



**RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD**  
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

<b>Power Position 17-Dec-18</b>	<b>Point No.</b>
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**1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -DEC.- 2018**

Date	Anticipated Availability (In LU)		Consumption (In LU)		OD(+)/UD(-) (In LU)		Peak Load (In MW)		Average freq. (In Hz)	WIND (in LU)
	2018	2017	2018	2017	2018	2017	2018	2017		
Dec-18										
01-Dec-18	2340.39	2075.44	2287.25	2014.88	9.69	21.81	11804	11008	49.98	29.43
02-Dec-18	2376.61	2124.01	2266.12	2024.18	-4.82	16.65	11622	10534	50.00	69.01
03-Dec-18	2521.73	2073.93	2293.41	1960.75	6.85	30.24	12225	10391	49.97	60.02
04-Dec-18	2566.31	2061.26	2306.63	2071.16	10.94	5.66	11989	10325	49.96	70.35
05-Dec-18	2437.16	2112.90	2339.65	1911.82	0.41	5.03	12373	10380	49.95	39.71
06-Dec-18	2492.73	1947.37	2343.74	1820.63	-10.59	22.27	12401	9851	49.95	34.65
07-Dec-18	2482.58	1909.86	2178.19	1875.03	-3.52	20.02	11682	9836	49.97	70.10
08-Dec-18	2398.01	2026.08	2287.76	1912.45	2.85	15.41	12063	10336	49.97	58.43
09-Dec-18	2417.65	1912.77	2305.20	1939.64	15.45	52.10	12335	10309	49.97	50.08
10-Dec-18	2437.87	1948.81	2319.44	2006.63	27.27	27.73	12130	10680	49.94	70.19
11-Dec-18	2415.27	1934.93	2371.02	1858.70	-7.94	-7.61	12937	10502	49.95	180.13
12-Dec-18	2349.16	1881.52	2248.68	1845.98	-1.13	18.45	11638	9185	49.96	179.67
13-Dec-18	2343.72	2005.14	2242.09	1965.25	6.62	5.77	11681	9967	49.97	134.77
14-Dec-18	2376.67	1998.34	2297.97	1995.29	-8.41	23.48	11788	10612	49.98	222.55
15-Dec-18	2346.25	2137.33	2279.38	1978.70	-6.56	31.79	12196	10284	49.97	317.42
16-Dec-18	2154.34	1986.52	2283.45	1956.56	4.12	16.90	11859	10578	49.98	338.11
17-Dec-18	2457.65	2128.59								
18-Dec-18										
19-Dec-18										
20-Dec-18										
21-Dec-18										
22-Dec-18										
23-Dec-18										
24-Dec-18										
25-Dec-18										
26-Dec-18										
27-Dec-18										
28-Dec-18										
29-Dec-18										
30-Dec-18										
31-Dec-18										
MAXIMUM OF THE MONTH	<b>2566.31</b>	<b>2137.33</b>	<b>2371.02</b>	<b>2071.16</b>	<b>27.27</b>	<b>52.10</b>	<b>12937.00</b>	<b>11008.00</b>	<b>50.00</b>	<b>338.11</b>
MIN OF THE MONTH	<b>2154.34</b>	<b>1881.52</b>	<b>2178.19</b>	<b>1820.63</b>	<b>-10.59</b>	<b>-7.61</b>	<b>11622.00</b>	<b>9185.00</b>	<b>49.94</b>	<b>29.43</b>
AVERAGE	<b>2406.71</b>	<b>2015.58</b>	<b>2290.62</b>	<b>1946.10</b>	<b>2.58</b>	<b>19.11</b>	<b>12045.19</b>	<b>10298.63</b>	<b>49.97</b>	<b>120.29</b>

MAX.CONSUMPTION TILL DATE DURING THE FY 2018-19 (L.U.)

2549.75

05-Jun-18

MAX.PEAK LOAD TILL DATE DURING THE FY 2018-19 (MW)

12937

(09.15-09.30Hrs.)

11-Dec-18

MAX.CONSUMPTION DURING THE FY 2017-18 (L.U.)

2222.22

18-Aug-17

MAX.PEAK LOAD DURING THE FY 2017-18 (MW)

11564

(08.00-8.15Hrs.)

13-Jan-18

MAX.WIND TILL DATE DURING THE YEAR 2018-19 (L.U.)

565.54

13-Jun-18

MAX.WIND DURING THE YEAR 2017-18 (L.U.)

482.76

04-Jul-17

## 2. Anticipated Availability/Generation From Different Sources

(In LU)

S.No	Sources Available to Rajasthan / Installed Capacity as on 31.08.2018 (in MW)	Prior assessment of Avail. For next Day	14-Dec-18			15-Dec-18			16-Dec-18		
			Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	
1	KTPS (1240/1240)	222.00	270.00	204.11	222.00	222.00	181.94	222.00	222.00	191.63	
2	STPS (1500/1500)	55.00	45.00	34.57	55.00	55.00	43.28	55.00	55.00	45.72	
3	DHOLPUR GAS CCPP (330/330)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	RAMGARH (273.5/273.5)	21.00	17.00	19.93	21.00	21.00	20.38	21.00	21.00	20.57	
5	RAPP-A(200/200)	43.00	43.00	38.73	43.00	43.00	37.47	43.00	43.00	37.44	
6	MAHI (140/140)	0.00	0.00	6.32	0.00	0.00	9.97	0.00	0.00	7.29	
7	CHAMBAL (RPS+JS) (135.5/271)	39.00	39.00	33.38	39.00	39.00	38.69	39.00	39.00	38.42	
8	GIRAL LIGNITE (250/250)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	CHHABRA TPS (1000/1000)+CSCCTPP (660/660)	360.00	358.00	408.82	304.00	360.00	377.98	360.00	304.00	361.65	
10	ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200)	420.00	420.00	344.43	420.00	420.00	327.09	560.00	420.00	405.31	
11	WIND FARM (4139.20/4292.95)	163.00	121.00	222.55	166.00	163.00	317.42	172.00	166.00	338.11	
12	SOLAR POWER(1661.70/2250.16)	120.56	115.69	136.67	136.67	120.56	155.03	155.03	136.67	157.98	
13	CAPTIVE POWER PLANTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
14	REGIONAL (INTRA STATE) O.A.(VLTPS)	0.00	0.00	24.43	0.00	0.00	24.54	0.00	0.00	24.42	
15	OPEN ACCESS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	BIOMASS – (101.95/119.25)	4.00	3.00	4.69	4.00	4.00	4.15	5.00	4.00	4.80	
17	BARSINGHAR LTPS(250/250)	25.00	26.00	24.87	26.00	25.00	25.34	26.00	26.00	25.29	
18	RAJWEST (1080/1080)	172.00	172.00	121.51	172.00	172.00	116.00	198.00	172.00	122.74	
	<b>TOTAL (A) : 1-18</b>	<b>1644.56</b>	<b>1629.69</b>	<b>1625.01</b>	<b>1608.67</b>	<b>1644.56</b>	<b>1679.28</b>	<b>1856.03</b>	<b>1608.67</b>	<b>1781.37</b>	
19	BBMB COMPLEX										
a)	BHAKRA(230.79/1516.3)	20.47	17.24	18.60	24.53	20.47	23.19	23.18	24.53	23.86	
b)	DEHAR (198/ 990)	8.40	7.95	7.65	7.42	8.40	7.57	7.51	7.42	7.12	
c)	PONG (231.66/396)	34.82	36.26	36.08	35.63	34.82	35.63	35.69	35.63	35.63	
	<b>TOTAL : a TO c</b>	<b>63.68</b>	<b>61.45</b>	<b>62.33</b>	<b>67.58</b>	<b>63.68</b>	<b>66.39</b>	<b>66.37</b>	<b>67.58</b>	<b>66.61</b>	
20	CENTRAL STATIONS										
d)	SINGRAULI (300/2000)+SINGRAULI SHEP (1.87/8.00)	75.61	93.96	91.84	64.13	75.61	67.15	83.12	64.13	69.65	
e)	RIHAND (310.24/3000)	93.43	97.99	94.65	92.89	93.43	81.94	87.47	92.89	92.95	
f)	UNCHAHAAR-II(20/420)	5.01	4.85	2.66	5.94	5.01	1.29	5.67	5.94	3.22	
g)	UNCHAHAAR-II& III & IV(135.09/1130)	32.02	18.92	11.49	33.17	32.02	15.07	32.85	33.17	23.37	
h)	INDIRA GANDHI STPS(UHAJHAR) 0.00/1500)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
i)	NCTPS DADRI SH-II (43.22/980) + DADRI-IH	13.41	15.30	5.66	16.79	13.41	2.37	15.55	16.79	9.13	
j)	DADRI GAS (77/830)	4.73	4.68	2.35	5.17	4.73	2.12	5.31	5.17	3.01	
k)	ANTA (83.07/419)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
l)	AURAIYA (61.03/663)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
m)	NAPP (44/440)	9.40	9.45	9.45	9.47	9.40	9.40	9.49	9.47	9.47	
n)	RAPP-B (125/440)	30.96	30.88	30.88	30.96	30.96	30.96	31.09	30.96	30.96	
o)	RAPP-C (88/440)	19.09	19.09	19.09	19.09	19.09	19.09	19.12	19.09	19.09	
p)	SALAL (20.36/690)	0.99	1.08	1.14	0.84	0.99	0.90	0.89	0.84	0.70	
q)	URI (70.37/720)	6.15	6.21	6.19	6.19	6.15	5.80	5.94	6.19	5.79	
r)	ITANKPUR (10.86/94)	0.83	0.84	0.78	0.79	0.83	0.81	0.79	0.79	0.79	
s)	CHAMERA-I (105.84/540)	4.68	4.68	4.68	4.68	4.68	4.68	4.69	4.68	4.68	
t)	CHAMERA-II (29.01/300)	1.39	1.45	1.49	1.39	1.39	1.42	1.44	1.39	1.36	
u)	CHAMERA-III (25.21/231)	0.83	0.83	0.89	0.83	0.83	0.89	0.89	0.83	0.83	
v)	DHAULIGANGA (27/280)	1.09	1.09	1.09	1.09	1.09	1.09	1.08	1.09	1.04	
w)	DULHASTI(42.42/390)	3.65	3.74	3.74	3.65	3.65	3.65	3.45	3.65	3.54	
x)	SEWA (13/120)	0.52	0.52	0.52	0.42	0.52	0.52	0.42	0.42	0.42	
y)	NJPC (112.00/1500)+RAMPUR(31.808/412.02)	6.86	6.86	6.87	6.59	6.86	6.86	6.61	6.59	6.78	
z)	TEHRI (75/1000)	6.05	6.05	5.92	6.05	6.05	6.05	6.06	6.05	6.07	
aa)	KOTESHWAR (33.44/400) + PARBATIS (56.73/520)+KOLDAM (85.73/800)	5.84	5.71	6.30	6.00	5.84	5.74	5.74	6.00	5.98	
ab)	TALA	0.29	0.31	0.33	0.35	0.29	0.29	0.13	0.35	0.35	
ac)	MUNDRA UMPP (380/4000)	70.56	76.67	72.04	73.39	70.56	66.65	73.99	73.39	70.81	
ad)	SASAN (372/3960)	77.21	84.07	84.07	69.49	77.21	74.32	64.13	69.49	69.49	
ae)	FRKKA+KHLGN+TLCHR (70.18/3940)	22.48	24.88	20.53	24.06	22.48	14.46	24.95	24.06	21.42	
af)	URS POWER(DADRI TH-II)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	TOTAL SCHEDULE(A TO af)	556.76	581.57	546.99	551.01	556.76	489.93	557.25	551.01	527.53	
	LOSSES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NET SCHEDULED	<b>556.76</b>	<b>581.57</b>	<b>546.99</b>	<b>551.01</b>	<b>556.76</b>	<b>489.93</b>	<b>557.25</b>	<b>551.01</b>	<b>527.53</b>	
21	BILATERAL (REG.) EXCL. BANKING	3.85	3.85	3.85	3.85	3.85	3.85	3.86	3.85	3.85	
22	BANKING	44.57	44.57	44.57	45.78	44.57	44.57	45.82	45.78	45.78	
23	BILATERAL (INTER-REG.) EXCLUDING (ISO& BANKING)	141.82	194.29	146.90	96.68	186.39	141.82	74.99	142.46	96.62	
24	INTER STATE OPEN ACCESS (BILATERAL+IEX)	0.00	0.00	-28.22	0.00	0.00	-28.20	0.00	0.00	-24.18	
25	INDIAN ENERGY EXCHANGE	-45.31	-32.73	-32.73	-151.64	-45.31	-45.31	-80.29	-151.64	-151.64	
	<b>TOTAL(B): (19 TO 25)</b>	<b>701.69</b>	<b>746.98</b>	<b>681.37</b>	<b>545.67</b>	<b>701.69</b>	<b>606.65</b>	<b>601.63</b>	<b>545.67</b>	<b>497.96</b>	
	TOTAL GENERATION (A + B) : 1 TO 25			<b>2306.38</b>			<b>2285.93</b>			<b>2279.33</b>	
	OVER DRAWAL (+)/UNDER DRAWAL (-)			-8.41			-6.56			4.12	
	<b>GRAND TOTAL</b>	<b>2346.25</b>	<b>2376.67</b>	<b>2297.97</b>	<b>2154.34</b>	<b>2346.25</b>	<b>2279.37</b>	<b>2457.65</b>	<b>2154.34</b>	<b>2283.45</b>	
	LAST YEAR	2137.33	1996.34	1996.29	1986.52	2137.33	1978.70	2128.99	1986.52	1956.59	

## 3. SYSTEM PARAMETERS AS ON 16-Dec-18

MAXIMUM DRAWL ON 16-Dec-18	11859 MW at 09.15-09.30 HRS 49.85 HZ
MINIMUM DRAWL ON 16-Dec-18	6745 MW at 04.00-04.15 Hrs 50.00 HZ
Max U/D of the day	700 MW at 21.45-22.00 Hrs 50.12 HZ
Max. O/D below 49.7 Hz	MW at
No. of Blocks Freq. < 49.7 Hz	0
No. of Violation Blocks Freq. < 49.7 Hz	0
No. of Blocks in which Freq. >= 49.7 & <49.9 Hz	6
NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz	5
No. of Blocks in which Freq. >= 49.9 & <50.00 Hz	53
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	15
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	5
No. of Blocks in which Freq. >= 50.00 & <50.05 Hz	27
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	2
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	7
No. of Blocks in which Freq. >= 50.05 & <50.10 Hz	7
NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz	4
No. of Blocks in which Freq. >= 50.10	3
NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10	0
AVERAGE FREQ. FOR THE DAY 16-Dec-18	49.98 Hz
Max O/D of the day	619 MW at 20.00-20.15 Hrs 49.99 HZ
Frequency Profile	% of Time
LESS THAN 49.7 HZ	0.00
LESS THAN 49.90 HZ	9.00
OPERATING RANGE (49.90 HZ TO 50.05 HZ)	74.80
ABOVE 50.05 HZ	16.20
No. of 220 KV GSS advised to switch off 33 KV Urban Feeders	0
No. of 220 KV GSS advised to switch off 33 KV Rural Feeders	0
No. of 132 KV Feeders Disconnected	0

## 4. WATER LEVEL OF MAJOR RESERVOIR

Name of reservoir	Capacity level		Actual Level as on		Discharge (cusecs)	Inflow (cusecs)
	Max.	Min.	17-Dec-18	17-Dec-17	16-Dec-18	16-Dec-18
Gandhi Sagar (Ft.)	1312	1250	1281.80	1294.07	8216	NA
R.P.Sagar (Ft.)	1157.5	1128	1140.90	#REF!	8681	3897
Jawahar Sagar (Ft.)	980	970.4	976.95	974.40	7850	8238
Kota Barrage(Ft.)	854.5	852.3	854.45	854.50		
RMC					6150	
LMC					850	
Bhakra(Ft.)	1690	1462	1663.37	1646.48	14270	6680
Dehar (Ft.)	2941	2900	2922.17	2920.99	2132	2146
Pong(Ft.)	1421	1260	1369.31	1352.93	13529	2231
Mahi-I (Mts.)	281.5	259	278.70	279.00	3190	NIL
Mahi-II (Mts.)	220.5	217	218.30	217.50	575	NIL

## 5. POSITION OF COAL STOCK (In MT)

Date	Name of Station	Stock at 00.00 hrs. (MT)	Coal stock sufficient for No. of days
17-Dec-18	KTPS	343066	17 DAYS
	STPS	255257	10 DAYS
	CHHABRA	197860	26 DAYS
	KALISINDH	106341	7.5 DAYS

## 6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

17-Dec-18

## (A) PLANNED OUTAGE

NAME OF STATION	UNIT OUT	INSTALLED CAPACITY	NET ALLOC/ AVAIL. (MW)		OUTAGE		EXPECT./REVIVAL		REASON OF OUTAGE	
					DATE	TIME	DATE	TIME		
STATE SECTOR										
GIRAL	1	125.00	60	14.40	60	11-Jul-14	8.20		BED MATERIAL LEAKAGE (SD W.E.F.15.07.14)	
DCCPP	HRSG02	55.00	50	12.00	50	08-Oct-18	12.08		BOXED UP	
DCCPP	HRSG01	55.00	50	12.00	50	08-Oct-18	12.08		BOXED UP	
DCCPP	GT#2	110.00	100	24.00	100	08-Oct-18	12.28		BOXED UP	
DCCPP	GT#1	110.00	100	24.00	100	08-Oct-18	12.29		BOXED UP	
STPS	2	250.00	229	55.00	229	19-Nov-18	12.33		BOXED UP(UP) UP AS PER REVIVAL MESSAGE NO. OP/11/415 DT.25.11.18) NOW UNDER SHUT DOWN AS PER STPS MSG NO. 632 DT 25.11.18) DUE TO DATA COMMUNICATION ERROR IN DOC BANK	
STPS	3	250.00	229	55.00	229	04-Dec-18	13.12		BOXED UP	
STPS	5	250.00	229	55.00	229	05-Dec-18	19.10		BOXED UP (VIDE RVUNL MSG. NO. 7626 AND OP/12/96 DT.05.12.2018)	
STPS	4	250.00	229	55.00	229	07-Dec-18	12.45		BOXED UP (VIDE RVUNL MSG. NO. 7679 AND OP/12/127 DT.07.12.2018)	
STPS	1	250.00	229	55.00	229	10-Dec-18	5.30		TRIPPED WITH GRID (BOXED UP VIDE LD APP NO. OP/12/152 DATED 09.12.18)	
KTPS	4	210.00	192	46.00	192	14/10/2018	12.24		BOXED UP (VIDE RVUNL MSG NO. 7933 DT. 14.12.18)	
Total(A)-STATE SECTOR-PLANNED OUTAGE			1915.00	1697.00	407.40	1697.00				
CENTRAL SECTOR										
DADRI GPS	4	130.19	22	5.30	22	12-Nov-18	23.06		RESERVE SHUTDOWN	
AURAIYA GPS	1	111.19	12	2.90	12	13-Nov-18	9.28		RESERVE SHUTDOWN	
DADRI GPS	6	154.51	16	3.90	16	13-Nov-18	10.38		RESERVE SHUTDOWN	
DADRI GPS	3	130.19	16	3.90	16	13-Nov-18	11.10		RESERVE SHUTDOWN	
ANTA GPS	3	88.71	31	7.50	31	23-Nov-18	21.43		RESERVE SHUTDOWN	
AURAIYA GPS	4	111.19	18	4.40	18	30-Nov-18	5.33		RESERVE SHUTDOWN-NON AVAILABILITY OF GAS	
AURAIYA GPS	6	109.30	12	2.90	12	30-Nov-18	5.47		RESERVE SHUTDOWN-NON AVAILABILITY OF GAS	
AURAIYA GPS	3	111.19	18	4.40	18	30-Nov-18	5.57		RESERVE SHUTDOWN-NON AVAILABILITY OF GAS	
Total(A)-CENTRAL SECTOR-PLANNED OUTAGE			946.47	145.00	35.20	145.00				
(B) FORCE OUTAGE										
STATE SECTOR										
STATE SECTOR										
GIRAL	2	125.00	70	16.80	70	27-Jan-16	15.27		DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I	
RAJWEST	3	135.00	120	28.68	120	03-Nov-18	16.57		BED MATERIAL LEAKAGE	
RAJWEST	1	135.00	120	0.00	120	25-Nov-18	6.00	16-Dec-18	22.30	HEAVY BED MATERIAL LEAKAGE
BTPP	2	125.00	110	26.40	110	04-Dec-18	0.50		ID FAN PROBLEM	
RAMGARH	GT3	110.00	100	24.00	100	07-Dec-18	20.45		INSUFFICIENT AVAILABILITY OF GAS	
RAMGARH	STG#2	50.00	40	9.60	40	05-Oct-18	10.58		NON AVAILABILITY OF SUFFICIENT GAS	
ADANI	2	660.00	600	0.00	600	12-Dec-18	14.30	16-Dec-18	10.55	DUE TO FEEDWATER REGULATING STATION MOV HEAVY GLAND LEAKAGE.
CTPP	1	250.00	225	0.00	225	15-Dec-18	14.48	16-Dec-18	20.17	DUE TO TURBINE HIGH VIBRATION
Total(B) STATE SECTOR-FORCED OUTAGE			1590.00	1384.00	105.48	1384.00				
CENTRAL SECTOR										
UNCHAHAR	6	500.00	NA	NA	NA	01-Nov-17	15.40		FURNACE PRESSURE HIGH	
RIBAND	1	500.00	58	13.80	58	23-Nov-18	0.30		ANNUAL OVERHAULING	
ANTA GPS	2	88.71	31	7.50	31	26-Nov-18	5.06		NON AVAILABILITY OF CHEAP GAS	
ANTA GPS	4	153.20	34	8.20	34	26-Nov-18	5.14		NON AVAILABILITY OF CHEAP GAS	
ANTA GPS	1	88.71	31	7.50	31	26-Nov-18	5.54		NON AVAILABILITY OF CHEAP GAS	
DADRI GPS	1	130.19	22	5.30	22	02-Dec-18	6.11		RESERVE SHUTDOWN	
AURAIYA GPS	5	109.30	12	2.90	12	05-Dec-18	6.17		TRIPPED,REASON AWAITED	
Total(B)-CENTRAL SECTOR-FORCED OUTAGE			1570.11	188.00	45.20	188.00				
G.TOTAL			150.68	1572.00						

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (\*), planned annual shut down (@) and COD is not declared (\$).