	41.74
29-Dec-18	2488.81	<b>2245.99</b>	2415.89	2090.83	17.62	9.47	12596	11132	49.98	44.00
30-Dec-18	2473.70	2180.33	2377.64	2064.08	3.31	27.58	12799	10327	49.98	52.44
31-Dec-18	2459.61	2123.86								
MAXIMUM OF THE MONTH	<b>2566.31</b>	<b>2245.99</b>	<b>2424.34</b>	<b>2114.85</b>	<b>38.92</b>	<b>52.10</b>	<b>13276.00</b>	<b>11290.00</b>	<b>50.00</b>	<b>338.11</b>
MIN OF THE MONTH	<b>2154.34</b>	<b>1881.52</b>	<b>2178.19</b>	<b>1820.63</b>	<b>-10.66</b>	<b>-7.61</b>	<b>11622.00</b>	<b>9185.00</b>	<b>49.94</b>	<b>29.43</b>
AVERAGE	<b>2422.82</b>	<b>2074.43</b>	<b>2329.30</b>	<b>1997.59</b>	<b>7.94</b>	<b>22.84</b>	<b>12339.28</b>	<b>10591.52</b>	<b>49.97</b>	<b>108.45</b>

MAX.CONSUMPTION TILL DATE DURING THE FY 2018-19 (L.U.)

2549.75

05-Jun-18

MAX.PEAK LOAD TILL DATE DURING THE FY 2018-19 (MW)

13276

(09.30-09.45Hrs.)

28-Dec-18

MAX.CONSUMPTION DURING THE FY 2017-18 (L.U.)

2222.22

18-Aug-17

MAX.PEAK LOAD DURING THE FY 2017-18 (MW)

11564

(08.00-8.15Hrs.)

13-Jan-18

MAX.WIND TILL DATE DURING THE YEAR 2018-19 (L.U.)

565.54

13-Jun-18

MAX.WIND DURING THE YEAR 2017-18 (L.U.)

482.76

04-Jul-17

**2. Anticipated Availability/Generation From Different Sources**  
(In LU)

S.No.	Sources Available to Rajasthan / Installed Capacity as on 31.08.2018 (In MW)	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received
1	KTPS (1240/1240)	245.00	270.00	235.36	245.00	245.00	207.84	246.00	245.00	209.90
2	STPS (1500/1500)	55.00	110.00	69.19	55.00	55.00	46.60	55.00	55.00	45.50
3	DHOLPUR GAS CCPP (330/330)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	RAMGARH (273.5/273.5)	13.00	13.00	13.56	13.00	13.00	13.52	14.00	13.00	13.60
5	RAPP-A(200/200)	43.00	43.00	32.30	30.00	43.00	33.20	30.00	30.00	31.49
6	MAHI (140/140)	0.00	0.00	7.47	0.00	0.00	9.38	0.00	0.00	7.40
7	CHAMBAL (RPS+JS) (135.5/271)	39.00	39.00	30.48	39.00	39.00	37.75	39.00	39.00	39.26
8	GIRAL LIGNITE (250/250)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	CHHABRA TPS (1000/1000)+CSCSTPP (660/660)	311.00	311.00	438.99	301.00	311.00	426.64	301.00	301.00	434.41
10	ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200)	560.00	560.00	508.42	560.00	560.00	494.47	560.00	560.00	482.77
11	WIND FARM (4139.20/4292.95)	67.50	77.25	41.74	68.00	67.50	44.00	72.00	68.00	52.44
12	SOLAR POWER(1661.70/2250.16)	153.52	149.45	161.51	161.51	153.52	159.99	159.99	161.51	154.62
13	CAPTIVE POWER PLANTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	REGIONAL (INTRA STATE) O.A.(VLTSP)	0.00	0.00	24.45	0.00	0.00	13.78	0.00	0.00	10.76
15	OPEN ACCESS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	BIOMASS – (101.95/119.25)	5.00	5.00	4.84	5.00	5.00	4.78	5.00	5.00	4.80
17	BARSINGHSAR LTPS(250/250)	52.00	52.00	52.45	52.00	52.00	51.96	52.00	52.00	52.42
18	RAJWEST (1080/1080)	201.00	201.00	165.60	195.98	201.00	161.53	221.00	195.98	143.33
	<b>TOTAL (A) : 1-18</b>	<b>1745.02</b>	<b>1830.70</b>	<b>1786.36</b>	<b>1725.49</b>	<b>1745.02</b>	<b>1705.44</b>	<b>1754.99</b>	<b>1725.49</b>	<b>1682.70</b>
19	BBMB COMPLEX									
a)	BHAKRA(230.79/1516.3)	25.49	26.00	25.45	28.87	25.49	27.05	27.82	28.87	27.95
b)	DEHAR (198/ 990)	6.50	6.50	6.50	6.50	6.50	5.79	6.08	6.50	6.20
c)	PONG (231.66/396)	34.33	34.33	34.33	34.33	34.33	34.33	34.50	34.33	34.33
	<b>TOTAL : a TO c</b>	<b>66.32</b>	<b>66.83</b>	<b>66.29</b>	<b>69.70</b>	<b>66.32</b>	<b>67.17</b>	<b>68.40</b>	<b>69.70</b>	<b>68.48</b>
20	CENTRAL STATIONS									
d)	SINGRAULI (300/2000)+SINGRAULI SHEP (1.87/8.00)	95.99	94.54	94.54	90.92	95.99	95.99	58.48	90.92	90.92
e)	RIHAND (310.24/3000)	111.76	96.27	96.27	116.80	111.76	115.05	102.58	116.80	116.21
f)	UNCHAHAR-I(20/420)	5.59	5.93	2.39	5.75	5.59	3.53	5.79	5.75	1.93
g)	UNCHAHAR-II& III & IV(135.09/1130)	32.85	44.15	19.65	43.32	32.85	18.93	42.31	43.32	16.01
h)	INDIRA GANDHI STPS(JHAJHAR) 0.00/1500)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
i)	NCTPS DADRI St-II ( 43.22/980) + DADRI-TH	12.53	14.20	3.39	13.82	12.53	4.70	14.79	13.82	2.88
j)	DADRI GAS (77/830)	4.73	5.22	1.90	4.71	4.73	3.34	5.07	4.71	2.82
k)	ANTA (83.07/419)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
l)	AURAIYA (61.03/663)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
m)	NAPP (44/440)	4.63	8.64	9.04	4.65	4.63	4.63	4.56	4.65	4.65
n)	RAPP-B (125/440)	14.58	30.20	25.20	16.67	14.58	14.58	27.67	16.67	16.67
o)	RAPP-C (88/440)	19.20	19.20	19.20	19.20	19.20	19.20	19.29	19.20	19.20
p)	SALAL (20.36/690)	0.74	0.80	0.78	0.70	0.74	0.82	0.78	0.70	0.83
q)	URI (70.37/720)	5.00	5.37	4.70	4.79	5.00	4.36	4.76	4.79	4.46
r)	TANAKPUR (10.86/94)	0.77	0.74	0.71	0.68	0.77	0.71	0.67	0.68	0.70
s)	CHAMERA –I (105.84/540)	3.34	3.72	3.72	3.35	3.34	3.34	3.37	3.35	3.35
t)	CHAMERA-II (29.01/300)	1.34	1.24	1.08	1.19	1.34	1.08	1.28	1.19	0.98
u)	CHAMERA-III (25.21/231)	0.62	0.73	0.62	0.62	0.62	0.62	0.62	0.62	0.62
v)	DHAULIGANGA (27/280)	0.95	0.97	0.97	0.94	0.95	0.95	0.95	0.94	0.94
w)	DULHASTI (42.42/390)	3.00	3.00	3.00	3.00	3.00	3.00	2.97	3.00	3.00
x)	SEWA (13/120)	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40
y)	NJPC (112.00/1500)+RAMPUR(31.808/412.02)	6.04	6.16	6.16	6.04	6.04	6.04	6.22	6.04	6.10
z)	TEHRI (75/1000)	6.43	6.57	6.57	6.50	6.43	6.50	6.54	6.50	6.50
aa)	KOTESHWAR (33.44/400) + PARBATI3 (56.73/520)+KOLDAM (85.73/800)	5.22	5.21	5.21	5.21	5.22	5.22	5.23	5.21	5.21
ab)	TALA	0.15	0.21	0.22	0.23	0.15	0.15	0.23	0.23	0.23
ac)	MUNDRA UMPP (380/4000)	80.68	74.39	74.39	74.82	80.68	80.68	70.75	74.82	73.39
ad)	SASAN (372/3960)	83.94	83.71	83.71	83.94	83.94	80.80	81.98	83.94	83.94
ae)	FRKKA+KHLGN+TLCHR (70.18/3940)	23.96	24.08	23.54	23.54	23.96	23.79	24.64	23.54	17.98
af)	URS POWER(DADRI TH-I)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL SCHEDULED(a TO af)</b>	<b>590.78</b>	<b>602.49</b>	<b>553.65</b>	<b>601.51</b>	<b>590.78</b>	<b>565.58</b>	<b>560.32</b>	<b>601.51</b>	<b>548.41</b>
	LOSSES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01
	<b>NET SCHEDULED</b>	<b>590.78</b>	<b>602.49</b>	<b>553.65</b>	<b>601.51</b>	<b>590.78</b>	<b>565.58</b>	<b>560.32</b>	<b>601.51</b>	<b>548.40</b>
21	BILATERAL (REG.) EXCL. BANKING	3.36	3.36	3.36	3.36	3.36	3.36	3.38	3.36	3.36
22	BANKING	45.64	45.64	45.64	45.64	45.64	45.64	45.75	45.64	45.64
23	BILATERAL(INTER-REG.) EXCLUDING (ISOA & BANKING)	115.44	158.47	112.83	114.12	161.08	115.44	112.82	159.76	114.12
24	INTER STATE OPEN ACCESS (BILATERAL+IEX)	0.00	0.00	-35.20	0.00	0.00	-25.75	0.00	0.00	-3.48
25	INDIAN ENERGY EXCHANGE	-11.44	-45.18	-45.18	-16.42	-11.44	-11.44	-17.66	-16.42	-16.42
	<b>TOTAL(B): (19 TO 25)</b>	<b>743.79</b>	<b>719.14</b>	<b>635.11</b>	<b>748.21</b>	<b>743.79</b>	<b>692.83</b>	<b>704.62</b>	<b>748.21</b>	<b>691.62</b>
	<b>TOTAL GENERATION (A +B) : 1 TO 25</b>			<b>2421.47</b>			<b>2398.27</b>			<b>2374.32</b>
	OVER DRAWAL (+)/UNDER DRAWAL (-)			1.87			17.62			3.31
	<b>GRAND TOTAL</b>	<b>2488.81</b>	<b>2549.84</b>	<b>2423.34</b>	<b>2473.70</b>	<b>2488.81</b>	<b>2415.89</b>	<b>2459.61</b>	<b>2473.70</b>	<b>2377.63</b>
	LAST YEAR	2245.99	2207.70	2114.85	2180.33	2245.99	2090.83	2123.86	2180.33	2064.08

## 3. SYSTEM PARAMETERS AS ON 30-Dec-18

MAXIMUM DRAWL ON 30-Dec-18	12799 MW at 0930-09.45 HRS 49.93 HZ
MINIMUM DRAWL ON 30-Dec-18	7284 MW at 04.00-04.15 Hrs 49.95 HZ
Max U/D of the day	379 MW at 06.45-07.00 Hrs 49.91 HZ
Max. O/D below 49.7 Hz	MW at
No. of Blocks Freq. < 49.7 Hz	0
No. of Violation Blocks Freq. < 49.7 Hz	0
No. of Blocks in which Freq. >= 49.7 & <49.9 Hz	3
NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz	3
No. of Blocks in which Freq. >= 49.9 & <50.00 Hz	56
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	8
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	5
No. of Blocks in which Freq. >= 50.00 & <50.05 Hz	28
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	6
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	6
No. of Blocks in which Freq. >= 50.05 & <50.10 Hz	8
NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz	5
No. of Blocks in which Freq. >= 50.10	1
NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10	1
AVERAGE FREQ. FOR THE DAY 30-Dec-18	49.98 Hz
Max O/D of the day	687 MW at 15.00-15.15 Hrs 50.03 HZ
Frequency Profile	% of Time
LESS THAN 49.7 HZ	0.00
LESS THAN 49.90 HZ	6.30
OPERATING RANGE (49.90 HZ TO 50.05 HZ)	79.50
ABOVE 50.05 HZ	14.20
No. of 220 KV GSS advised to switch off 33 KV Urban Feeders	0
No. of 220 KV GSS advised to switch off 33 KV Rural Feeders	0
No. of 132 KV Feeders Disconnected	0

## 4. WATER LEVEL OF MAJOR RESERVOIR

Name of reservoir	Capacity level		Actual Level as on		Discharge (cusecs)	Inflow (cusecs)
	Max.	Min.	31-Dec-18	31-Dec-17		
Gandhi Sagar (Ft.)	1312	1250	1278.03	NA	131	90
R.P.Sagar (Ft.)	1157.5	1128	1140.06	#REF!	10062	9397
Jawahar Sagar (Ft.)	980	970.4	974.60	976.60	8354	13344
Kota Barrage(Ft.)	854.5	852.3	854.50	854.50		
RMC					6225	
LMC					1400	
Bhakra(Ft.)	1690	1462	1656.05	1637.22	17819	6917
Dehar (Ft.)	2941	2900	2921.39	2921.25	1722	1973
Pong(Ft.)	1421	1260	1362.99	1345.82	13440	2405
Mahi-I (Mts.)	281.5	259	277.30	278.10	NIL	NIL
Mahi-II (Mts.)	220.5	217	217.70	217.60	NIL	NIL

## 5. POSITION OF COAL STOCK (In MT)

Date	Name of Station	Stock at 00.00 hrs. (MT)	Coal stock sufficient for No. of days
31-Dec-18	KTPS	266786	13 DAYS
	STPS	294952	12 DAYS
	CHHABRA	138958	18.5 DAYS
	KALISINDH	78031	5.5 DAYS

## 6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

31-Dec-18

## (A) PLANNED OUTAGE

NAME OF STATION	UNIT OUT	INSTALLED CAPACITY	NET ALLOC/ AVAIL. (MW)		OUTAGE		EXPECT./REVIVAL		REASON OF OUTAGE
					DATE	TIME	DATE	TIME	
STATE SECTOR									
GIRAL	1	125.00	60	14.40	60	11-Jul-14	8.20		BED MATERIAL LEAKAGE (SD W.E.F.15.07.14)
DCCPP	HRSG02	55.00	50	12.00	50	08-Oct-18	12.08		BOXED UP
DCCPP	HRSG01	55.00	50	12.00	50	08-Oct-18	12.08		BOXED UP
DCCPP	GT#2	110.00	100	24.00	100	08-Oct-18	12.28		BOXED UP
DCCPP	GT#1	110.00	100	24.00	100	08-Oct-18	12.29		BOXED UP
STPS	2	250.00	229	55.00	229	19-Nov-18	12.33		BOXED UP(LIT UP AS PER RVUNL MESSAGE NO. OP/11/415 DT25.11.18) NOW UNDER SHUT DOWN AS PER STPS MSG NO. 632 DT 25.11.18) DUE TO DATA COMMUNICATION ERROR IN DDC PANEL
STPS	5	250.00	229	55.00	229	05-Dec-18	19.10		BOXED UP (VIDE RVUNL MSG. NO. 7626 AND OP/12/96 DT.05.12.2018)
STPS	4	250.00	229	55.00	229	07-Dec-18	12.45		BOXED UP (VIDE RVUNL MSG. NO. 7679 AND OP/12/127 DT.07.12.2018)
CTPP	1	250.00	225	54.00	225	17-Dec-18	18.57		EMERGENCY TRIPPED DUE TO HPH 5 LEVEL VERY HIGH (UNDER A/S VIDE OP/12/284 W.E.F. 09.09 HRS.19.12.18 FOR 21 DAYS)
STPS	6	250.00	229	22.00	229	27-Dec-18	14.24		BOXED UP (VIDE RVUNL MSG. NO. 8351 AND OP/12/612 DT.27.12.2018)
STPS	3	250.00	229	55.00	229	28-Dec-18	13.10		BOXED UP(VIDE RVUNL MSG NO. 8389 AND OP/12/630 DT. 28.12.2018)
KTPS	2	110.00	100	23.00	100	28-Dec-18	23.49		SHUTDOWN FOR ANNUAL MAINTENANCE
Total(A)STATE SECTOR-PLANNED OUTAGE		1455.00	1272.00	305.40	1272.00				

## CENTRAL SECTOR

AURAIYA GPS	1	111.19	12	2.90	12	13-Nov-18	9.28		RESERVE SHUTDOWN
AURAIYA GPS	6	109.30	12	2.90	12	30-Nov-18	5.47		RESERVE SHUTDOWN-NON AVAILABILITY OF GAS
AURAIYA GPS	3	111.19	18	4.40	18	30-Nov-18	5.57		RESERVE SHUTDOWN-NON AVAILABILITY OF GAS
ANTA GPS	4	153.20	34	8.20	34	22-Dec-18	10.44		RESERVE SHUTDOWN
DADBRI GPS	6	154.51	16	3.90	16	22-Dec-18	11.18		RESERVE SHUTDOWN
Total(A)CENTRAL SECTOR-PLANNED OUTAGE		639.39	92.00	22.30	92.00				

## (B) FORCED OUTAGE

STATE SECTOR										
NAME OF STATION	UNIT OUT	INSTALLED CAPACITY	NET ALLOC/ AVAIL. (MW)		OUTAGE		EXPECT./REVIVAL		REASON OF OUTAGE	
					DATE	TIME	DATE	TIME		
GIRAL	2	125.00	70	16.80	70	27-Jan-16	15.27		DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I	
RAJWEST	3	135.00	120	0.00	0	03-Nov-18	16.57	30-Dec-18	13.47	BED MATERIAL LEAKAGE
RAMGARHI	GT3	110.00	100	24.00	100	07-Dec-18	20.45		INSUFFICIENT AVAILABILITY OF GAS	
RAMGARHI	STG2	50.00	40	9.60	40	05-Oct-18	10.58		NON AVAILABILITY OF SUFFICIENT GAS	
RAMGARHI	STG1	37.50	10	3.00	10	28-Dec-18	0.37		MANUALLY DESYNCHRONISED DUE TO GRID FOR CONDENSER TUBE REPLACEMENT	
RAJWEST	2	135.00	120	0.00	0	30-Dec-18	4.21	30-Dec-18	5.46	HEAVY BED MATERIAL LEAKAGE
Total(B)STATE SECTOR-FORCED OUTAGE		592.50	459.00	53.40	220.00					
CENTRAL SECTOR										
DADBRI GPS	1	130.19	22	5.30	22	02-Dec-18	6.11		RESERVE SHUTDOWN-NON AVAILABILITY OF CHEAP GAS	
Total(B)CENTRAL SECTOR-FORCED OUTAGE		130.19	22.00	5.30	22.00					
G.TOTAL				58.70	242.00					

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (\*), planned annual shut down (@) and COD is not declared (\$).