



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

Power Position 08-Aug-17	Point No.
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1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -AUG- 2017

Date	Anticipated Availability (In LU)		Consumption (In LU)		OD(+)/UD(-) (In LU)		Peak Load (In MW)		Average freq. (In Hz)	WIND (in LU)
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2017
Aug-17										
01-Aug-17	1809.65	1800.23	1534.97	1554.82	12.04	7.12	7350	6860	49.97	350.64
02-Aug-17	1764.56	1815.96	1610.64	1467.68	3.16	28.67	7731	6806	50.00	400.25
03-Aug-17	1852.55	1538.67	1638.77	1503.44	7.49	29.39	7968	6856	49.99	403.92
04-Aug-17	1830.71	1511.41	1750.79	1446.47	2.95	17.17	8572	6885	49.97	448.85
05-Aug-17	1744.96	1430.37	1805.79	1506.32	18.72	29.04	8337	6922	49.95	196.59
06-Aug-17	1790.03	1599.74	1818.60	1580.45	34.42	11.47	8235	7226	49.95	109.40
07-Aug-17	1904.07	1624.55	1804.69	1579.03	17.06	-0.23	8398	7140	49.97	85.42
08-Aug-17	1909.97	1673.12								
09-Aug-17										
10-Aug-17										
11-Aug-17										
12-Aug-17										
13-Aug-17										
14-Aug-17										
15-Aug-17										
16-Aug-17										
17-Aug-17										
18-Aug-17										
19-Aug-17										
20-Aug-17										
21-Aug-17										
22-Aug-17										
23-Aug-17										
24-Aug-17										
25-Aug-17										
26-Aug-17										
27-Aug-17										
28-Aug-17										
29-Aug-17										
30-Aug-17										
31-Aug-17										
01-Sep-17										
MAXIMUM OF THE MONTH	1909.97	1815.96	1818.60	1580.45	34.42	29.39	8572.00	7226.00	50.00	448.85
MIN OF THE MONTH	1744.96	1430.37	1534.97	1446.47	2.95	-0.23	7350.00	6806.00	49.95	85.42
AVERAGE	1847.06	1667.78	1709.18	1519.74	13.69	17.52	8084.43	6956.43	49.97	285.01
MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.)							2211.92	06-Jun-17		
MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW)							10347	(23.15-23.30 Hrs.)	06-Jun-17	
MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.)							2114.62	20-Sep-16		
MAX.PEAK LOAD DURING THE FY 2016-17 (MW)							9906	(07.00-07.15Hrs.)	ON 16-02-17	
MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.)							482.76	04-Jul-17		
MAX.WIND DURING THE YEAR 2016-17 (L.U.)							448.85	04-Aug-17		

2. Anticipated Availability/Generation From Different Sources

S.No.	Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW)	(In LU)											
		Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received
1	KTPS (1240/1240)	42.00	42.00	36.42	42.00	42.00	38.60	42.00	42.00	41.42	42.00	42.00	41.08
2	STPS (1500/1500)	55.00	55.00	43.16	55.00	55.00	47.08	55.00	55.00	51.30	55.00	55.00	47.83
3	DHOLPUR GAS CCPP (330/330)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	RAMGARH (273.5/273.5)	34.00	32.00	32.65	31.00	34.00	20.20	32.00	31.00	28.15	41.00	32.00	43.80
5	RAPP-A(200/200)	36.00	36.00	40.23	36.00	36.00	40.62	36.00	36.00	40.57	36.00	36.00	40.06
6	MAHI (140/140)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	CHAMBAL (RPS+JS) (135.5/271)	0.00	0.00	0.00	0.00	0.00	3.04	0.00	0.00	0.00	0.00	0.00	0.00
8	GIRAL LIGNITE (250/250)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	CHHABRA TPS 1000/1000	64.00	108.00	173.15	162.00	64.00	148.05	164.00	162.00	222.79	162.00	164.00	190.29
10	ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200)	288.00	288.00	223.19	288.00	288.00	274.30	424.00	288.00	279.53	424.00	424.00	373.37
11	WIND FARM (3980.40/4119.15)	184.00	365.00	448.85	163.00	184.00	196.59	158.00	163.00	109.40	163.00	158.00	85.42
12	SOLAR POWER(737.70/1295.70)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	CAPTIVE POWER PLANTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	REGIONAL (INTRA STATE) O.A.(VLTPS)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	OPEN ACCESS	-77.90	-74.42	-74.42	-80.56	-77.90	-77.90	-59.32	-80.56	-80.56	-36.55	-59.32	-59.83
16	BIOMASS – (101.95/119.25)	5.00	5.00	4.88	5.00	5.00	4.86	5.00	5.00	4.86	5.00	5.00	4.44
17	BARSINGHAR LTPS(250/250)	25.00	25.00	23.17	25.00	25.00	25.22	26.00	25.00	25.96	25.00	26.00	25.33
18	RAJWEST (1080/1080)	229.00	229.00	129.93	201.00	229.00	186.86	229.00	201.00	187.78	229.00	229.00	200.21
TOTAL (A) : 1-18		884.11	1110.58	1081.21	927.44	884.11	907.82	1111.68	927.44	911.20	1145.45	1111.68	992.00
19	BBMB COMPLEX												
a)	BHAKRA(230.79/1516.3)	28.65	28.19	28.30	27.49	28.65	25.85	23.32	27.49	25.16	28.76	23.32	25.44
b)	DEHAR (198/ 990)	30.32	30.02	30.80	30.26	30.32	30.24	29.96	30.26	30.08	29.07	29.96	29.01
c)	PONG (231.66/396)	30.05	24.83	28.25	34.62	30.05	33.86	35.09	34.62	35.19	41.27	35.09	38.32
TOTAL : a TO c		89.03	83.03	87.35	92.36	89.03	89.94	88.38	92.36	90.43	99.11	88.38	92.77
20	CENTRAL STATIONS												
d)	SINGRAULI (300/ 2000)	90.43	79.98	68.56	89.91	90.43	90.43	65.11	89.91	71.76	66.40	65.11	61.75
e)	RIHAND (310.24/3000)	112.38	112.38	108.37	112.38	112.38	112.45	99.71	112.38	110.79	101.42	99.71	97.95
f)	UNCHAHAH-II(20/420)	0.00	0.14	0.14	0.83	0.00	3.12	2.78	0.83	4.71	2.52	2.78	4.34
g)	UNCHAHAH-II& III(61/630)	0.12	2.42	2.75	11.32	0.12	11.41	10.06	11.32	19.77	3.31	10.06	15.96
h)	INDIRA GANDHI STPS(JHAJHAR) 0.00/1500)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
i)	NCTPS DADRI St-II (43.22/980) + DADRI-TH	0.00	8.41	8.02	6.52	0.00	5.07	8.48	6.52	7.86	8.81	8.48	8.63
j)	DADRI GAS (77/830)	0.01	3.41	2.76	0.72	0.01	1.98	1.78	0.72	3.10	1.57	1.78	2.74
k)	ANTA (83.07/419)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
l)	AURAIYA (61.03/663)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
m)	NAPP (44/440)	9.14	9.14	9.14	9.22	9.14	9.14	9.10	9.22	9.22	4.62	9.10	9.10
n)	RAPP-B (125/440)	31.09	31.09	31.09	31.09	31.09	31.09	31.09	31.09	31.09	31.09	31.09	31.09
o)	RAPP-C (88/440)	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00
p)	SALAL (20.36/690)	4.68	4.72	4.68	4.78	4.68	4.60	4.76	4.78	4.76	4.79	4.76	4.73
q)	URI (70.37/720)	16.75	16.69	16.72	15.79	16.75	16.68	16.76	15.79	15.96	16.75	16.76	16.75
r)	TANAKPUR (10.86/94)	1.56	2.28	2.03	2.21	1.56	1.77	0.99	2.21	2.20	2.39	0.99	1.08
s)	CHAMERA -I (105.84/540)	25.15	21.40	17.26	25.15	25.15	25.15	25.15	25.15	25.15	25.15	25.15	25.15
t)	CHAMERA-II (29.01/300)	6.96	6.96	6.96	6.96	6.96	6.96	6.96	6.96	6.96	6.96	6.96	6.96
u)	CHAMERA-III (25.21/231)	6.00	6.02	6.02	6.02	6.00	6.00	5.97	6.02	6.02	6.02	5.97	5.97
v)	DHAULIGANGA (27/280)	5.90	6.50	6.50	1.64	5.90	6.01	6.42	1.64	1.53	6.50	6.42	6.42
w)	DULHASTI (42.42/390)	10.07	10.09	10.09	10.09	10.07	10.07	10.05	10.09	10.09	10.09	10.05	10.05
x)	SEWA (13/120)	3.28	3.28	3.28	3.28	3.28	3.28	2.16	3.28	3.28	2.16	2.16	2.16
y)	NJPC (112.00/1500)+RAMPUR(31.808/412.02)	34.83	34.83	34.83	34.83	34.83	34.83	34.83	34.83	34.83	24.68	34.83	33.19
z)	TEHRI (75/1000)	17.35	17.28	17.28	17.71	17.35	17.49	4.94	17.71	14.23	18.14	4.94	8.12
aa)	KOTESHWAR (33.44/400) + PARBATI3 (66.73/520)	20.40	20.40	35.75	20.40	20.40	34.57	20.40	20.40	33.39	32.57	20.40	31.63
ab)	TALA	3.60	3.72	3.72	3.66	3.60	3.60	3.70	3.66	3.66	3.70	3.70	3.70
ac)	MUNDRA UMPP (380/4000)	90.48	60.99	38.84	90.48	90.48	90.48	90.48	90.48	90.48	90.48	90.48	81.88
ad)	SASAN (372/3960)	72.00	46.13	25.88	72.00	72.00	72.00	67.80	72.00	70.85	70.82	67.80	63.74
ae)	FRKKA+KHLGN+TLCHR (70.18/3940)	0.49	0.00	0.00	3.98	0.49	14.24	13.14	3.98	23.35	6.63	13.14	19.96
af)	URS POWER(DADRI TH-I)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL SCHEDULED (a TO af)		671.70	611.30	568.04	693.36	671.70	722.38	650.99	693.36	715.48	666.68	650.99	665.81
LOSSES		-10.16	-7.89	-18.12	-11.40	-10.16	-23.51	-14.34	-11.40	-23.13	-21.05	-14.34	-20.90
NET SCHEDULED		661.54	603.41	549.91	681.97	661.54	698.87	636.65	681.97	692.35	645.63	636.65	644.91
21	BILATERAL (REG.) EXCL. BANKING	26.41	26.41	26.41	26.41	26.41	26.41	26.41	26.41	26.41	13.22	26.41	24.51
22	BANKING	-12.15	-12.15	-12.15	-12.15	-12.15	-12.15	-12.14	-12.15	-12.15	-12.14	-12.14	-12.14
23	BILATERAL (INTER-REG.) EXCLUDING (ISOA & BANKING)	115.29	114.81	115.29	86.43	113.34	96.35	86.34	84.44	86.43	86.34	84.11	82.74
24	INTER STATE OPEN ACCESS (BILATERAL+HIX)	77.90	74.42	74.42	80.56	77.90	77.90	59.32	80.56	80.56	36.55	59.32	59.83
25	INDIAN ENERGY EXCHANGE	-8.13	-87.25	-87.25	-0.63	-8.13	-8.13	-4.22	-0.63	-0.63	-5.08	-4.22	-4.22
TOTAL (B): (19 TO 25)		860.86	720.12	666.63	862.60	860.86	879.25	792.39	862.60	872.98	764.53	792.39	795.63
TOTAL GENERATION (A +B) : 1 TO 25				1747.84			1787.07			1784.18			1787.63
OVER DRAWAL (+)/UNDER DRAWAL (-)				2.95			18.72			34.42			17.06
GRAND TOTAL		1744.96	1830.71	1750.79	1790.03	1744.96	1805.79	1904.07	1790.03	1818.60	1909.97	1904.07	1804.69
LAST YEAR		1430.37	1511.41	1446.47	1599.74	1430.37	1506.32	1624.55	1599.74	1580.45	1673.12	1624.55	1579.04

3.SYSTEM PARAMETERS AS ON 07-Aug-17

MAXIMUM DRAWL ON 07-Aug-17	8398 MW at 1.30-1.45 Hrs 49.95 Hz
MINIMUM DRAWL ON 07-Aug-17	5883 MW at 18.15-18.30 Hrs 49.95Hz
Max U/D of the day	297 MW at 10.15Hrs 49.85Hz
Max. O/D below 49.7 Hz	MW at
No. of Blocks Freq. < 49.7 Hz	0
No. of Violation Blocks Freq. < 49.7 Hz	0
No. of Blocks in which Freq. >= 49.7 & <49.9 Hz	6
NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz	5
No. of Blocks in which Freq. >= 49.9 & <50.0 Hz	67
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz	9
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz	0
No. of Blocks in which Freq. >= 50.00 & <50.05 Hz	2
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	5
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	0
No. of Blocks in which Freq. >= 50.05 & <50.10 Hz	1
NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz	1
No. of Blocks in which Freq. >= 50.10	0
NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10	0
AVERAGE FREQ. FOR THE DAY	7-Aug-17 49.97 Hz
Max O/D of the day	522 MW at 08.00 Hrs 50.02 Hz
Frequency Profile	% of Time
LESS THAN 49.7 HZ	NA
LESS THAN 49.90 HZ	NA
OPERATING RANGE (49.90 HZ TO 50.05 HZ)	NA
ABOVE 50.05 HZ	#VALUE!
No. of 220 KV GSS advised to switch off 33 KV Urban Feeders	0
No. of 220 KV GSS advised to switch off 33 KV Rural Feeders	29
No. of 132 KV Feeders Disconnected	0

4.WATER LEVEL OF MAJOR RESERVOIR

Name of reservoir	Capacity level		Actual Level as on		Discharge (cusecs)	Inflow (cusecs)
	Max.	Min.	8-Aug-17	8-Aug-16		
Gandhi Sagar (Ft.)	1312	1250	1297.07	1296.28	NA	NIL
R.P.Sagar (Ft.)	1157.5	1128	1144.57	1155.60	N/A	NIL
Jawahar Sagar (Ft.)	980	970.4	972.80	976.20	NIL	NIL
Kota Barrage(Ft.)	854.5	852.3	850.30	852.10		
RMC					20	
LMC					NIL	
Bhakra(Ft.)	1690	1462	1648.16	1608.84	18422	4826
Dehar (Ft.)	2941	2900	2920.60	2922.44	5410	16674
Pong(Ft.)	1421	1260	1368.93	1343.66	15012	96197
Mahi-I (Mts.)	281.5	259	N/A	280.15	N/A	NIL
Mahi-II (Mts.)	220.5	217	218.90	217.60	N/A	NIL

5.POSITION OF COAL STOCK (In MT)

Date	Name of Station	Stock at 00.00 hrs. (MT)	Coal stock sufficient for No. of days
8-Aug-17	KTPS	331794	16.5 DAYS
	STPS	95788	4 DAYS
	CHHABRA	154551	20.5 DAYS
	KALISINDH	215161	15.5 DAYS

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

8-Aug-17

(A) PLANNED OUTAGE

NAME OF STATION	UNIT OUT	INSTALLED CAPACITY	NET ALLOC./AVAIL. (MW)		OUTAGE		EXPECT./REVIVAL		REASON OF OUTAGE
					DATE	TIME	DATE	TIME	
STATE SECTOR									
GIRAL	1	125.00	70	16.80	70	11-Jul-14	8.20		RED MATERIAL LEAKAGE (SD W.E.F.15.07.14)
DCCPP	HRSG#1	55.00	50	12.00	50	03-Oct-15	23.35		DESYNCHRONIZED DUE TO LESS ALLOCATION OF GAS (PERMISSION NOT GRANTED BY RUVNL)
DCCPP	GT#1	110.00	100	24.00	100	08-May-16	11.05		N/T AFTER CARRYING OUT PSS TUNING WORK (PERMISSION TAKEN FOR TEST RUN OF 01.00 HRS. ON DT. 08.05.16)
DCCPP	HRSG#2*	55.00	50	12.00	50	13-Jul-16	16.35		BOXED UP
DCCPP	GT#2*	110.00	100	24.00	100	13-Jul-16	16.40		BOXED UP
STPS	5*	250.00	229	55.00	229	10-May-17	17.00		BOXED UP
STPS	6*	250.00	229	55.00	229	16-May-17	21.41		BOXED UP
KTPS	4*	210.00	192	46.00	192	20-Jan-17	12.06		BOXED UP (SHUT DOWN TAKEN AT 07.00 HRS/14.07.17 BY KTPS/PERMISSION NOT GRANTED BY RUVNL TO LIGHT UO W.E.F 16.20 HRS/22.07.17)
KALISINDH	1*	600.00	565	135.60	565	29-Jan-17	12.44		BOXED UP (SHUT DOWN TAKEN AT 06.40 HRS/18.07.17 FOR 10 DAYS BY KALISINDH/SHUT DOWN TAKEN KAT P M.NO. 436/28.07.17 AND 448/02.08.17 BY KALISINDH/LIGHT UP PERMISSION PENDING AT
STPS	2*	250.00	229	55.00	229	04-Jul-17	14.22		DESYNCHRONISED(AGAINST STPS#1 WHICH WAS BOXED-UP)
STPS	3*	250.00	229	55.00	229	16-Jul-17	18.18		BOXED UP
KTPS	5	210.00	192	46.00	192	19-Jul-17	3.01		DESYNCHRONIZED DUE TO CLEANGING OF CONDENSER/PERMISSION NOT GRANTED BY RUVNL ON DT. 19.07.17 W.E.F. 16.43 HRS)
KTPS	2*	110.00	100	23.00	100	21-Jul-17	12.46		BOXED UP
KTPS	1*	110.00	100	23.00	100	21-Jul-17	12.48		BOXED UP
KTPS	3*	210.00	192	46.00	192	22-Jul-17	12.48		BOXED UP
KTPS	6*	195.00	175	42.00	175	31-Jul-17	8.21		BOXED UP
STPS	4*	250.00	229	55.00	229	01-Aug-17	15.22		DESYNCHRONISED(AGAINST STPS#1 WHICH WAS BOXED-UP)
Total(A) STATE SECTOR- PLANNED OUTAGE		3350.00	3031.00	725.40	3031.00				

CENTRAL SECTOR

DABRI	GT#4	130.19	22	5.30	22	06-Apr-17	0.23		LESS GAS AVAILABILITY
DABRI	GT#6	154.51	16	3.90	16	06-Apr-17	21.18		LESS GAS AVAILABILITY
DABRI	GT#3	130.19	22	5.30	22	06-Apr-17	21.27		LESS GAS AVAILABILITY
AURAIYA	GT#4	111.19	18	4.40	18	07-May-17	22.03		LESS GAS AVAILABILITY
AURAIYA	GT#6	109.30	12	2.90	12	12-May-17	21.05		LESS GAS AVAILABILITY
AURAIYA	GT#3	111.19	18	4.40	18	12-May-17	21.13		LESS GAS AVAILABILITY
AURAIYA	GT#2	111.19	18	4.40	18	30-May-17	5.06		LESS GAS AVAILABILITY
AURAIYA	GT#5	109.30	12	2.90	12	30-May-17	5.15		LESS GAS AVAILABILITY
AURAIYA	GT#1	111.19	18	4.40	18	30-May-17	5.22		LESS GAS AVAILABILITY
ANTA	GT#3	88.71	31	7.50	31	08-Jun-17	12.16		LESS GAS AVAILABILITY
ANTA	GT#2	88.71	31	7.50	31	09-Jun-17	21.51		LESS GAS AVAILABILITY
ANTA	GT#4	153.20	34	8.20	34	09-Jun-17	22.05		LESS GAS AVAILABILITY
ANTA	GT#1	88.71	31	7.50	31	09-Jun-17	22.31		LESS GAS AVAILABILITY
Total(A) CENTRAL SECTOR- PLANNED OUTAGE		1497.58	283.00	68.60	283.00				

(B) FORCE OUTAGE

STATE SECTOR

STATE SECTOR

GIRAL	2	125.00	70	16.80	70	27-Jan-16	15.27	30-Aug-17		DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR
RAMGARH	GT#1	37.50	29	7.00	29	01-Jul-17	12.19	08-Aug-17		HIGH VIBERATION
BARSINGSAR	1	125.00	110	26.40	110	28-Jul-17	4.51	12-Aug-17		REFRACTORY PROBLEM
RAMGARH	STG#1	37.50	10	0.00	0	02-Aug-17	22.22	07-Aug-17	3.17	PROBLEM AT RGTPP END
CHHABRA	1	250.00	225	54.00	225	06-Aug-17	7.15	08-Aug-17		DRUM LEVEL LOW
Total(B) STATE SECTOR-FORCED OUTAGE		575.00	444.00	104.20	434.00					

CENTRAL SECTOR

ISTPP(HAJJAR)	1	500.00	5	0.00	0	23-Jul-17	2.45	06-Aug-17	5.35	BOILER TUBE LEAKAGE
ISTPP(HAJJAR)	3	500.00	5	1.20	5	05-Aug-17	23.20			BOILER TUBE LEAKAGE
SINGRAULI	6	500.00	85	20.50	85	06-Aug-17	6.21			BOILER TUBE LEAKAGE
Total(B) CENTRAL SECTOR-FORCED OUTAGE		1500.00	95.00	21.70	90.00					

G.TOTAL

125.90

524.00

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$).