



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

| Power Position 22-Dec-17 | Point No. |
|---|-----------|
| Date-wise Energy Availability, Consumption, Peak Load & Average Frequency | 1 |
| Energy Availability / Generation from different Sources | 2 |
| System Parameters | 3 |
| Water Level of major Reservoirs | 4 |
| Position of Coal Stock at KTPS,STPS & CHHABRA | 5 |
| Outage of major Generating Units | 6 |

1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -DEC- 2017

| Date | Anticipated Availability (In LU) | | Consumption (In LU) | | OD(+)/UD(-) (In LU) | | Peak Load (In MW) | | Average freq. (In Hz) | WIND (in LU) |
|----------------------|----------------------------------|---------|---------------------|---------|---------------------|-------|-------------------|----------|-----------------------|--------------|
| | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | | |
| Dec-17 | | | | | | | | | | |
| 1-Dec-17 | 2075.44 | 1839.91 | 2014.88 | 1880.51 | 21.81 | 3.27 | 11008 | 9167 | 49.99 | 62.28 |
| 2-Dec-17 | 2124.01 | 1959.83 | 2008.18 | 1908.47 | 0.65 | -3.47 | 10559 | 9092 | 49.99 | 78.44 |
| 3-Dec-17 | 2073.93 | 1913.99 | 1960.75 | 1852.49 | 30.24 | 6.13 | 10391 | 9097 | 49.98 | 41.87 |
| 4-Dec-17 | 2061.26 | 1848.01 | 1986.65 | 1897.69 | 33.44 | 38.44 | 10652 | 9244 | 49.97 | 65.31 |
| 5-Dec-17 | 2056.53 | 1918.91 | 1911.82 | 1935.65 | 5.03 | 44.93 | 10380 | 9394 | 49.98 | 244.96 |
| 6-Dec-17 | 1947.37 | 1934.18 | 1820.63 | 1941.07 | 22.27 | 22.66 | 9851 | 9806 | 49.98 | 198.98 |
| 7-Dec-17 | 1909.86 | 2003.20 | 1875.03 | 1978.15 | 20.02 | 10.00 | 9836 | 10113 | 49.99 | 109.00 |
| 8-Dec-17 | 2026.08 | 2039.39 | 1912.45 | 1997.04 | 15.41 | -6.11 | 10336 | 9998 | 49.98 | 88.44 |
| 9-Dec-17 | 1912.77 | 2039.32 | 1939.64 | 1989.13 | 52.10 | 3.39 | 10309 | 10071 | 49.94 | 29.51 |
| 10-Dec-17 | 1948.81 | 2079.45 | 2006.63 | 1995.65 | 27.73 | 7.88 | 10680 | 9766 | 49.96 | 154.98 |
| 11-Dec-17 | 1934.93 | 2030.09 | 1858.70 | 1962.72 | -7.61 | 25.13 | 10502 | 9052 | 49.97 | 95.23 |
| 12-Dec-17 | 1881.52 | 1931.47 | 1845.98 | 1885.18 | 18.45 | 45.13 | 9185 | 8633 | 49.94 | 18.98 |
| 13-Dec-17 | 2005.14 | 2000.27 | 1965.25 | 1972.55 | 5.77 | 29.92 | 9967 | 9049 | 49.92 | 100.95 |
| 14-Dec-17 | 1998.34 | 1881.47 | 1995.29 | 1959.87 | 23.48 | 11.74 | 10612 | 9082 | 49.95 | 224.53 |
| 15-Dec-17 | 2137.33 | 1969.21 | 1978.70 | 1993.13 | 31.79 | 25.08 | 10284 | 9403 | 49.95 | 228.63 |
| 16-Dec-17 | 1986.52 | 2021.53 | 1956.56 | 2023.97 | 16.90 | 16.58 | 10578 | 9339 | 50.00 | 250.85 |
| 17-Dec-17 | 2128.59 | 2024.55 | 1959.65 | 1994.20 | 14.01 | 5.28 | 10412 | 9159 | 50.01 | 257.48 |
| 18-Dec-17 | 2074.98 | 1923.96 | 1999.63 | 1958.58 | 21.70 | 25.87 | 11047 | 8995 | 49.98 | 170.05 |
| 19-Dec-17 | 2144.31 | 1986.95 | 2040.94 | 1970.49 | 40.85 | 22.47 | 11185 | 9241 | 49.98 | 129.62 |
| 20-Dec-17 | 2193.42 | 2035.28 | 2084.40 | 2021.79 | 46.11 | 17.02 | 11242 | 9445 | 49.98 | 87.73 |
| 21-Dec-17 | 2121.71 | 2049.50 | 2066.07 | 2010.83 | 31.57 | 28.57 | 11290 | 9490 | 49.99 | 70.44 |
| 22-Dec-17 | 2132.69 | 2019.84 | | | | | | | | |
| 23-Dec-17 | | | | | | | | | | |
| 24-Dec-17 | | | | | | | | | | |
| 25-Dec-17 | | | | | | | | | | |
| 26-Dec-17 | | | | | | | | | | |
| 27-Dec-17 | | | | | | | | | | |
| 28-Dec-17 | | | | | | | | | | |
| 29-Dec-17 | | | | | | | | | | |
| 30-Dec-17 | | | | | | | | | | |
| 31-Dec-17 | | | | | | | | | | |
| MAXIMUM OF THE MONTH | 2193.42 | 2079.45 | 2084.40 | 2023.97 | 52.10 | 45.13 | 11290.00 | 10113.00 | 50.01 | 257.48 |
| MIN OF THE MONTH | 1881.52 | 1839.91 | 1820.63 | 1852.49 | -7.61 | -6.11 | 9185.00 | 8633.00 | 49.92 | 18.98 |
| AVERAGE | 2038.81 | 1976.80 | 1961.33 | 1958.53 | 22.46 | 18.09 | 10490.76 | 9363.62 | 49.97 | 128.96 |

MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.)

2222.22

18-Aug-17

MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW)

11290

(07.45-08.00 Hrs.)

21-Dec-17

MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.)

2138.32

20-Sep-16

MAX.PEAK LOAD DURING THE FY 2016-17 (MW)

10348

(8.15-8.30 Hrs.)

25/1/2017

MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.)

482.76

4-Jul-17

MAX.WIND DURING THE YEAR 2016-17 (L.U.)

413.67

6-Jul-16

2. Anticipated Availability/Generation From Different Sources

(In LU)

| S.No. | Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW) | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received |
|-------|--|---|----------------------------|------------------------|
| | | 21-Dec-17 | | |
| 1 | KTPS (1240/1240) | 270.00 | 222.00 | 222.91 |
| 2 | STPS (1500/1500) | 166.00 | 275.00 | 234.72 |
| 3 | DHOLPUR GAS CCPP (330/330) | 0.00 | 0.00 | 0.00 |
| 4 | RAMGARH (273.5/273.5) | 37.00 | 38.00 | 36.01 |
| 5 | RAPP-A(200/200) | 43.00 | 43.00 | 44.31 |
| 6 | MAHI (140/140) | 0.00 | 0.00 | 7.38 |
| 7 | CHAMBAL (RPS+JS) (135.5/271) | 38.62 | 38.62 | 40.67 |
| 8 | GIRAL LIGNITE (250/250) | 0.00 | 0.00 | 0.00 |
| 9 | CHHABRA TPS 1000/1000) | 164.00 | 164.00 | 158.18 |
| 10 | ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200) | 376.18 | 285.00 | 271.63 |
| 11 | WIND FARM (3980.40/4119.15) | 82.00 | 92.00 | 70.44 |
| 12 | SOLAR POWER(737.70/1295.70) | 0.00 | 0.00 | 1.66 |
| 13 | CAPTIVE POWER PLANTS | 0.00 | 0.00 | 0.00 |
| 14 | REGIONAL (INTRA STATE) O.A.(VLTPS) | 0.00 | 0.00 | 0.00 |
| 15 | OPEN ACCESS | -7.27 | 2.14 | 1.94 |
| 16 | BIOMASS – (101.95/119.25) | 5.00 | 4.00 | 4.89 |
| 17 | BARISINGHAR LTPS(250/250) | 26.00 | 26.00 | 26.11 |
| 18 | RAJWEST (1080/1080) | 172.00 | 172.00 | 160.19 |
| | TOTAL (A) : 1-18 | 1372.53 | 1361.76 | 1281.04 |
| 19 | BBMB COMPLEX | | | |
| a) | BHAKRA(230.79/1516.3) | 26.91 | 26.65 | 26.83 |
| b) | DEHAR (198/ 990) | 6.52 | 6.52 | 6.12 |
| c) | PONG (231.66/396) | 38.80 | 39.47 | 39.18 |
| | TOTAL : a TO c | 72.23 | 72.64 | 72.13 |
| 20 | CENTRAL STATIONS | | | |
| d) | SINGRAULI (300/ 2000) | 84.20 | 81.63 | 81.63 |
| e) | RIHAND (310.24/3000) | 132.07 | 130.89 | 130.89 |
| f) | UNCHAHAHAR-I(20/420) | 9.83 | 13.91 | 11.85 |
| g) | UNCHAHAHAR-II& III(61/630) | 29.47 | 31.32 | 27.70 |
| h) | INDIRA GANDHI STPS(JHAJHAR) 0.00/1500) | 0.00 | 0.00 | 0.00 |
| i) | NCTPS DADRI St-II (43.22/980) + DADRI-TH | 17.35 | 17.35 | 16.22 |
| j) | DADRI GAS (77/830) | 6.52 | 5.17 | 6.16 |
| k) | ANTA (83.07/419) | 0.00 | 0.00 | 0.00 |
| l) | AURAIYA (61.03/663) | 0.00 | 0.00 | 0.00 |
| m) | NAPP (44/440) | 9.94 | 9.86 | 9.86 |
| n) | RAPP-B (125/440) | 16.75 | 16.58 | 16.58 |
| o) | RAPP-C (88/440) | 19.94 | 19.86 | 19.86 |
| p) | SALAL (20.36/690) | 0.80 | 0.79 | 0.65 |
| q) | URI (70.37/720) | 3.95 | 3.95 | 3.78 |
| r) | TANAKPUR (10.86/94) | 0.63 | 0.63 | 0.58 |
| s) | CHAMERA –I (105.84/540) | 2.94 | 2.94 | 2.94 |
| t) | CHAMERA-II (29.01/300) | 1.21 | 1.26 | 1.21 |
| u) | CHAMERA-III (25.21/231) | 0.84 | 0.76 | 0.76 |
| v) | DHAULIGANGA (27/280) | 0.97 | 0.97 | 0.97 |
| w) | DULHASTI (42.42/390) | 3.70 | 3.26 | 3.26 |
| x) | SEWA (13/120) | 0.26 | 0.26 | 0.26 |
| y) | NJPC (112.00/1500)+RAMPUR(31.808/412.02) | 6.93 | 6.93 | 6.93 |
| z) | TEHRI (75/1000) | 6.86 | 6.91 | 6.91 |
| aa) | KOTESHWAR (33.44/400) + PARBATI3 (56.73/520) | 2.68 | 2.68 | 5.73 |
| ab) | TALA | 0.41 | 0.41 | 0.41 |
| ac) | MUNDRA UMPP (380/4000) | 64.12 | 66.36 | 66.36 |
| ad) | SASAN (372/3960) | 88.68 | 88.68 | 88.68 |
| ae) | FRKKA+KHLGN+TLCHR (70.18/3940) | 25.63 | 26.33 | 26.05 |
| af) | URS POWER(DADRI TH-I) | 0.00 | 0.00 | 0.00 |
| | TOTAL SCHEDULED(a TO af) | 608.90 | 612.33 | 608.35 |
| | LOSSES | -30.13 | -30.24 | -32.95 |
| | NET SCHEDULED | 578.77 | 582.09 | 575.40 |
| 21 | BILATERAL (REG.) EXCL. BANKING | 3.76 | 3.76 | 3.76 |
| 22 | BANKING | 18.59 | 18.59 | 18.59 |
| 23 | BILATERAL(INTER-REG.). EXCLUDING (ISOA & BANKING) | 114.11 | 95.01 | 114.11 |
| 24 | INTER STATE OPEN ACCESS (BILATERAL+IEX) | 7.27 | -2.14 | -1.94 |
| 25 | INDIAN ENERGY EXCHANGE | 37.65 | 43.54 | 43.54 |
| | TOTAL(B): (19 TO 25) | 760.15 | 759.95 | 753.46 |
| | TOTAL GENERATION (A +B) : 1 TO 25 | | | 2034.50 |
| | OVER DRAWAL (+)/UNDER DRAWAL (-) | | | 31.57 |
| | GRAND TOTAL | 2132.69 | 2121.71 | 2066.07 |
| | LAST YEAR | 2019.84 | 2049.50 | 2010.83 |

3.SYSTEM PARAMETERS AS ON 21-Dec-17

| | |
|--|--------------------------------------|
| MAXIMUM DRAWL ON 21-Dec-17 | 11290 MW at 07:45-08:00 Hrs 50.00 Hz |
| MINIMUM DRAWL ON 21-Dec-17 | 6492 MW at 04:00-4:15Hrs 49.99 Hz |
| Max U/D of the day | 252 MW at 13:15-13:30 HRS 49.98 Hz |
| Max. O/D below 49.7 Hz | MW at |
| No. of Blocks Freq. < 49.7 Hz | 0 |
| No. of Violation Blocks Freq. < 49.7 Hz | 0 |
| No. of Blocks in which Freq. >= 49.9 & <49.9 Hz | 0 |
| NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz | 0 |
| No. of Blocks in which Freq. >= 49.9 & <50.00 Hz | 51 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz | 13 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz | 1 |
| No. of Blocks in which Freq. >= 50.00 & <50.05 Hz | 39 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 4 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 0 |
| No. of Blocks in which Freq. >= 50.05 & <50.10 Hz | 5 |
| NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz | 1 |
| No. of Blocks in which Freq. >= 50.10 | 1 |
| NO. OF VIOLATION(UD BLOCKS)IN WHICH FREQ. >= 50.10 | 1 |
| AVERAGE FREQ. FOR THE DAY 21-Dec-17 | 49.99 Hz |
| Max O/D of the day | 517 MW at 09:00-09:15 HRS 49.99Hz |
| Frequency Profile | % of Time |
| LESS THAN 49.7 HZ | 0.00 |
| LESS THAN 49.90 HZ | 5.67 |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ) | 79.14 |
| ABOVE 50.05 HZ | 15.19 |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders | 0 |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders | 8 |
| No. of 132 KV Feeders Disconnected | 0 |

4.WATER LEVEL OF MAJOR RESERVOIR

| Name of reservoir | Capacity level | | Actual Level as on | | Discharge (cusecs) | Inflow (cusecs) |
|---------------------|----------------|-------|--------------------|-----------|--------------------|-----------------|
| | Max. | Min. | 22-Dec-17 | 22-Dec-16 | | |
| Gandhi Sagar (Ft.) | 1312 | 1250 | NA | 1308.21 | NA | NA |
| R.P.Sagar (Ft.) | 1157.5 | 1128 | 1136.15 | 1142.76 | 0 | 7652 |
| Jawahar Sagar (Ft.) | 980 | 970.4 | 977.20 | 977.20 | 0 | 8822 |
| Kota Barrage(Ft.) | 854.5 | 852.3 | 854.50 | 854.50 | | |
| RMC | | | | | 6225 | |
| LMC | | | | | 1100 | |
| Bhakra(Ft.) | 1690 | 1462 | NA | 1609.02 | 0 | 0 |
| Dehar (Ft.) | 2941 | 2900 | NA | 2919.35 | 0 | 0 |
| Pong(Ft.) | 1421 | 1260 | NA | 1342.91 | 0 | 0 |
| Mahi-I (Mts.) | 281.5 | 259 | 278.75 | 279.25 | 3230 | NIL |
| Mahi-II (Mts.) | 220.5 | 217 | 217.10 | 217.50 | NA | NIL |

5.POSITION OF COAL STOCK (In MT)

| Date | Name of Station | Stock at 00.00 hrs. (MT) | Coal stock sufficient for No. of days |
|-----------|-----------------|--------------------------|---------------------------------------|
| 22/Dec/17 | KTPS | 103279 | 5 days |
| | STPS | 40865 | 1.5 days |
| | CHHABRA | 116247 | 15.5 days |
| | KALISINDH | 106244 | 7.5 days |

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

(A) PLANNED OUTAGE

| NAME OF STATION | UNIT OUT | INSTALLED CAPACITY | NET ALLOC/ AVAIL. (MW) | OUTAGE | | EXPECT/REVIVAL | | REASON OF OUTAGE |
|--|----------|--------------------|------------------------|--------|--------|----------------|-------|--|
| | | | | DATE | TIME | DATE | TIME | |
| STATE SECTOR | | | | | | | | |
| GIRAL | 1 | 125.00 | 70 | 16.80 | 70 | 11-Jul-14 | 8.20 | BED MATERIAL LEAKAGE (S/D W.E.F.15/07/14) |
| DCCPP | HRS#2* | 55.00 | 50 | 12.00 | 50 | 13-Jul-16 | 16.35 | BOXED UP(PERMISSION GIVEN BY RUVNL ON DATE 17/08/17 BUT PROBLEM IS DCCPP END.) |
| DCCPP | GT#2* | 110.00 | 100 | 24.00 | 100 | 13-Jul-16 | 16.40 | BOXED UP(PERMISSION GIVEN BY RUVNL ON DATE 17/08/17 BUT PROBLEM IS DCCPP END.) |
| STPS | 2* | 250.00 | 229 | 55.00 | 229 | 8-Dec-17 | 14.36 | BOXED UP |
| STPS | 6* | 250.00 | 229 | 55.00 | 229 | 21-Dec-17 | 22.12 | BOXED UP |
| STPS | 5* | 250.00 | 229 | 55.00 | 229 | 22-Dec-17 | 0.30 | BOXED UP |
| Total(A) STATE SECTOR-PLANNED OUTAGE | | 1040.00 | 907.00 | 217.80 | 907.00 | | | |
| CENTRAL SECTOR | | | | | | | | |
| DABRI GPS | 4 | 130.19 | 22 | 5.30 | 22 | 18-Oct-17 | 6.00 | RESERVE SHUTDOWN |
| DABRI GPS | 6 | 154.00 | 22 | 5.30 | 22 | 25-Oct-17 | 22.22 | RESERVE SHUTDOWN |
| DABRI GPS | 3 | 130.00 | 22 | 5.30 | 22 | 25-Oct-17 | 22.30 | RESERVE SHUTDOWN |
| AURAIYA GPS | 4 | 111.00 | 18 | 4.40 | 18 | 25-Oct-17 | 22.43 | RESERVE SHUTDOWN |
| AURAIYA GPS | 6 | 109.00 | 18 | 4.40 | 18 | 25-Oct-17 | 23.09 | RESERVE SHUTDOWN |
| AURAIYA GPS | 3 | 111.00 | 18 | 4.40 | 18 | 25-Oct-17 | 23.12 | RESERVE SHUTDOWN |
| AURAIYA GPS | 1 | 111.19 | 18 | 4.40 | 18 | 10-Nov-17 | 21.13 | LESS DEMAND |
| ANTA GPS | 2 | 88.71 | 31 | 7.50 | 31 | 10-Nov-17 | 21.50 | LESS DEMAND |
| SINGRAULI | 3 | 200.00 | 34 | 8.20 | 34 | 21-Nov-17 | 5.59 | ANNUAL MAINTENANCE |
| ANTA GPS | 3 | 88.71 | 31 | 7.50 | 31 | 18-Dec-17 | 11.16 | RESERVE SHUTDOWN |
| RAPP-B | 4 | 220.00 | 63 | 15.07 | 63 | 19-Dec-17 | 0.07 | GENERAL MAINTENANCE |
| AURAIYA GPS | 5 | 109.00 | 18 | 4.40 | 18 | 19-Dec-17 | 19.42 | RESERVE SHUTDOWN |
| AURAIYA GPS | 2 | 111.19 | 18 | 4.40 | 18 | 19-Dec-17 | 19.53 | RESERVE SHUTDOWN |
| DABRI GPS | 1 | 130.19 | 22 | 5.30 | 22 | 19-Dec-17 | 19.58 | RESERVE SHUTDOWN |
| Total(B) CENTRAL SECTOR-PLANNED OUTAGE | | 1804.18 | 354.80 | 85.87 | 354.80 | | | |

(B) FORCE OUTAGE

| STATE SECTOR | | | | | | | | | | |
|---------------------------------------|----------|--------------------|------------------------|--------|---------|------------------|-------|-----------|---|----------------------------------|
| NAME OF STATION | UNIT OUT | INSTALLED CAPACITY | NET ALLOC/ AVAIL. (MW) | DATE | TIME | REASON OF OUTAGE | | | | |
| GIRAL | 2 | 125.00 | 70 | 16.80 | 70 | 27-Jun-16 | 15.27 | 25-Dec-17 | DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I | |
| ADANI | 1 | 660.00 | 600 | 0.00 | 0 | 23-Sep-17 | 5.45 | 21-Dec-17 | INSUFFICIENT COAL STOCK | |
| RANGARH | GT#2 | 37.50 | 29 | 7.00 | 29 | 28-Oct-17 | 4.50 | 25-Dec-17 | DESYNCHRONIZED DUE TO GAS RESTRICTION BY GAIL INDIA AND UNDER SID FOR REVOLFOR CLEANING BY GAIL | |
| DCCPP | HRS#01 | 55.00 | 50 | 12.00 | 50 | 11-Dec-17 | 21.12 | 22-Dec-17 | SYSTEM LINE VOLTAGE INCREASED | |
| DCCPP | GT#1 | 110.00 | 100 | 24.00 | 100 | 12-Dec-17 | 23.34 | 22-Dec-17 | AIR INLET DIFFERENTIAL PRESSURE HIGH | |
| CTPP | 3 | 250.00 | 210 | 54.00 | 210 | 13-Dec-17 | 12.27 | 26-Dec-17 | ELECTICAL PROTECTION | |
| RAJWEST | 6 | 135.00 | 120 | 28.67 | 120 | 14-Dec-17 | 3.56 | 23-Dec-17 | HEAVY BED MATERIAL LEAKAGE | |
| BARSHINSAR | 2 | 125.00 | 110 | 26.40 | 110 | 15-Dec-17 | 13.04 | 25-Dec-17 | Refractory failure | |
| KALISINDH | 2 | 600.00 | 565 | 15.60 | 565 | 16-Dec-17 | 12.08 | 23-Dec-17 | RTL | |
| RAJWEST | 8 | 135.00 | 120 | 28.67 | 120 | 19-Dec-17 | 12.13 | 22-Dec-17 | heavy bed material leakage. | |
| KTPS | 3 | 210.00 | 100 | 0.00 | 0 | 20-Dec-17 | 13.31 | 21-Dec-17 | 14.10 | HEAVY STEAM LEAKAGE IN PRDS LINE |
| Total(B) STATE SECTOR-FORCED OUTAGE | | 2442.50 | 2073.00 | 333.14 | 1373.00 | | | | | |
| CENTRAL SECTOR | | | | | | | | | | |
| UNCHAHAR | 6 | 500.00 | NA | NA | NA | 1-Nov-17 | 15.40 | | FURNISH PRESSURE HIGH | |
| ANTA GPS | 4 | 153.20 | 34 | 8.20 | 34 | 18-Dec-17 | 0.00 | | | |
| Total(B) CENTRAL SECTOR-FORCED OUTAGE | | 653.20 | 34.00 | 8.20 | 34.00 | | | | | |

| G.TOTAL | | | 341.34 | 1407.00 |
|--|--|--|--------|---------|
| Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$) . | | | | |