



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

| Power Position 03-Aug-17 | Point No. |
|---|------------------|
| Date-wise Energy Availability, Consumption, Peak Load & Average Frequency | 1 |
| Energy Availability / Generation from different Sources | 2 |
| System Parameters | 3 |
| Water Level of major Reservoirs | 4 |
| Position of Coal Stock at KTPS,STPS & CHHABRA | 5 |
| Outage of major Generating Units | 6 |

1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. –JUNE- 2017

| Date | Anticipated Availability (In LU) | | Consumption (In LU) | | OD(+)/UD(-) (In LU) | | Peak Load (In MW) | | Average freq. (In Hz) | WIND (in LU) |
|----------------------|-------------------------------------|----------------|------------------------|----------------|------------------------|--------------|----------------------|----------------|--------------------------|-----------------|
| | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | | |
| Aug-17 | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | 2017 | 2016 | 2017 | 2017 |
| 1-Aug-17 | 1809.65 | 1800.23 | 1534.97 | 1554.82 | 12.04 | 7.12 | 7350 | 6860 | 49.97 | 350.64 |
| 2-Aug-17 | 1764.56 | 1815.96 | 1610.64 | 1467.68 | 3.16 | 28.67 | 7731 | 6806 | 50.00 | 400.25 |
| 3-Aug-17 | 1852.55 | 1538.67 | | | | | | | | |
| 4-Aug-17 | | | | | | | | | | |
| 5-Aug-17 | | | | | | | | | | |
| 6-Aug-17 | | | | | | | | | | |
| 7-Aug-17 | | | | | | | | | | |
| 8-Aug-17 | | | | | | | | | | |
| 9-Aug-17 | | | | | | | | | | |
| 10-Aug-17 | | | | | | | | | | |
| 11-Aug-17 | | | | | | | | | | |
| 12-Aug-17 | | | | | | | | | | |
| 13-Aug-17 | | | | | | | | | | |
| 14-Aug-17 | | | | | | | | | | |
| 15-Aug-17 | | | | | | | | | | |
| 16-Aug-17 | | | | | | | | | | |
| 17-Aug-17 | | | | | | | | | | |
| 18-Aug-17 | | | | | | | | | | |
| 19-Aug-17 | | | | | | | | | | |
| 20-Aug-17 | | | | | | | | | | |
| 21-Aug-17 | | | | | | | | | | |
| 22-Aug-17 | | | | | | | | | | |
| 23-Aug-17 | | | | | | | | | | |
| 24-Aug-17 | | | | | | | | | | |
| 25-Aug-17 | | | | | | | | | | |
| 26-Aug-17 | | | | | | | | | | |
| 27-Aug-17 | | | | | | | | | | |
| 28-Aug-17 | | | | | | | | | | |
| 29-Aug-17 | | | | | | | | | | |
| 30-Aug-17 | | | | | | | | | | |
| 31-Aug-17 | | | | | | | | | | |
| 1-Sep-17 | | | | | | | | | | |
| MAXIMUM OF THE MONTH | 1852.55 | 1815.96 | 1610.64 | 1554.82 | 12.04 | 28.67 | 7731.00 | 6860.00 | 50.00 | 400.25 |
| MIN OF THE MONTH | 1764.56 | 1538.67 | 1534.97 | 1467.68 | 3.16 | 7.12 | 7350.00 | 6806.00 | 49.97 | 350.64 |
| AVERAGE | 1860.94 | 1792.72 | 1572.81 | 1511.25 | 7.60 | 17.90 | 7540.50 | 6833.00 | 49.99 | 375.45 |

MAX.CONSUMPTION TILL DATE DURING THE FY 2017-18 (L.U.)

2211.92

6-Jun-17

MAX.PEAK LOAD TILL DATE DURING THE FY 2017-18 (MW)

10347

(23.15-23.30 Hrs.)

6-Jun-17

MAX.CONSUMPTION DURING THE FY 2016-17 (L.U.)

2114.62

20-Sep-16

MAX.PEAK LOAD DURING THE FY 2016-17 (MW)

9906

(07.00-07.15Hrs.)

ON 16-02-17

MAX.WIND TILL DATE DURING THE YEAR 2017-18 (L.U.)

482.76

4-Jul-17

MAX.WIND DURING THE YEAR 2016-17 (L.U.)

413.67

6-Jul-16

2. Anticipated Availability/Generation From Different Sources

(In LU)

| S.No. | Sources Available to Rajasthan / Installed Capacity as on 30.09.2016 (In MW) | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received |
|-------|--|---|----------------------------|------------------------|
| | | 2-Aug-17 | | |
| 1 | KTPS (1240/1240) | 42.00 | 42.00 | 35.89 |
| 2 | STPS (1500/1500) | 55.00 | 55.00 | 44.22 |
| 3 | DHOLPUR GAS CCPP (330/330) | 0.00 | 0.00 | 0.00 |
| 4 | RAMGARH (273.5/273.5) | 31.00 | 47.00 | 42.31 |
| 5 | RAPP-A(200/200) | 36.00 | 36.00 | 40.42 |
| 6 | MAHI (140/140) | 0.00 | 0.00 | 0.00 |
| 7 | CHAMBAL (RPS+JS) (135.5/271) | 0.00 | 0.00 | 0.00 |
| 8 | GIRAL LIGNITE (250/250) | 0.00 | 0.00 | 0.00 |
| 9 | CHHABRA TPS 1000/1000) | 108.00 | 108.00 | 188.12 |
| 10 | ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200) | 288.00 | 288.00 | 232.90 |
| 11 | WIND FARM (3980.40/4119.15) | 375.00 | 373.00 | 400.25 |
| 12 | SOLAR POWER(737.70/1295.70) | 0.00 | 0.00 | 0.00 |
| 13 | CAPTIVE POWER PLANTS | 0.00 | 0.00 | 0.00 |
| 14 | REGIONAL (INTRA STATE) O.A.(VLTPS) | 0.00 | 0.00 | 0.00 |
| 15 | OPEN ACCESS | -72.57 | -66.99 | -66.99 |
| 16 | BIOMASS – (101.95/119.25) | 5.00 | 2.00 | 4.80 |
| 17 | BARSINGHAR LTPS(250/250) | 25.00 | 25.00 | 23.98 |
| 18 | RAJWEST (1080/1080) | 229.00 | 229.00 | 143.88 |
| | TOTAL (A) : 1-18 | 1121.43 | 1138.01 | 1089.78 |
| 19 | BBMB COMPLEX | | | |
| a) | BHAKRA(230.79/1516.3) | 28.05 | 34.37 | 30.43 |
| b) | DEHAR (198/ 990) | 29.27 | 4.74 | 1.67 |
| c) | PONG (231.66/396) | 25.87 | 22.83 | 27.49 |
| | TOTAL : a TO c | 83.19 | 61.94 | 59.58 |
| 20 | CENTRAL STATIONS | | | |
| d) | SINGRAULI (300/ 2000) | 78.65 | 89.91 | 60.48 |
| e) | RIHAND (310.24/3000) | 113.58 | 117.86 | 93.23 |
| f) | UNCHAHAHAR-I(20/420) | 0.00 | 0.35 | 1.37 |
| g) | UNCHAHAHAR-II& III(61/630) | 1.87 | 1.38 | 5.40 |
| h) | INDIRA GANDHI STPS(JHAJHAR) 0.00/1500) | 0.00 | 0.00 | 0.00 |
| i) | NCTPS DADRI St-I (43.22/980) + DADRI-TH | 8.70 | 0.72 | 2.30 |
| j) | DADRI GAS (77/830) | 0.58 | 0.20 | 1.26 |
| k) | ANTA (83.07/419) | 0.00 | 0.00 | 0.00 |
| l) | AURAIYA (61.03/663) | 0.00 | 0.00 | 0.00 |
| m) | NAPP (44/440) | 9.14 | 9.26 | 9.26 |
| n) | RAPP-B (125/440) | 31.09 | 31.09 | 31.09 |
| o) | RAPP-C (88/440) | 20.00 | 20.00 | 20.00 |
| p) | SALAL (20.36/690) | 4.56 | 4.70 | 4.46 |
| q) | URI (70.37/720) | 16.75 | 16.34 | 16.34 |
| r) | TANAKPUR (10.86/94) | 2.51 | 2.47 | 2.47 |
| s) | CHAMERA –I (105.84/540) | 25.15 | 25.15 | 25.15 |
| t) | CHAMERA-II (29.01/300) | 6.96 | 6.96 | 6.96 |
| u) | CHAMERA-III (25.21/231) | 6.02 | 6.02 | 6.02 |
| v) | DHAULIGANGA (27/280) | 6.50 | 6.50 | 6.50 |
| w) | DULHASTI (42.42/390) | 6.74 | 6.74 | 5.76 |
| x) | SEWA (13/120) | 3.28 | 3.28 | 3.14 |
| y) | NJPC (112.00/1500)+RAMPUR(31.808/412.02) | 34.83 | 20.97 | 17.48 |
| z) | TEHRI (75/1000) | 17.10 | 16.96 | 16.96 |
| aa) | KOTESHWAR (33.44/400) + PARBATI3 (56.73/520) | 20.40 | 20.40 | 37.53 |
| ab) | TALA | 3.66 | 3.61 | 3.61 |
| ac) | MUNDRA UMPP (380/4000) | 57.20 | 87.19 | 54.20 |
| ad) | SASAN (372/3960) | 45.38 | 63.41 | 36.02 |
| ae) | FRKKA+KHLGN+TLCHR (70.18/3940) | 0.00 | 2.33 | 5.21 |
| af) | URS POWER(DADRI TH-I) | 0.00 | 0.00 | 0.00 |
| | TOTAL SCHEDULE(a TO af) | 603.85 | 625.73 | 531.81 |
| | LOSSES | -6.64 | -7.59 | -17.12 |
| | NET SCHEDULED | 597.20 | 618.15 | 514.69 |
| 21 | BILATERAL (REG.) EXCL. BANKING | 26.41 | 19.73 | 19.73 |
| 22 | BANKING | -12.15 | -12.15 | -12.15 |
| 23 | BILATERAL(INTER-REG.). EXCLUDING (ISOA & BANKING) | 115.29 | 116.05 | 109.88 |
| 24 | INTER STATE OPEN ACCESS (BILATERAL+IEX) | 72.57 | 66.99 | 66.99 |
| 25 | INDIAN ENERGY EXCHANGE | -68.21 | -181.46 | -181.46 |
| | TOTAL(B): (19 TO 25) | 731.12 | 626.55 | 517.69 |
| | TOTAL GENERATION (A +B) : 1 TO 25 | | | 1607.47 |
| | OVER DRAWAL (+)/UNDER DRAWAL (-) | | | 3.16 |
| | GRAND TOTAL | 1852.55 | 1764.56 | 1610.63 |
| | LAST YEAR | 1538.67 | 1815.96 | 1467.68 |

3.SYSTEM PARAMETERS AS ON 02-Aug-17

| | |
|--|-------------------------------------|
| MAXIMUM DRAWL ON 02-Aug-17 | 7731 MW at 22.15-22.30 Hrs 49.96 Hz |
| MINIMUM DRAWL ON 02-Aug-17 | 5906 MW at 13.00-13.15 Hrs 50.07 Hz |
| Max U/D of the day | 439 MW at 08.15-08.30 Hrs 50.04 Hz |
| Max. O/D below 49.7 Hz | MW at |
| No. of Blocks Freq. < 49.7 Hz | 0 |
| No. of Violation Blocks Freq. < 49.7 Hz | 0 |
| No. of Blocks in which Freq. >= 49.7 & <49.9 Hz | 1 |
| NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz | 1 |
| No. of Blocks in which Freq. >= 49.9 & <50.0 Hz | 41 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz | 7 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz | 2 |
| No. of Blocks in which Freq. >= 50.00 & <50.05 Hz | 37 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 6 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 4 |
| No. of Blocks in which Freq. >= 50.05 & <50.10 Hz | 16 |
| NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz | 11 |
| No. of Blocks in which Freq. >= 50.10 | 1 |
| NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10 | 1 |

4. WATER LEVEL OF MAJOR RESERVOIR

| Name of reservoir | Capacity level | | Actual Level as on | | Discharge (cusecs) | Inflow (cusecs) |
|--------------------|----------------|-------|--------------------|----------|--------------------|-----------------|
| | Max. | Min. | 3-Aug-17 | 3-Aug-16 | | |
| Gandhi Sagar (Fl.) | 1312 | 1250 | 1296.93 | 1289.97 | 542 | 1935 |
| R.P.Sagar (Fl.) | 1157.5 | 1128 | 1144.49 | 1151.33 | N/A | 5034 |
| Jawahar Sagar (FL) | 980 | 970.4 | 971.70 | 973.00 | NIL | NIL |
| Kota Barrage(Fl.) | 854.5 | 852.3 | 850.00 | 849.90 | | |
| RMC | | | | | NIL | |
| LMC | | | | | NIL | |
| Bhakra(Fl.) | 1690 | 1462 | 1618.98 | 1598.77 | 25258 | 55597 |
| Dehar (Fl.) | 2941 | 2900 | 2920.40 | 2856.43 | 8397 | 26737 |
| Pong(Fl.) | 1421 | 1260 | 1340.02 | 1327.36 | 10013 | 39009 |
| Mahi-I (Mts.) | 281.5 | 259 | 277.60 | 274.55 | N/A | 10490 |
| Mahi-II (Mts.) | 220.5 | 217 | 218.70 | 217.10 | N/A | NIL |

5.POSITION OF COAL STOCK (In MT)

| AVERAGE FREQ. FOR THE DAY | | 50.00 Hz | Date | Name of Station | Stock at 00.00 hrs. (MT) | Coal stock sufficient for No. of days |
|---|--|------------------------------------|----------|-----------------|--------------------------|---------------------------------------|
| 2-Aug-17 | | | | | | |
| Max O/D of the day | | 754 MW at 14.45-15.00 Hrs 50.03 Hz | | | | |
| Frequency Profile | | % of Time | | | | |
| LESS THAN 49.7 HZ | | 0.00 | 3/Aug/17 | KTPS | 302473 | 15 days |
| LESS THAN 49.90 HZ | | 3.23 | | STPS | 92530 | 3.5 days |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ) | | 71.20 | | CHHABRA | 137188 | 18 days |
| ABOVE 50.05 HZ | | 25.57 | | KALISINDH | 210429 | 15 days |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders | | 0 | | | | |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders | | 0 | | | | |
| No. of 132 KV Feeders Disconnected | | 0 | | | | |

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

3/Aug/17

| NAME OF STATION | UNIT OUT | INSTALLED CAPACITY | NET ALLOC/ AVAIL. (MW) | | | OUTAGE | | EXPECT./REVIVAL | | REASON OF OUTAGE |
|--------------------------------------|----------|--------------------|------------------------|---------|--------|-----------|-------|-----------------|------|--|
| | | | | | | DATE | TIME | DATE | TIME | |
| STATE SECTOR | | | | | | | | | | |
| GIRAL | 1 | 125.00 | 70 | 16.80 | 70 | 11-Jun-14 | 8.20 | | | RED MATERIAL LEAKAGE (SD W.E.F.15.07.14) |
| DCPP | HRS01 | 55.00 | 50 | 12.00 | 50 | 3-Oct-15 | 22.35 | | | DESYNCHRONIZED DUE TO LESS ALLOCATION OF GAS (PERMISSION NOT GRANTED BY RUWAL) |
| DCPP | GT01 | 110.00 | 100 | 24.00 | 100 | 8-May-16 | 11.05 | | | MOT AFTER CARRYING OUT PSS TUNING WORK (PERMISSION TAKEN FOR TEST RUN OF 01.00 HRS. ON DT. 08.05.16) |
| DCPP | HRS02* | 55.00 | 50 | 12.00 | 50 | 13-Jun-16 | 16.35 | | | BOXED UP |
| DCPP | GT02* | 110.00 | 100 | 24.00 | 100 | 13-Jun-16 | 16.40 | | | BOXED UP |
| STPS | 5* | 250.00 | 229 | 55.00 | 229 | 10-May-17 | 17.00 | | | BOXED UP |
| STPS | 6* | 250.00 | 229 | 55.00 | 229 | 16-May-17 | 21.41 | | | BOXED UP |
| KTPS | 4* | 210.00 | 192 | 46.00 | 192 | 20-Jun-17 | 12.06 | | | BOXED UP (SHUT DOWN TAKEN AT 07.00 HRS/14.07.17 BY KTPS) |
| KALISINDH | 1* | 600.00 | 565 | 135.00 | 565 | 29-Jun-17 | 12.44 | | | BOXED UP - SHUT DOWN TAKEN AT 06.00 HRS/29.07.17 BY KALISINDH KALISINDH SHUT DOWN TAKEN KATPP MNO. 43628/07.17 AND 44592/08.17 BY KALISINDH |
| STPS | 2* | 250.00 | 229 | 55.00 | 229 | 4-Jul-17 | 14.22 | | | DESYNCHRONISED (AGAINST STPS) WHICH WAS BOXED-UP |
| STPS | 3* | 250.00 | 229 | 55.00 | 229 | 16-Jul-17 | 18.18 | | | BOXED UP |
| KTPS | 5 | 210.00 | 192 | 46.00 | 192 | 19-Jul-17 | 3.01 | | | DESYNCHRONISED DUE TO CLEANGING OF CONDENSER (PERMISSION NOT GRANTED BY RUWAL ON DT. 15.07.17 W.E.F. 16.43 HRS) |
| KTPS | 2* | 110.00 | 100 | 23.00 | 100 | 21-Jul-17 | 12.46 | | | BOXED UP |
| KTPS | 1* | 110.00 | 100 | 23.00 | 100 | 21-Jul-17 | 12.48 | | | BOXED UP |
| KTPS | 3* | 210.00 | 192 | 46.00 | 192 | 22-Jul-17 | 12.48 | | | BOXED UP |
| KTPS | 6* | 195.00 | 175 | 42.00 | 175 | 31-Jul-17 | 8.21 | | | BOXED UP |
| KALISINDH | 2* | 600.00 | 565 | 135.00 | 565 | 31-Jul-17 | 12.00 | | | BOXED UP |
| CHHABRA | 2 | 250.00 | 225 | 54.00 | 225 | 28-Jul-17 | 13.52 | | | TRIP WITH 400 KV CTFP-HINDAUN (PERMISSION NOT GRANTED BY RUWAL ON DT. 24.07.17) |
| CHHABRA | 1 | 250.00 | 225 | 54.00 | 225 | 1-Aug-17 | 11.37 | | | BOXED UP |
| STPS | 4* | 250.00 | 229 | 55.00 | 229 | 1-Aug-17 | 15.22 | | | DESYNCHRONISED (AGAINST STPS) WHICH WAS BOXED-UP |
| Total A STATE SECTOR- PLANNED OUTAGE | | | 4450.00 | 4046.00 | 909.00 | 4046.00 | | | | |

CENTRAL SECTOR

| | | | | | | | | | | |
|--|------|--------|---------|--------|-------|-----------|-------|--|--|-----------------------|
| DABRI | GT04 | 130.19 | 22 | 5.30 | 22 | 6-Apr-17 | 0.23 | | | LESS GAS AVAILABILITY |
| DABRI | GT06 | 154.51 | 16 | 3.90 | 16 | 6-Apr-17 | 21.18 | | | LESS GAS AVAILABILITY |
| DABRI | GT03 | 130.19 | 22 | 5.30 | 22 | 6-Apr-17 | 21.27 | | | LESS GAS AVAILABILITY |
| AURAIYA | GT04 | 111.19 | 18 | 4.40 | 18 | 7-May-17 | 22.03 | | | LESS GAS AVAILABILITY |
| AURAIYA | GT06 | 109.20 | 12 | 2.90 | 12 | 12-May-17 | 21.05 | | | LESS GAS AVAILABILITY |
| AURAIYA | GT03 | 111.19 | 18 | 4.40 | 18 | 12-May-17 | 21.13 | | | LESS GAS AVAILABILITY |
| AURAIYA | GT02 | 111.19 | 18 | 4.40 | 18 | 30-May-17 | 5.06 | | | LESS GAS AVAILABILITY |
| AURAIYA | GT05 | 109.20 | 12 | 2.90 | 12 | 30-May-17 | 5.15 | | | LESS GAS AVAILABILITY |
| AURAIYA | GT01 | 111.19 | 18 | 4.40 | 18 | 30-May-17 | 5.22 | | | LESS GAS AVAILABILITY |
| ANTA | GT03 | 88.71 | 31 | 7.50 | 31 | 8-Jun-17 | 12.16 | | | LESS GAS AVAILABILITY |
| ANTA | GT02 | 88.71 | 31 | 7.50 | 31 | 9-Jun-17 | 21.51 | | | LESS GAS AVAILABILITY |
| ANTA | GT04 | 153.20 | 34 | 8.20 | 34 | 9-Jun-17 | 22.05 | | | LESS GAS AVAILABILITY |
| ANTA | GT01 | 88.71 | 31 | 7.50 | 31 | 9-Jun-17 | 22.31 | | | LESS GAS AVAILABILITY |
| Total A-CENTRAL SECTOR- PLANNED OUTAGE | | | 1497.58 | 283.00 | 68.60 | 283.00 | | | | |

B.FORCE OUTAGE

| STATE SECTOR | | | | | | | | | | |
|--------------------------------------|----------|--------------------|------------------------|---------------|-------|-----------|-------|-----------------|------|---|
| NAME OF STATION | UNIT OUT | INSTALLED CAPACITY | NET ALLOC/ AVAIL. (MW) | | | OUTAGE | | EXPECT./REVIVAL | | REASON OF OUTAGE |
| GIRAL | 2 | 125.00 | 70 | 16.80 | 70 | 27-Jun-16 | 15.27 | 30-Aug-17 | | DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLER-1 |
| RAMGARH | GT01 | 37.50 | 29 | 7.00 | 29 | 1-Jul-17 | 12.19 | 5-Aug-17 | | HIGH VIBRATION |
| BARSINGSAR | 1 | 125.00 | 110 | 26.40 | 110 | 28-Jul-17 | 4.51 | 12-Aug-17 | | REFRACTORY PROBLEM |
| RAMGARH | GT02 | 37.50 | 29 | 7.00 | 29 | 2-Aug-17 | 22.22 | 3-Aug-17 | | PROBLEM AT RGTFP END |
| RAMGARH | STG01 | 37.50 | 10 | 3.00 | 10 | 2-Aug-17 | 22.22 | 3-Aug-17 | | PROBLEM AT RGTFP END |
| RAMGARH | GT03 | 110.00 | 100 | 0.75 | 0 | 2-Aug-17 | 22.22 | 3-Aug-17 | 0.45 | PROBLEM AT RGTFP END |
| RAMGARH | STG02 | 50.00 | 40 | 1.90 | 40 | 2-Aug-17 | 22.22 | 3-Aug-17 | 4.45 | PROBLEM AT RGTFP END |
| Total B STATE SECTOR-FORCED OUTAGE | | | 522.50 | 383.60 | 42.85 | 288.00 | | | | |
| CENTRAL SECTOR | | | | | | | | | | |
| ISTP/PHAJJAR | 2 | 500.00 | 5 | 1.20 | 5 | 23-Jul-17 | 2.45 | | | BOILER TUBE LEAKAGE |
| Total B-CENTRAL SECTOR-FORCED OUTAGE | | | 500.00 | 5.00 | 1.20 | 5.00 | | | | |
| G.TOTAL | | | 64.05 | 293.00 | | | | | | |

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$).