



RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

| Power Position 23-Jul-19 | Point No. |
|---|------------------|
| Date-wise Energy Availability, Consumption, Peak Load & Average Frequency | 1 |
| Energy Availability / Generation from different Sources | 2 |
| System Parameters | 3 |
| Water Level of major Reservoirs | 4 |
| Position of Coal Stock at KTPS,STPS & CHHABRA | 5 |
| Outage of major Generating Units | 6 |

1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. -JULY- 2019

| Date | Anticipated Availability (In LU) | | Consumption (In LU) | | OD(+)/UD(-) (In LU) | | Peak Load (In MW) | | Average freq. (In Hz) | WIND (in LU) |
|--|-------------------------------------|----------------|------------------------|----------------|------------------------|--------------|----------------------|--------------------|--------------------------|-----------------|
| | 2019 | 2018 | 2019 | 2018 | 2019 | 2018 | 2019 | 2018 | 2019 | 2019 |
| 01-Jul-19 | 2723.55 | 2023.96 | 2479.41 | 1686.45 | -20.57 | 19.60 | 11450 | 8169 | 50.00 | 362.62 |
| 02-Jul-19 | 2722.65 | 1989.50 | 2375.06 | 1889.40 | 3.09 | 45.32 | 11015 | 8916 | 50.00 | 179.49 |
| 03-Jul-19 | 2710.57 | 2044.42 | 2426.13 | 2087.29 | -13.63 | 49.37 | 11113 | 9356 | 49.98 | 268.53 |
| 04-Jul-19 | 2642.13 | 2323.23 | 2351.10 | 2105.51 | -23.61 | 23.77 | 11114 | 9895 | 50.00 | 452.62 |
| 05-Jul-19 | 2665.52 | 2256.27 | 2208.58 | 2151.11 | 5.96 | 28.91 | 9971 | 9977 | 50.01 | 401.17 |
| 06-Jul-19 | 2571.28 | 2195.52 | 2166.18 | 2196.72 | -8.45 | 29.18 | 9859 | 10408 | 50.01 | 450.94 |
| 07-Jul-19 | 2450.11 | 2251.03 | 2014.57 | 2326.63 | 8.90 | 12.62 | 9154 | 10550 | 50.03 | 412.15 |
| 08-Jul-19 | 2442.44 | 2358.71 | 2181.81 | 2310.49 | -14.61 | 10.75 | 10064 | 10729 | 50.01 | 515.08 |
| 09-Jul-19 | 2547.98 | 2455.12 | 2257.51 | 2422.78 | -10.75 | 14.10 | 10549 | 11057 | 50.03 | 636.81 |
| 10-Jul-19 | 2621.75 | 2432.08 | 2439.74 | 2408.90 | 22.51 | 18.44 | 10867 | 10937 | 50.03 | 668.58 |
| 11-Jul-19 | 2701.57 | 2416.19 | 2426.14 | 2313.10 | 6.91 | -4.34 | 11346 | 10493 | 50.00 | 671.68 |
| 12-Jul-19 | 2673.98 | 2389.65 | 2495.07 | 2198.12 | 1.80 | 11.15 | 11632 | 10184 | 49.98 | 635.79 |
| 13-Jul-19 | 2688.24 | 2291.58 | 2553.63 | 1989.75 | 0.25 | 17.34 | 11820 | 8926 | 50.01 | 674.01 |
| 14-Jul-19 | 2747.24 | 2117.48 | 2505.45 | 1979.92 | -3.84 | 1.32 | 11579 | 9056 | 50.02 | 742.55 |
| 15-Jul-19 | 2769.88 | 2052.15 | 2561.92 | 1863.72 | -1.41 | 12.17 | 11954 | 8456 | 50.03 | 689.38 |
| 16-Jul-19 | 2877.81 | 2090.06 | 2644.29 | 1908.45 | -4.66 | 7.70 | 11958 | 8608 | 50.02 | 669.04 |
| 17-Jul-19 | 3028.94 | 2071.72 | 2615.80 | 1869.32 | 9.94 | 22.48 | 11700 | 8770 | 49.96 | 420.79 |
| 18-Jul-19 | 2813.92 | 2127.08 | 2452.80 | 1869.62 | -31.37 | -5.83 | 11247 | 8377 | 49.96 | 334.95 |
| 19-Jul-19 | 2710.85 | 1996.23 | 2399.00 | 1731.90 | 21.71 | 5.84 | 11105 | 7862 | 50.01 | 137.96 |
| 20-Jul-19 | 2805.86 | 1843.29 | 2442.40 | 1729.04 | 21.74 | 4.60 | 11128 | 8056 | 50.01 | 80.38 |
| 21-Jul-19 | 2635.45 | 1943.59 | 2377.59 | 1711.09 | 18.01 | 9.33 | 10957 | 7675 | 49.99 | 76.68 |
| 22-Jul-19 | 2571.73 | 1942.52 | 2422.54 | 1536.83 | -1.59 | -3.12 | 11095 | 7338 | 49.97 | 82.60 |
| 23-Jul-19 | 2575.12 | 1783.23 | | | | | | | | |
| 24-Jul-19 | | | | | | | | | | |
| 25-Jul-19 | | | | | | | | | | |
| 26-Jul-19 | | | | | | | | | | |
| 27-Jul-19 | | | | | | | | | | |
| 28-Jul-19 | | | | | | | | | | |
| 29-Jul-19 | | | | | | | | | | |
| 30-Jul-19 | | | | | | | | | | |
| 31-Jul-19 | | | | | | | | | | |
| MAXIMUM OF THE MONTH | 3028.94 | 2455.12 | 2644.29 | 2422.78 | 22.51 | 49.37 | 11958.00 | 11057.00 | 50.03 | 742.55 |
| MIN OF THE MONTH | 2442.44 | 1783.23 | 2014.57 | 1536.83 | -31.37 | -5.83 | 9154.00 | 7338.00 | 49.96 | 76.68 |
| AVERAGE | 2682.55 | 2147.59 | 2399.85 | 2013.01 | -0.62 | 15.03 | 11030.77 | 9263.41 | 50.00 | 434.72 |
| MAX.CONSUMPTION TILL DATE DURING THE FY 2019-20 (L.U.) | | | | | | | 2797.55 | 11-Jun-19 | | |
| MAX.PEAK LOAD TILL DATE DURING THE FY 2019-20 (MW) | | | | | | | 12620 | (23.15-23.30 Hrs.) | 07-Jun-19 | |
| MAX.CONSUMPTION DURING THE FY 2018-19 (L.U.) | | | | | | | 2549.75 | 05-Jun-18 | | |
| MAX.PEAK LOAD DURING THE FY 2018-19 (MW) | | | | | | | 13276 | (09.30-09.45Hrs.) | 28-Dec-18 | |
| MAX.WIND TILL DATE DURING THE YEAR 2019-20 (L.U.) | | | | | | | 742.55 | 14-Jul-19 | | |
| MAX.WIND DURING THE YEAR 2018-19 (L.U.) | | | | | | | 565.54 | 13-Jun-18 | | |

2. Anticipated Availability/Generation From Different Sources

(In LU)

| S.No. | Sources Available to Rajasthan / Installed Capacity as on 31.08.2018 (In MW) | Prior assessment of Avail. For next Day | Prior assessment of Avail. | Actual Energy Received |
|-------|--|---|----------------------------|------------------------|
| | | 22-Jul-19 | | |
| 1 | KTPS (1240/1240) | 217.00 | 217.00 | 190.06 |
| 2 | STPS (1500/1500) | 220.00 | 216.00 | 190.51 |
| 3 | DHOLPUR GAS CCPP (330/330) | 0.00 | 0.00 | 0.00 |
| 4 | RAMGARH (273.5/273.5) | 20.00 | 20.00 | 19.08 |
| 5 | RAPP-A(200/200) | 35.00 | 35.00 | 38.57 |
| 6 | MAHI (140/140) | 0.00 | 0.00 | 0.00 |
| 7 | CHAMBAL (RPS+JS) (135.5/271) | 0.00 | 0.00 | 0.99 |
| 8 | SSCTPS#7 | 0.00 | 0.00 | 0.00 |
| 9 | CHHABRA TPS (1000/1000)+CSCTPP (660/660) | 428.00 | 428.00 | 424.79 |
| 10 | ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200) | 420.00 | 420.00 | 399.91 |
| 11 | WIND FARM (4139.20/4292.95) | 95.00 | 83.00 | 82.60 |
| 12 | SOLAR POWER(1661.70/2250.16) | 134.83 | 148.86 | 147.69 |
| 13 | CAPTIVE POWER PLANTS | 0.00 | 0.00 | 0.00 |
| 14 | REGIONAL (INTRA STATE) O.A.(VLTPS) | 0.00 | 0.00 | 17.46 |
| 15 | OPEN ACCESS | 0.00 | 0.00 | 0.00 |
| 16 | BIOMASS – (101.95/119.25) | 5.00 | 6.00 | 4.92 |
| 17 | BARSINGHSAR LTPS(250/250) | 26.00 | 26.00 | 26.19 |
| 18 | RAJWEST (1080/1080) | 143.00 | 143.00 | 138.95 |
| | TOTAL (A) : 1-18 | 1743.83 | 1742.86 | 1681.72 |
| 19 | BBMB COMPLEX | | | |
| a) | BHAKRA(230.79/1516.3) | 30.45 | 32.83 | 31.58 |
| b) | DEHAR (198/ 990) | 26.99 | 26.90 | 26.81 |
| c) | PONG (231.66/396) | 24.80 | 25.06 | 24.80 |
| | TOTAL : a TO c | 82.24 | 84.79 | 83.18 |
| 20 | CENTRAL STATIONS | | | |
| d) | SINGRAULI (300/ 2000)+SINGRAULI SHEP (1.87/8.00) | 91.80 | 92.14 | 89.39 |
| e) | RIHAND (310.24/3000) | 95.08 | 77.68 | 82.98 |
| f) | UNCHAHAHAR-I(20/420) | 0.47 | 6.13 | 3.55 |
| g) | UNCHAHAHAR-II& III & IV(135.09/1130) | 52.30 | 46.38 | 28.48 |
| h) | INDIRA GANDHI STPS(JHAJHAR) 0.00/1500) | 0.00 | 0.00 | 0.00 |
| i) | NCTPS DADRI St-II (43.22/980) + DADRI-TH | 19.19 | 17.08 | 9.56 |
| j) | DADRI GAS (77/830) | 0.00 | 0.00 | 0.00 |
| k) | ANTA (83.07/419) | 0.00 | 0.00 | 0.00 |
| l) | AURAIYA (61.03/663) | 0.00 | 0.00 | 0.00 |
| m) | NAPP (44/440) | 9.57 | 8.76 | 8.76 |
| n) | RAPP-B (125/440) | 27.77 | 27.86 | 27.86 |
| o) | RAPP-C (88/440) | 19.12 | 19.12 | 19.12 |
| p) | SALAL (20.36/690) | 4.76 | 4.43 | 4.31 |
| q) | URI (70.37/720) | 16.27 | 16.27 | 16.27 |
| r) | TANAKPUR (10.86/94) | 2.42 | 2.35 | 2.30 |
| s) | CHAMERA –I (105.84/540) | 24.62 | 24.62 | 24.62 |
| t) | CHAMERA-II (29.01/300) | 6.73 | 6.73 | 6.73 |
| u) | CHAMERA-III (25.21/231) | 5.70 | 5.70 | 5.70 |
| v) | DHAULIGANGA (27/280) | 6.17 | 6.17 | 6.17 |
| w) | DULHASTI (42.42/390) | 8.09 | 6.73 | 7.68 |
| x) | SEWA (13/120) | 2.98 | 1.67 | 1.88 |
| y) | NJPC (112.00/1500)+RAMPUR(31.808/412.02) | 22.88 | 35.70 | 35.70 |
| z) | TEHRI (75/1000) | 3.54 | 3.54 | 3.54 |
| aa) | KOTESHWAR (33.44/400) + PARBATI3 (56.73/520)+KOLDAM (85.73/800) | 27.54 | 27.90 | 29.02 |
| ab) | TALA | 3.50 | 3.50 | 3.28 |
| ac) | MUNDRA UMPP (380/4000) | 52.66 | 52.66 | 50.51 |
| ad) | SASAN (372/3960) | 84.07 | 84.07 | 84.07 |
| ae) | FRKKA+KHLGN+TLCHR (70.18/3940) | 28.98 | 29.17 | 26.58 |
| af) | URS POWER(DADRI TH-I) | 0.00 | 0.00 | 0.00 |
| | TOTAL SCHEDULE(a TO af) | 698.48 | 691.15 | 661.25 |
| | LOSSES | 0.00 | 0.00 | 0.00 |
| | NET SCHEDULED | 698.48 | 691.15 | 661.25 |
| 21 | BILATERAL (REG.) EXCL. BANKING | 26.07 | 32.46 | 28.94 |
| 22 | BANKING | -7.08 | -7.08 | -7.08 |
| 23 | BILATERAL(INTER-REG.). EXCLUDING (ISOA & BANKING) | 102.92 | 132.85 | 117.90 |
| 24 | INTER STATE OPEN ACCESS (BILATERAL+IEX) | 0.00 | 0.00 | -38.08 |
| 25 | INDIAN ENERGY EXCHANGE | 10.90 | -20.51 | -20.51 |
| | TOTAL(B): (19 TO 25) | 831.28 | 828.87 | 742.42 |
| | TOTAL GENERATION (A +B) : 1 TO 25 | | | 2424.14 |
| | OVER DRAWAL (+)/UNDER DRAWAL (-) | | | -1.59 |
| | GRAND TOTAL | 2575.12 | 2571.73 | 2422.55 |
| | LAST YEAR | 1783.23 | 1539.95 | 1536.83 |

3. SYSTEM PARAMETERS AS ON 22-Jul-19

| | |
|--|--------------------------------------|
| MAXIMUM DRAWL ON 22-Jul-19 | 11095 MW at 22.30-22.45 HRS 49.95 HZ |
| MINIMUM DRAWL ON 22-Jul-19 | 8750 MW at 18.45-19.00 Hrs 49.83 HZ |
| Max U/D of the day | 686 MW at 20.00-20.15 HRS 49.94 HZ |
| Max. O/D below 49.7 Hz | MW at |
| No. of Blocks Freq. < 49.7 Hz | 0 |
| No. of Violation Blocks Freq. < 49.7 Hz | 0 |
| No. of Blocks in which Freq. >= 49.7 & <49.9 Hz | 11 |
| NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz | 8 |
| No. of Blocks in which Freq. >= 49.9 & <50.0 Hz | 45 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz | 18 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.0 Hz | 27 |
| No. of Blocks in which Freq. >= 50.00 & <50.05 Hz | 32 |
| NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 8 |
| NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz | 5 |
| No. of Blocks in which Freq. >= 50.05 & <50.10 Hz | 8 |
| NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz | 5 |
| No. of Blocks in which Freq. >= 50.10 | 0 |
| NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10 | 0 |
| AVERAGE FREQ. FOR THE DAY 22-Jul-19 | 49.97 Hz |
| Max O/D of the day | 720 MW at 18.45-19.00 Hrs 49.83 HZ |
| Frequency Profile | % of Time |
| LESS THAN 49.7 HZ | NA |
| LESS THAN 49.90 HZ | NA |
| OPERATING RANGE (49.90 HZ TO 50.05 HZ) | NA |
| ABOVE 50.05 HZ | #VALUE! |
| No. of 220 KV GSS advised to switch off 33 KV Urban Feeders | 0 |
| No. of 220 KV GSS advised to switch off 33 KV Rural Feeders | 0 |
| No. of 132 KV Feeders Disconnected | 0 |

4. WATER LEVEL OF MAJOR RESERVOIR

| Name of reservoir | Capacity level | | Actual Level as on | | Discharge (cusecs) | Inflow (cusecs) |
|---------------------|----------------|-------|--------------------|-----------|--------------------|-----------------|
| | Max. | Min. | 23-Jul-19 | 23-Jul-18 | | |
| Gandhi Sagar (Ft.) | 1312 | 1250 | 1261.66 | 1273.53 | NIL | 1037 |
| R.P.Sagar (Ft.) | 1157.5 | 1128 | 1137.81 | 1142.01 | NIL | NIL |
| Jawahar Sagar (Ft.) | 980 | 970.4 | 974.10 | 973.10 | 679 | NIL |
| Kota Barrage(Ft.) | 854.5 | 852.3 | 852.00 | 851.00 | | |
| RMC | | | | | 15 | |
| LMC | | | | | NIL | |
| Bhakra(Ft.) | 1690 | 1462 | 1632.46 | 1526.25 | 20004 | 39745 |
| Dehar (Ft.) | 2941 | 2900 | 2919.02 | 2925.13 | 8547 | 19996 |
| Pong(Ft.) | 1421 | 1260 | 1332.65 | 1289.84 | 11003 | 16033 |
| Mahi-I (Mts.) | 281.5 | 259 | 273.40 | 272.65 | NIL | NIL |
| Mahi-II (Mts.) | 220.5 | 217 | 216.00 | 217.20 | NIL | NIL |

5. POSITION OF COAL STOCK (In MT)

| Date | Name of Station | Stock at 00.00 hrs. (MT) | Coal stock sufficient for No. of days |
|-----------|-----------------|--------------------------|---------------------------------------|
| 23-Jul-19 | KTPS | 113702 | 6 days |
| | STPS | 97210 | 4 days |
| | CHHABRA | 124304 | 9.5 days |
| | KALISINDH | 66448 | 4 days |

6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

23-Jul-19

(A) PLANNED OUTAGE

| NAME OF STATION | UNIT OUT | INSTALLED CAPACITY | NET ALLOC./ AVAIL. (MW) | | | OUTAGE | | EXPECT./REVIVAL | | REASON OF OUTAGE |
|--|----------|--------------------|-------------------------|--------|--------|-----------|-------|-----------------|------|---|
| | | | | | | DATE | TIME | DATE | TIME | |
| STATE SECTOR | | | | | | | | | | |
| GIRAL | 1 | 125.00 | 60 | 14.40 | 60 | 11-Jul-14 | 8.20 | | | BED MATERIAL LEAKAGE (SD W.E.F.15.07.14) |
| DCCPP | HRSG#2 | 55.00 | 50 | 12.00 | 50 | 08-Oct-18 | 12.08 | | | BOXED UP |
| DCCPP | HRSG#1 | 55.00 | 50 | 12.00 | 50 | 08-Oct-18 | 12.08 | | | BOXED UP |
| DCCPP | GT#2 | 110.00 | 100 | 24.00 | 100 | 08-Oct-18 | 12.28 | | | BOXED UP |
| DCCPP | GT#1 | 110.00 | 100 | 24.00 | 100 | 08-Oct-18 | 12.29 | | | BOXED UP |
| CTPP | 2 | 250.00 | 225 | 54.00 | 225 | 04-Jul-19 | 0.06 | | | under annual shutdown |
| STPS | 5 | 250.00 | 229 | 55.00 | 229 | 04-Jul-19 | 13.06 | | | ANNUAL SHUTDOWN W.E.F. 11.07.19 FOR PERIOD OF 20 DAYS |
| KTPS | 6 | 195.00 | 175 | 42.00 | 175 | 07-Jul-19 | 14.02 | | | ANNUAL S/D FOR 37 DAYS |
| Total(A)-STATE SECTOR-PLANNED OUTAGE | | | 1150.00 | 989.00 | 237.40 | 989.00 | | | | |
| CENTRAL SECTOR | | | | | | | | | | |
| AURIVA GPS | 2 | 111.19 | 18 | 4.40 | 18 | 30-May-19 | 18.01 | | | NON AVAILABILITY OF CHEAP GAS |
| AURIVA GPS | 1 | 111.19 | 18 | 4.40 | 18 | 05-Jun-19 | 22.50 | | | NON AVAILABILITY OF CHEAP GAS |
| ANTA GPS | 2 | 88.71 | 31 | 7.50 | 31 | 15-Jun-19 | 6.15 | | | RESERVE SHUTDOWN |
| RIBAND | 4 | 500.00 | 59 | 14.20 | 59 | 16-Jun-19 | 0.48 | | | MAJOR OVERHAULING(45 DAYS) |
| AURIVA GPS | 3 | 111.19 | 18 | 4.40 | 18 | 23-Jun-19 | 8.37 | | | RESERVE SHUTDOWN |
| AURIVA GPS | 4 | 111.19 | 18 | 4.40 | 18 | 23-Jun-19 | 8.38 | | | RESERVE SHUTDOWN |
| AURIVA GPS | 6 | 109.30 | 12 | 2.90 | 12 | 23-Jun-19 | 8.43 | | | RESERVE SHUTDOWN |
| DADRI GPS | 6 | 154.51 | 88 | 21.00 | 88 | 27-Jun-19 | 1.55 | | | RESERVE SHUTDOWN |
| DADRI GPS | 3 | 130.19 | 22 | 5.30 | 22 | 01-Jul-19 | 21.15 | | | RESERVE SHUTDOWN |
| DADRI GPS | 4 | 130.19 | 22 | 5.30 | 22 | 02-Jul-19 | 0.16 | | | RESERVE SHUTDOWN |
| DADRI GPS | 5 | 154.51 | 88 | 21.00 | 88 | 10-Jul-19 | 16.53 | | | RESERVE SHUTDOWN |
| DADRI GPS | 2 | 130.19 | 22 | 5.30 | 22 | 10-Jul-19 | 17.02 | | | RESERVE SHUTDOWN |
| ANTA GPS | 3 | 88.71 | 31 | 7.50 | 31 | 20-Jul-19 | 0.19 | | | RESERVE SHUTDOWN |
| ANTA GPS | 4 | 153.20 | 34 | 8.20 | 34 | 20-Jul-19 | 0.24 | | | RESERVE SHUTDOWN |
| ANTA GPS | 1 | 88.71 | 31 | 7.50 | 31 | 20-Jul-19 | 0.48 | | | RESERVE SHUTDOWN |
| Total(B)-CENTRAL SECTOR-PLANNED OUTAGE | | | 2172.98 | 512.00 | 123.30 | 512.00 | | | | |

(B) FORCE OUTAGE

STATE SECTOR

STATE SECTOR

| NAME OF STATION | UNIT OUT | INSTALLED CAPACITY | NET ALLOC./ AVAIL. (MW) | | | OUTAGE | | EXPECT./REVIVAL | | REASON OF OUTAGE |
|---------------------------------------|----------|--------------------|-------------------------|---------|--------|-----------|-------|-----------------|-------|---|
| | | | | | | DATE | TIME | DATE | TIME | |
| STATE SECTOR | | | | | | | | | | |
| GIRAL | 2 | 125.00 | 70 | 16.80 | 70 | 27-Jun-16 | 15.27 | | | DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-1 |
| RAMGARH | GT3 | 110.00 | 100 | 24.00 | 100 | 07-Dec-18 | 20.45 | | | INSUFFICIENT AVAILABILITY OF GAS |
| RAMGARH | STGR2 | 50.00 | 40 | 9.60 | 40 | 05-Oct-18 | 10.58 | | | NON AVAILABILITY OF SUFFICIENT GAS |
| RAJWEST | 3 | 135.00 | 120 | 28.68 | 120 | 24-Jun-19 | 19.35 | | | ELECTRICAL FAULT |
| BTPP | 2 | 125.00 | 110 | 26.40 | 110 | 03-Jul-19 | 18.15 | | | due to suspected refractory failure |
| RAJWEST | 4 | 135.00 | 120 | 28.68 | 120 | 20-Jul-19 | 13.13 | | | BED MATERIAL LEAKAGE |
| STPS | 3 | 250.00 | 229 | 55.00 | 229 | 20-Jul-19 | 16.01 | | | DUE TO BTL |
| RAJWEST | 6 | 135.00 | 120 | 28.68 | 120 | 20-Jul-19 | 21.12 | | | BED MATERIAL LEAKAGE |
| KALISINDH | 2 | 600.00 | 565 | 135.60 | 565 | 21-Jul-19 | 14.08 | | | generator stator earth fault in R-Phase |
| STPS | 4 | 250.00 | 229 | 0.00 | 0 | 22-Jul-19 | 9.51 | 22-Jul-19 | 11.47 | FLAME FAILURE |
| Total(B)-STATE SECTOR-FORCED OUTAGE | | | 1915.00 | 1703.00 | 353.44 | 1474.00 | | | | |
| CENTRAL SECTOR | | | | | | | | | | |
| AURIVA GPS | 5 | 109.30 | 12 | 2.90 | 12 | 30-May-19 | 16.42 | | | AVR PROBLEM |
| RIBAND | 1 | 500.00 | 58 | 0.00 | 0 | 19-Jul-19 | 12.15 | 22-Jul-19 | 12.07 | Boiler tube leakage To attend problem in Air pre-heater |
| Total(B)-CENTRAL SECTOR-FORCED OUTAGE | | | 609.30 | 70.00 | 2.90 | 12.00 | | | | |
| G.TOTAL | | | 356.34 | 1486.00 | | | | | | |

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (*), planned annual shut down (@) and COD is not declared (\$).