



**RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD**  
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

<b>Power Position 20-Aug-18</b>	<b>Point No.</b>
Date-wise Energy Availability, Consumption, Peak Load & Average Frequency	1
Energy Availability / Generation from different Sources	2
System Parameters	3
Water Level of major Reservoirs	4
Position of Coal Stock at KTPS,STPS & CHHABRA	5
Outage of major Generating Units	6

**1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -AUG- 2018**

Date	Anticipated Availability (In LU)		Consumption (In LU)		OD(+)/UD(-) (In LU)		Peak Load (In MW)		Average freq. (In Hz)	WIND (in LU)
	2018	2017	2018	2017	2018	2017	2018	2017		
Aug-18										
01-Aug-18	2391.48	1809.65	2200.83	1534.97	13.43	12.04	10383	7350	49.99	482.36
02-Aug-18	2483.73	1764.56	2273.66	1610.64	7.61	3.16	10784	7731	49.95	499.22
03-Aug-18	2446.76	1852.55	2337.51	1638.77	-5.20	7.49	10803	7968	49.98	515.49
04-Aug-18	2369.12	1830.71	2373.76	1750.79	28.35	2.95	11011	8572	49.96	506.30
05-Aug-18	2392.80	1744.96	2304.56	1805.79	12.05	18.72	10916	8337	49.99	408.15
06-Aug-18	2558.26	1790.03	2363.84	1818.60	11.22	34.42	10955	8235	49.98	345.50
07-Aug-18	2356.07	1904.07	2386.60	2028.58	39.44	59.34	11354	8991	49.95	187.56
08-Aug-18	2312.65	1946.49	2266.11	1796.52	10.26	6.38	10371	8057	49.96	71.09
09-Aug-18	2233.49	1897.76	2125.53	1816.65	30.69	-2.69	10153	8321	49.97	72.05
10-Aug-18	2206.15	1989.10	2281.64	1847.43	19.91	7.79	10741	8831	49.95	215.45
11-Aug-18	2544.63	2000.77	2261.21	1877.18	-6.83	26.30	10668	8935	49.99	500.67
12-Aug-18	2543.25	2018.63	2325.85	1884.32	22.35	17.41	10710	8876	50.01	491.24
13-Aug-18	2475.95	2033.92	2384.80	1871.70	44.88	25.60	11033	8858	49.98	360.35
14-Aug-18	2425.36	1979.86	2420.40	1914.13	82.63	25.96	11015	8884	49.97	189.66
15-Aug-18	2551.30	1997.44	2388.22	1963.25	21.69	24.08	11285	9173	50.02	140.50
16-Aug-18	2406.97	2147.85	2312.66	2048.10	32.30	15.28	10554	9971	50.02	60.23
17-Aug-18	2347.06	2249.90	2316.57	2131.42	22.45	12.44	10651	9665	49.99	75.73
18-Aug-18	2383.99	2288.38	2262.19	2222.22	7.43	21.32	10108	10236	49.97	69.77
19-Aug-18	2348.71	2121.45	2175.59	2221.13	10.66	69.41	10002	10252	50.00	180.48
20-Aug-18	2489.63	2295.29								
21-Aug-18										
22-Aug-18										
23-Aug-18										
24-Aug-18										
25-Aug-18										
26-Aug-18										
27-Aug-18										
28-Aug-18										
29-Aug-18										
30-Aug-18										
31-Aug-18										
01-Sep-18										
MAXIMUM OF THE MONTH	<b>2558.26</b>	<b>2295.29</b>	<b>2420.40</b>	<b>2222.22</b>	<b>82.63</b>	<b>69.41</b>	<b>11354.00</b>	<b>10252.00</b>	<b>50.02</b>	<b>515.49</b>
MIN OF THE MONTH	<b>2206.15</b>	<b>1744.96</b>	<b>2125.53</b>	<b>1534.97</b>	<b>-6.83</b>	<b>-2.69</b>	<b>10002.00</b>	<b>7350.00</b>	<b>49.95</b>	<b>60.23</b>
AVERAGE	<b>2413.37</b>	<b>1983.17</b>	<b>2303.24</b>	<b>1883.27</b>	<b>21.33</b>	<b>20.39</b>	<b>10710.37</b>	<b>8802.26</b>	<b>49.98</b>	<b>282.73</b>

MAX.CONSUMPTION TILL DATE DURING THE FY 2018-19 (L.U.)

2549.75

05-Jun-18

MAX.PEAK LOAD TILL DATE DURING THE FY 2018-19 (MW)

11698

(08.15-08.30Hrs.)

05-Jun-18

MAX.CONSUMPTION DURING THE FY 2017-18 (L.U.)

2222.22

18-Aug-17

MAX.PEAK LOAD DURING THE FY 2017-18 (MW)

11564

(08.00-8.15Hrs.)

13-Jan-18

MAX.WIND TILL DATE DURING THE YEAR 2018-19 (L.U.)

565.54

13-Jun-18

MAX.WIND DURING THE YEAR 2017-18 (L.U.)

482.76

04-Jul-17

## 2. Anticipated Availability/Generation From Different Sources

S.No.	Sources Available to Rajasthan / Installed Capacity as on 31.03.2018 (In MW)	Prior assessment of Avail. For next Day	(In LU)										
			Prior assessment of Avail. 16-Aug-18	Prior assessment of Avail. 17-Aug-18	Prior assessment of Avail. 18-Aug-18	Prior assessment of Avail. 19-Aug-18	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail. For next Day	Actual Energy Received	Prior assessment of Avail. For next Day	Actual Energy Received	
1	KTPS (1240/1240)	246.00	246.00	209.34	246.00	246.00	222.34	246.00	246.00	214.71	246.00	246.00	196.90
2	STPS (1500/1500)	273.00	273.00	227.59	273.00	273.00	243.20	273.00	273.00	220.13	273.00	273.00	209.94
3	DHOLPUR GAS CAPP (330/330)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	RAMGARH (273.5/273.5)	33.00	33.00	30.01	33.00	33.00	28.74	28.00	33.00	27.63	32.00	28.00	25.20
5	RAPP-A(200/200)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	MAHI (140/140)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	CHAMBAL (RPS+JS) (135.5/271)	0.00	0.00	4.99	0.00	0.00	0.00	0.00	0.00	1.64	0.00	0.00	1.69
8	GIRAL LIGNITE (250/250)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	CHHABRA TPS 1000/1000)	230.00	170.00	177.70	164.00	230.00	207.98	176.00	164.00	133.92	230.00	176.00	168.44
10	ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200)	282.00	282.00	260.69	282.00	282.00	239.32	282.00	282.00	267.75	282.00	282.00	226.46
11	WIND FARM (4137.20/4290.95)	21.25	46.00	60.23	14.00	21.25	75.73	135.00	14.00	69.77	177.00	135.00	180.48
12	SOLAR POWER(1656.70/2246.21)	86.37	85.82	80.71	80.71	86.37	97.43	97.43	80.71	100.65	100.65	97.43	101.75
13	CAPTIVE POWER PLANTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	REGIONAL (INTRA STATE) O.A.(VLTPS)	0.00	0.00	1.95	0.00	0.00	1.95	0.00	0.00	1.98	0.00	0.00	1.98
15	OPEN ACCESS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	BIOMASS – (101.95/119.25)	2.00	5.00	1.97	5.00	2.00	4.62	3.00	5.00	3.11	3.00	3.00	3.00
17	BARSINGHSAR LTSPS(250/250)	26.00	26.00	26.35	26.00	26.00	26.17	26.00	26.00	25.08	26.00	26.00	26.28
18	RAJWEST (1080/1080)	201.00	229.00	217.87	201.00	201.00	189.04	201.00	201.00	200.47	201.00	201.00	167.11
	<b>TOTAL (A) : 1-18</b>	<b>1400.62</b>	<b>1395.82</b>	<b>1299.40</b>	<b>1324.71</b>	<b>1400.62</b>	<b>1336.52</b>	<b>1467.43</b>	<b>1324.71</b>	<b>1266.84</b>	<b>1570.65</b>	<b>1467.43</b>	<b>1309.53</b>
19	BBMB COMPLEX												
a)	BHAKRA(230.79/1516.3)	27.25	27.40	27.29	27.50	27.25	27.42	27.02	27.50	27.47	27.30	27.02	27.17
b)	DEHAR (198/990)	28.82	28.09	28.13	28.17	28.82	28.85	28.76	28.17	27.36	28.35	28.76	28.66
c)	PONG (231.66/396)	18.81	13.64	19.91	18.81	18.81	18.81	15.14	18.81	16.89	18.97	15.14	18.63
	<b>TOTAL : a TO c</b>	<b>74.88</b>	<b>69.12</b>	<b>75.32</b>	<b>74.47</b>	<b>74.88</b>	<b>75.08</b>	<b>70.92</b>	<b>74.47</b>	<b>71.72</b>	<b>74.62</b>	<b>70.92</b>	<b>74.45</b>
20	CENTRAL STATIONS												
d)	SINGRAULI (300/2000)	66.62	66.62	64.93	92.53	66.62	77.33	66.09	92.53	91.43	90.68	66.09	63.33
e)	RIHAND (310.24/3000)	123.07	123.07	123.07	117.35	123.07	124.60	115.74	117.35	117.85	122.92	115.74	114.96
f)	UNCHAHAR-I(20/420)	3.80	3.80	3.72	4.16	3.80	5.68	1.93	4.16	4.12	3.10	1.93	1.48
g)	UNCHAHAR-II& III & IV(135.09/1130)	16.86	14.06	14.71	17.33	16.86	22.33	12.74	17.33	14.26	22.58	12.74	11.08
h)	INDIRA GANDHI STPS(JHAJHAR) (0.00/1500)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
i)	NCTPS DADRI SI-II (43.22/980) + DADRI-TH	19.24	13.08	7.00	13.24	19.24	28.27	12.43	13.24	6.16	12.11	12.43	4.54
j)	DADRI GAS (77/830)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
k)	ANTA (83.07/419)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
l)	AURAIYA (61.03/663)	2.03	1.84	1.25	1.26	2.03	3.27	1.77	1.26	0.44	1.97	1.77	1.72
m)	NAPP (44/440)	8.82	8.70	8.70	8.82	8.82	8.82	8.63	8.82	8.82	8.58	8.63	8.63
n)	RAPP-B (125/440)	29.10	29.10	29.10	29.02	29.10	29.10	28.78	29.02	29.02	28.99	28.78	28.78
o)	RAPP-C (88/440)	18.68	18.68	18.68	18.68	18.68	18.68	18.73	18.68	18.68	18.66	18.73	18.73
p)	SALAL (20.36/690)	4.70	4.70	4.70	4.70	4.70	4.70	4.70	4.70	4.70	4.64	4.70	4.68
q)	URI (70.37/720)	16.07	15.89	16.02	16.08	16.07	15.61	16.08	16.08	16.08	16.06	16.08	16.05
r)	TANAKPUR (10.86/94)	2.41	1.37	5.18	2.41	2.41	2.36	2.33	2.41	2.14	2.41	2.33	2.30
s)	CHAMERA-I (105.84/540)	24.20	24.20	24.20	24.20	24.20	24.20	24.20	24.20	24.20	24.17	24.20	24.20
t)	CHAMERA-II (29.01/300)	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64
u)	CHAMERA-III (25.21/231)	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.78	5.79	5.79
v)	DHAULIGANGA (27/280)	6.22	6.18	6.18	6.18	6.22	6.22	5.44	6.18	3.06	6.17	5.44	5.44
w)	DULHASTI (42.42/390)	9.50	9.57	9.58	9.52	9.50	9.52	8.58	8.52	8.29	8.61	8.58	8.66
x)	SEWA (13/120)	1.57	2.19	2.19	1.57	1.57	1.57	1.83	1.57	2.82	1.83	1.83	1.83
y)	NJPC (112.00/1500)+RAMPUR(31.808/412.02)	35.46	35.46	35.46	35.46	35.46	35.46	35.46	35.46	17.94	35.42	35.46	35.46
z)	TEHRI (75/1000)	13.71	14.95	14.95	12.26	13.71	13.71	12.26	12.26	12.26	15.64	12.26	10.65
aa)	KOTESHWAR (33.44/400) + PARBATI3 (56.73/520)	29.89	30.58	32.62	30.65	29.89	32.28	29.76	30.65	35.07	30.65	29.76	31.80
ab)	TALA	3.49	3.61	0.00	3.49	3.49	3.46	3.49	3.49	3.49	3.48	3.49	3.49
ac)	MUNDRA UMPP (380/4000)	69.88	69.88	66.90	69.88	69.88	84.78	62.46	69.88	68.73	66.49	62.46	54.90
ad)	SASAN (372/3960)	83.15	83.15	83.15	82.68	83.15	83.15	83.15	82.68	82.68	82.99	83.15	83.15
ae)	FRKKA+KHLGN+TLCHR (70.18/3940)	30.45	30.42	28.21	30.65	30.45	26.36	19.55	30.65	28.62	28.62	19.55	17.63
af)	URS POWER(DADRI TH-I)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL SCHEDULE(a TO af)</b>	<b>706.24</b>	<b>692.67</b>	<b>688.27</b>	<b>718.02</b>	<b>706.24</b>	<b>748.97</b>	<b>659.50</b>	<b>718.02</b>	<b>685.01</b>	<b>723.79</b>	<b>659.50</b>	<b>640.36</b>
	LOSSES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>NET SCHEDULED</b>	<b>706.24</b>	<b>692.67</b>	<b>688.27</b>	<b>718.02</b>	<b>706.24</b>	<b>748.97</b>	<b>659.50</b>	<b>718.02</b>	<b>685.01</b>	<b>723.79</b>	<b>659.50</b>	<b>640.36</b>
21	BILATERAL (REG.) EXCL. BANKING	26.09	26.09	26.09	26.09	26.09	26.09	26.09	26.09	15.78	26.06	26.09	26.09
22	BANKING	-16.78	-16.78	-16.78	-16.78	-16.78	-16.78	-16.78	-16.78	-16.78	-16.83	-16.78	-16.78
23	BILATERAL(INTER-REG.) EXCLUDING (ISOA & BANKING)	172.84	168.42	172.32	180.01	172.84	172.84	150.03	180.01	180.01	93.20	150.03	150.03
24	INTER STATE OPEN ACCESS (BILATERAL+IEX)	0.00	0.00	-29.69	0.00	0.00	-31.57	0.00	0.00	-31.57	0.00	0.00	-6.74
25	INDIAN ENERGY EXCHANGE	58.05	140.76	140.76	151.95	58.05	58.05	62.44	151.95	151.95	92.76	62.44	62.44
	<b>TOTAL(B): (19 TO 25)</b>	<b>946.44</b>	<b>1011.15</b>	<b>980.96</b>	<b>1059.28</b>	<b>946.44</b>	<b>957.60</b>	<b>881.28</b>	<b>1059.28</b>	<b>984.39</b>	<b>918.98</b>	<b>881.28</b>	<b>855.40</b>
	<b>TOTAL GENERATION (A +B) : 1 TO 25</b>			<b>2280.36</b>			<b>2294.12</b>			<b>2251.23</b>			<b>2164.93</b>
	OVER DRAWAL (+)/UNDER DRAWAL (-)			32.30			22.45			7.43			10.66
	<b>GRAND TOTAL</b>	<b>2347.06</b>	<b>2406.97</b>	<b>2312.66</b>	<b>2383.99</b>	<b>2347.06</b>	<b>2316.57</b>	<b>2348.71</b>	<b>2383.99</b>	<b>2258.66</b>	<b>2489.63</b>	<b>2348.71</b>	<b>2175.59</b>
	LAST YEAR	2249.99	2147.85	2052.10	2131.42	2249.99	2131.76	2121.45	2288.38	2222.22	2295.29	2121.45	2221.14

## 3. SYSTEM PARAMETERS AS ON 19-Aug-18

MAXIMUM DRAWL ON 19-Aug-18	10002 MW at 09.30-09.45 Hrs 50.00 HZ
MINIMUM DRAWL ON 19-Aug-18	7669 MW at 18.15-18.30 Hrs 50.02 HZ
Max U/D of the day	463 MW at 12.00-12.15 Hrs 50.04 HZ
Max. O/D below 49.7 Hz	MW at
No. of Blocks Freq. < 49.7 Hz	0
No. of Violation Blocks Freq. < 49.7 Hz	0
No. of Blocks in which Freq. >= 49.7 & <49.9 Hz	0
NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz	0
No. of Blocks in which Freq. >= 49.9 & <50.00 Hz	36
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	12
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	5
No. of Blocks in which Freq. >= 50.00 & <50.05 Hz	50
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	10
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	10
No. of Blocks in which Freq. >= 50.05 & <50.10 Hz	9
NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz	5
No. of Blocks in which Freq. >= 50.10	1
NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10	1
AVERAGE FREQ. FOR THE DAY 19-Aug-18	50.00 Hz
Max O/D of the day	680 MW at 18.00-18.15 Hrs 49.98 HZ
Frequency Profile	% of Time
LESS THAN 49.7 HZ	0.00
LESS THAN 49.90 HZ	1.00
OPERATING RANGE (49.90 HZ TO 50.05 HZ)	85.00
ABOVE 50.05 HZ	14.00
No. of 220 KV GSS advised to switch off 33 KV Urban Feeders	0
No. of 220 KV GSS advised to switch off 33 KV Rural Feeders	0
No. of 132 KV Feeders Disconnected	0

## 4. WATER LEVEL OF MAJOR RESERVOIR

Name of reservoir	Capacity level		Actual Level as on		Discharge (cusecs)	Inflow (cusecs)
	Max.	Min.	20-Aug-18	20-Aug-17		
Gandhi Sagar (Ft.)	1312	1250	1275.12	1297.31	NIL	2609
R.P.Sagar (Ft.)	1157.5	1128	1143.20	1145.50	NIL	NIL
Jawahar Sagar (Ft.)	980	970.4	973.10	972.70	NIL	752
Kota Barrage(Ft.)	854.5	852.3	851.00	850.10		
RMC					20	
LMC					NIL	
Bhakra(Ft.)	1690	1462	1622.41	1662.38	17750	48374
Dehar (Ft.)	2941	2900	2924.21	2924.27	8523	21385
Pong(Ft.)	1421	1260	1356.35	1378.63	7504	31542
Mahi-I (Mts.)	281.5	259	274.55	278.85	NIL	NIL
Mahi-II (Mts.)	220.5	217	217.00	218.90	NIL	NIL

## 5. POSITION OF COAL STOCK (In MT)

Date	Name of Station	Stock at 00.00 hrs. (MT)	Coal stock sufficient for No. of days
20-Aug-18	KTPS	102704	5 DAYS
	STPS	186960	7.5 DAYS
	CHHABRA	137390	18 DAYS
	KALISINDH	139761	10 DAYS

## 6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

20-Aug-18

## (A) PLANNED OUTAGE

NAME OF STATION	UNIT OUT	INSTALLED CAPACITY	NET ALLOC/ AVAIL. (MW)			OUTAGE		EXPECT/REVIVAL		REASON OF OUTAGE
						DATE	TIME	DATE	TIME	
STATE SECTOR										
GIRAL	1	125.00	70	16.8	70	11-Jul-14	8.20			BED MATERIAL LEAKAGE (SD W.E.F.15.07.14)
DCCPP	HRSG#2*	55.00	50	12.0	50	13-Jul-16	16.35			BOXED UP/PERMISSION GIVEN BY RV/NL ON DATE 17.08.17 BUT PROBLEM IN DCCPP END )
DCCPP	HRSG#1	55.00	50	12.0	50	19-May-18	16.57			NON AVAILABILITY OF GAS(treated as boxed up w.e.f. 13.40 hrs./28.05.18 as GT#1 BOXED UP)
RAPP(A)	2	200.00	150	36.0	150	30-Jun-18	19.38			BIENNIAL SHUTDOWN
DCCPP	GT#1	110.00	100	24.0	100	01-Jul-18	13.29			BOXED UP
DCCPP	GT#2	110.00	100	24.0	100	01-Jul-18	13.24			BOXED UP
CHHABRA	2	250.00	225	54.0	225	10-Jul-18	4.53			ANNUAL SHUTDOWN
Total(A) STATE SECTOR- PLANNED OUTAGE		905.00	745.00	178.80	745.00					
CENTRAL SECTOR										
ANTA GPS	2	88.71	31	7.5	31	27-Jun-18	10.24			RESERVE SHUTDOWN
ANTA GPS	3	88.71	31	7.5	31	07-Jul-18	12.10			RESERVE SHUTDOWN
ANTA GPS	4	153.20	34	8.2	34	07-Jul-18	12.16			RESERVE SHUTDOWN
ANTA GPS	1	88.71	31	7.5	31	07-Jul-18	12.46			RESERVE SHUTDOWN
DADBRI GPS	6	154.51	16	3.9	16	10-Jul-18	0.20			RESERVE SHUTDOWN
DADBRI GPS	3	130.19	22	5.3	22	10-Jul-18	0.28			RESERVE SHUTDOWN
DADBRI GPS	4	130.19	22	5.3	22	10-Jul-18	0.30			RESERVE SHUTDOWN
DADBRI GPS	1	130.19	22	5.3	22	14-Jul-18	11.05			RESERVE SHUTDOWN
DADBRI GPS	5	154.51	16	3.9	16	23-Jul-18	20.30			RESERVE SHUTDOWN
DADBRI GPS	2	130.19	22	5.3	22	23-Jul-18	20.44			RESERVE SHUTDOWN
AURAIYA GPS	1	111.19	18	4.4	18	10-Aug-18	6.08			RESERVE SHUTDOWN
AURAIYA GPS	5	109.50	12	2.9	12	10-Aug-18	12.08			RESERVE SHUTDOWN
AURAIYA GPS	2	111.19	18	4.4	18	10-Aug-18	12.14			RESERVE SHUTDOWN
AURAIYA GPS	4	111.19	18	4.4	18	12-Aug-18	8.06			RESERVE SHUTDOWN
Total(A) CENTRAL SECTOR- PLANNED OUTAGE		1691.98	313.00	75.80	313.00					
(B) FORCE OUTAGE										
STATE SECTOR										
GIRAL	2	125.00	70	16.8	70	27-Jan-16	15.27			DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-1
KALISINDH	2	600.00	565	135.6	565	07-Apr-18	17.31			DUE TO GENERATOR TRF TRIP
KTPS	1	110.00	100	23.0	100	31-May-18	17.25			DESYNCHRONIZED DUE TO SUSPECTED TUBE LEAKAGE IN ECONOMISER
STPS	2	250.00	229	55.0	229	10-Jul-18	5.44	24-Aug-18		GENERATOR PROTECTION OPERATED
BARSINGSAR	2	125.00	110	26.4	110	28-Jul-18	1.31	20-Aug-18		BOILER REFRACTORY FAILURE
RAMGARHI	GT#1	35.50	29	7.0	29	02-Aug-18	1.01			SHORTAGE OF SUFFICIENT GAS
ADANI	2	660.00	600	144.00	600	14-Aug-18	0.57			LOW BUNKER LEVELS
RAJWEST	1	120	120	28.68	120	16-Aug-18	23.06			MANUAL FUEL TRIP
CHHABRA	1	250.00	225	10.69	0	18-Aug-18	7.13	20-Aug-18	4.45	MT DUE TO MANUAL TUBE LEAKAGE
RAMGARHI	STG#2	50.00	40	0.00	0	18-Aug-18	18.50	19-Aug-18	12.58	MT DUE SHORTAGE OF SUFFICIENT GAS
Total(B) STATE SECTOR-FORCED OUTAGE		2340.50	2088.00	447.17	1823.00					
CENTRAL SECTOR										
UNCHAHAR	6	500.00	NA	NA	NA	01-Nov-17	15.40			FURNISH PRESSURE HIGH
SINGROULI	6	500.00	85	20.50	85	18-Aug-18	23.39			BOILER TUBE LEAKAGE
Total(B) CENTRAL SECTOR-FORCED OUTAGE		1000.00	85.00	20.50	85.00					
G.TOTAL				467.67	1908.00					

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (\*), planned annual shut down (@) and COD is not declared (\$).