



**RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LTD**  
LOAD DESPATCH CENTER ,HEERAPURA JAIPUR.

<b>Power Position 26-Aug-19</b>	<b>Point No.</b>
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**1. Date-Wise Energy Availability, Consumption,OD(+)/UD(-), Peak Load, Avg. Frequency,Wind Gen. –AUGUST- 2019**

Date	Anticipated Availability (In LU)		Consumption (In LU)		OD(+)/UD(-) (In LU)		Peak Load (In MW)		Average freq. (In Hz)	WIND (in LU)
	2019	2018	2019	2018	2019	2018	2019	2018	2019	2019
01-Aug-19	2463.65	2391.48	1974.23	2200.83	-44.56	13.43	9178	10383	49.99	308.35
02-Aug-19	2285.05	2483.73	1975.31	2273.66	-14.85	7.61	9052	10784	49.99	230.03
03-Aug-19	2349.21	2446.76	1897.09	2337.51	-23.85	-5.20	8543	10803	49.99	161.86
04-Aug-19	2322.03	2369.12	1918.67	2373.76	-11.82	28.35	8832	11011	50.00	99.38
05-Aug-19	2312.12	2392.80	2053.83	2304.56	-21.52	12.05	9415	10916	50.01	312.95
06-Aug-19	2284.27	2558.26	2035.84	2363.84	-14.44	11.22	9285	10955	50.02	429.90
07-Aug-19	2334.87	2356.07	1971.35	2386.60	3.37	39.44	8858	11354	50.02	224.48
08-Aug-19	2413.02	2312.65	2011.85	2266.11	5.25	10.26	9097	10371	49.99	94.13
09-Aug-19	2328.14	2233.49	1954.43	2125.53	-32.95	30.69	8644	10153	50.01	214.61
10-Aug-19	2352.49	2206.15	1923.64	2281.64	-46.59	19.91	8926	10741	49.99	407.07
11-Aug-19	2307.27	2544.64	1984.30	2261.21	-24.55	-6.83	9097	10668	49.97	292.90
12-Aug-19	2280.84	2543.25	2115.17	2325.85	-7.73	22.35	9706	10710	49.99	161.34
13-Aug-19	2398.23	2475.95	2146.11	2384.80	-34.40	44.88	9665	11033	50.01	237.22
14-Aug-19	2418.59	2425.36	2075.34	2420.40	-22.45	82.63	9211	11015	50.01	210.41
15-Aug-19	2549.67	2551.30	1709.60	2388.22	-43.16	21.69	8458	11285	50.06	154.36
16-Aug-19	2190.28	2406.97	1559.93	2312.66	-46.11	32.30	6944	10554	50.02	268.47
17-Aug-19	1919.15	2347.06	1472.52	2316.57	-55.50	22.45	7109	10651	49.99	287.14
18-Aug-19	1826.48	2383.99	1630.61	2258.66	-7.05	7.43	7713	10108	49.98	319.27
19-Aug-19	1973.70	2348.71	1809.75	2175.59	-5.98	10.66	8572	10002	49.99	168.48
20-Aug-19	2188.25	2489.63	1970.41	2251.25	24.57	12.65	9191	10144	49.96	141.78
21-Aug-19	2288.48	2316.07	2156.96	2214.12	31.72	8.48	9848	9822	50.00	377.86
22-Aug-19	2478.88	2311.52	2218.99	2163.33	-37.97	-0.11	10178	9855	50.00	271.46
23-Aug-19	2593.56	2342.65	2317.37	2109.11	-24.89	-6.72	10459	9521	50.01	260.64
24-Aug-19	2617.01	2306.34	2377.09	2121.23	4.56	2.52	10699	9833	50.01	330.28
25-Aug-19	2641.15	2427.98	2291.23	2168.00	11.98	10.42	10277	9918	50.01	233.13
26-Aug-19	2533.13	2509.83								
27-Aug-19										
28-Aug-19										
29-Aug-19										
30-Aug-19										
31-Aug-19										
01-Aug-19	2463.65	2391.48								
MAXIMUM OF THE MONTH	<b>2641.15</b>	<b>2558.26</b>	<b>2377.09</b>	<b>2420.40</b>	<b>31.72</b>	<b>82.63</b>	<b>10699.00</b>	<b>11354.00</b>	<b>50.06</b>	<b>429.90</b>
MIN OF THE MONTH	<b>1826.48</b>	<b>2206.15</b>	<b>1472.52</b>	<b>2109.11</b>	<b>-55.50</b>	<b>-6.83</b>	<b>6944.00</b>	<b>9521.00</b>	<b>49.96</b>	<b>94.13</b>
AVERAGE	<b>2332.67</b>	<b>2403.14</b>	<b>1982.06</b>	<b>2271.40</b>	<b>-17.56</b>	<b>17.30</b>	<b>9078.28</b>	<b>10503.60</b>	<b>50.00</b>	<b>247.90</b>
MAX.CONSUMPTION TILL DATE DURING THE FY 2019-20 (L.U.)							<b>2797.55</b>	<b>11-Jun-19</b>		
MAX.PEAK LOAD TILL DATE DURING THE FY 2019-20 (MW)							<b>12620</b>	<b>(23.15-23.30 Hrs.)</b>	<b>07-Jun-19</b>	
MAX.CONSUMPTION DURING THE FY 2018-19 (L.U.)							<b>2549.75</b>	<b>05-Jun-18</b>		
MAX.PEAK LOAD DURING THE FY 2018-19 (MW)							<b>13276</b>	<b>(09.30-09.45Hrs.)</b>	<b>28-Dec-18</b>	
MAX.WIND TILL DATE DURING THE YEAR 2019-20 (L.U.)							<b>742.55</b>	<b>14-Jul-19</b>		
MAX.WIND DURING THE YEAR 2018-19 (L.U.)							<b>565.54</b>	<b>13-Jun-18</b>		

## 2. Anticipated Availability/Generation From Different Sources

(In LU)

S.No.	Sources Available to Rajasthan / Installed Capacity as on 31.08.2018 (In MW)	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received	Prior assessment of Avail. For next Day	Prior assessment of Avail.	Actual Energy Received									
											23-Aug-19			24-Aug-19			25-Aug-19		
1	KTPS (1240/1240)	226.00	226.00	166.70	227.00	226.00	179.45	218.00	227.00	175.15									
2	STPS (1500/1500)	108.00	108.00	85.21	108.00	108.00	86.07	108.00	108.00	85.83									
3	DHOLPUR GAS CCGP (330/330)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
4	RAMGARH (273.5/273.5)	21.00	21.00	19.66	21.00	21.00	19.79	21.00	21.00	20.01									
5	RAPP-A(200/200)	36.00	35.00	38.24	36.00	36.00	38.50	36.00	36.00	38.74									
6	MAHI (140/140)	0.00	0.00	16.32	0.00	0.00	14.65	0.00	0.00	11.05									
7	CHAMBAL (RPS+JS) (135.5/271)	0.00	0.00	7.29	0.00	0.00	3.94	0.00	0.00	5.63									
8	SSCTPS#7	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
9	CHHABRA TPS (1000/1000)+CSCTPP (660/660)	466.00	463.00	443.91	476.00	466.00	367.24	468.00	476.00	413.99									
10	ADANI (TPS) + KALISINDH (TPS) (1200+1200/1320+1200)	417.00	415.00	331.38	420.00	417.00	350.27	415.00	420.00	338.52									
11	WIND FARM (4139.20/4292.95)	275.00	244.00	260.64	240.00	275.00	330.28	157.00	240.00	233.13									
12	SOLAR POWER(1661.70/2250.16)	187.98	189.50	183.68	183.68	187.98	183.42	183.42	183.68	159.72									
13	CAPTIVE POWER PLANTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
14	REGIONAL (INTRA STATE) O.A.(VLTPS)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
15	OPEN ACCESS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
16	BIOMASS – (101.95/119.25)	6.00	5.00	6.09	5.00	6.00	4.71	7.00	5.00	6.81									
17	BARSINGHSAR LTPS(250/250)	51.00	51.00	52.60	51.00	51.00	52.75	51.00	51.00	54.56									
18	RAJWEST (1080/1080)	201.00	201.00	157.00	174.00	201.00	155.69	172.00	174.00	135.12									
	<b>TOTAL (A) : 1-18</b>	<b>1994.98</b>	<b>1958.50</b>	<b>1768.72</b>	<b>1941.68</b>	<b>1994.98</b>	<b>1786.76</b>	<b>1836.42</b>	<b>1941.68</b>	<b>1678.25</b>									
19	BBMB COMPLEX																		
a)	BHAKRA(230.79/1516.3)	51.00	51.15	51.26	50.99	51.00	51.10	50.94	50.99	51.02									
b)	DEHAR (198/ 990)	27.57	26.61	25.97	26.78	27.57	26.78	24.32	26.78	25.98									
c)	PONG (231.66/396)	27.07	27.07	27.07	27.07	27.07	27.43	26.73	27.07	27.06									
	<b>TOTAL : a TO c</b>	<b>105.64</b>	<b>104.83</b>	<b>104.30</b>	<b>104.84</b>	<b>105.64</b>	<b>105.31</b>	<b>102.00</b>	<b>104.84</b>	<b>104.06</b>									
20	CENTRAL STATIONS																		
d)	SINGRAULI (300/2000)+SINGRAULI SHEP (1.87/8.00)	58.06	84.07	83.94	69.55	58.06	60.17	83.32	69.55	60.34									
e)	RIHAND (310.24/3000)	103.73	103.73	104.22	100.58	103.73	105.16	103.46	100.58	95.43									
f)	UNCHAHAAR-II(20/420)	4.90	4.13	0.93	5.61	4.90	4.79	5.37	5.61	3.57									
g)	UNCHAHAAR-II & III & IV(135.09/1130)	36.63	32.18	7.15	42.18	36.63	26.70	40.53	42.18	25.53									
h)	INDIRA GANDHI STPS(JHAJHAR) 0.00/1500)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
i)	NCTPS DADRI SH-II ( 43.22/980) + DADRI-TH	6.02	6.89	0.89	6.92	6.02	2.61	7.08	6.92	2.50									
j)	DADRI GAS (77/830)	4.14	4.62	2.95	6.44	4.14	4.17	6.54	6.44	3.34									
k)	ANTA (83.07/419)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
l)	AURAIYA (61.03/663)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
m)	NAPP (44/440)	8.74	8.76	8.76	8.76	8.74	8.74	8.71	8.76	8.76									
n)	RAPP-B (125/440)	29.39	28.24	28.24	28.73	29.39	29.39	28.16	28.73	28.73									
o)	RAPP-C (88/440)	19.07	19.07	19.07	17.40	19.07	19.07	17.35	17.40	17.40									
p)	SALAL (20.36/690)	4.79	4.79	4.79	4.79	4.79	4.71	4.78	4.79	4.79									
q)	URI (70.37/720)	9.40	9.18	10.05	11.68	9.40	10.94	10.72	11.68	10.74									
r)	TANAKPUR (10.86/94)	2.40	2.44	2.44	2.44	2.40	2.32	2.43	2.44	2.43									
s)	CHAMERA –I (105.84/540)	24.35	24.35	24.35	24.35	24.35	24.35	24.29	24.35	24.35									
t)	CHAMERA-II (29.01/300)	2.21	2.21	2.21	2.21	2.21	2.21	2.21	2.21	2.05									
u)	CHAMERA-III (25.21/231)	5.76	5.82	5.76	5.82	5.76	5.71	5.68	5.82	5.70									
v)	DHAULJGANGA (27/280)	6.04	6.20	6.20	6.20	6.04	6.04	6.18	6.20	6.20									
w)	DULHASTI (42.42/390)	8.13	8.13	8.13	8.13	8.13	8.13	8.11	8.13	8.13									
x)	SEWA (13/120)	2.10	2.31	2.31	1.47	2.10	2.10	1.47	1.47	1.47									
y)	NJPC (112.00/1500)+RAMPUR(31.808/412.02)	35.85	35.85	35.85	8.21	35.85	35.85	35.75	8.21	7.47									
z)	TEHRI (75/1000)	7.99	11.20	11.20	6.75	7.99	7.99	6.73	6.75	6.75									
aa)	KOTESHWAR (33.44/400) + PARBATI3 (56.73/520)+KOLDAM (85.73/800)	30.15	31.95	30.97	29.89	30.15	29.17	27.67	29.89	28.88									
ab)	TALA	3.08	3.28	2.98	3.47	3.08	3.28	3.31	3.47	3.45									
ac)	MUNDRA UMPP (380/4000)	50.92	50.65	50.65	50.92	50.92	47.73	66.68	50.92	39.21									
ad)	SASAN (372/3960)	70.41	70.41	70.41	70.12	70.41	70.41	70.41	70.12	70.61									
ae)	FRKKA+KHLGN+TLCHR (70.18/3940)	19.96	19.18	18.76	27.00	19.96	18.71	21.15	27.00	17.42									
af)	URS POWER(DADRI TH-I)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
	<b>TOTAL SCHEDULE (a TO af)</b>	<b>659.87</b>	<b>684.49</b>	<b>647.52</b>	<b>654.46</b>	<b>659.87</b>	<b>645.77</b>	<b>700.08</b>	<b>654.46</b>	<b>589.31</b>									
	LOSSES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
	<b>NET SCHEDULED</b>	<b>659.87</b>	<b>684.49</b>	<b>647.52</b>	<b>654.46</b>	<b>659.87</b>	<b>645.77</b>	<b>700.08</b>	<b>654.46</b>	<b>589.31</b>									
21	BILATERAL (REG.) EXCL. BANKING	31.31	30.52	27.42	14.77	31.31	30.06	31.70	14.77	12.99									
22	BANKING	-7.05	-7.05	-7.05	-7.05	-7.05	-7.05	-7.06	-7.05	-7.05									
23	BILATERAL (INTER-REG.) EXCLUDING (ISOA & BANKING)	134.23	135.70	129.73	138.44	134.23	127.12	113.72	138.44	131.53									
24	INTER STATE OPEN ACCESS (BILATERAL+IEX)	0.00	0.00	-17.49	0.00	0.00	-13.81	0.00	0.00	-0.67									
25	INDIAN ENERGY EXCHANGE	-196.32	-206.59	-206.59	-101.15	-196.32	-196.32	-141.72	-101.15	-101.15									
	<b>TOTAL (B): (19 TO 25)</b>	<b>622.03</b>	<b>637.06</b>	<b>573.54</b>	<b>699.47</b>	<b>622.03</b>	<b>585.77</b>	<b>696.71</b>	<b>699.47</b>	<b>624.96</b>									
	<b>TOTAL GENERATION (A +B) : 1 TO 25</b>			<b>2342.26</b>			<b>2372.53</b>			<b>2303.21</b>									
	OVER DRAWAL (+)/UNDER DRAWAL (-)			-24.89			4.56			-11.98									
	<b>GRAND TOTAL</b>	<b>2617.01</b>	<b>2595.56</b>	<b>2317.37</b>	<b>2641.15</b>	<b>2617.01</b>	<b>2377.09</b>	<b>2533.13</b>	<b>2641.15</b>	<b>2291.23</b>									
	LAST YEAR	2306.34	2342.65	2109.10	2427.98	2306.34	2121.23	2509.83	2427.98	2168.00									

## 3. SYSTEM PARAMETERS AS ON 25-Aug-19

MAXIMUM DRAWL ON 25-Aug-19	10277 MW at 10.30-10.45 HRS 50.05 HZ
MINIMUM DRAWL ON 25-Aug-19	8000 MW at 18.15-18.30 Hrs 49.94 HZ
Max U/D of the day	666 MW at 20.15-20.30 HRS 50.04 HZ
Max. O/D below 49.7 Hz	MW at
No. of Blocks Freq. < 49.7 Hz	0
No. of Violation Blocks Freq. < 49.7 Hz	0
No. of Blocks in which Freq. >= 49.7 & <49.9 Hz	4
NO. OF VIOLATION (OD BLOCKS) IN WHICH FREQ. >= 49.7 & <49.9 Hz	1
No. of Blocks in which Freq. >= 49.9 & <50.00 Hz	29
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	6
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 49.9 & <50.00 Hz	1
No. of Blocks in which Freq. >= 50.00 & <50.05 Hz	48
NO. OF BLOCKS(OD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	7
NO. OF BLOCKS(UD ABOVE 250 MW) IN WHICH FREQ. >= 50.00 & <50.05 Hz	15
No. of Blocks in which Freq. >= 50.05 & <50.10 Hz	15
NO. OF UD BLOCKS IN WHICH FREQ. >= 50.05 & <50.10 Hz	13
No. of Blocks in which Freq. >= 50.10	0
NO. OF VIOLATION(UD BLOCKS) IN WHICH FREQ. >= 50.10	0
AVERAGE FREQ. FOR THE DAY 25-Aug-19	50.01 Hz
Max O/D of the day	667 MW at 21.30-21.45 Hrs 50.04 HZ
Frequency Profile	% of Time
LESS THAN 49.7 HZ	0.00
LESS THAN 49.90 HZ	4.20
OPERATING RANGE (49.90 HZ TO 50.05 HZ)	73.90
ABOVE 50.05 HZ	21.90
No. of 220 KV GSS advised to switch off 33 KV Urban Feeders	0
No. of 220 KV GSS advised to switch off 33 KV Rural Feeders	0
No. of 132 KV Feeders Disconnected	0

## 4. WATER LEVEL OF MAJOR RESERVOIR

Name of reservoir	Capacity level		Actual Level as on		Discharge (cusecs)	Inflow (cusecs)
	Max.	Min.	26-Aug-19	26-Aug-18	25-Aug-19	25-Aug-19
Gandhi Sagar (Ft.)	1312	1250	1308.68	1281.29	NIL	78411
R.P.Sagar (Ft.)	1157.5	1128	1155.91	1146.04	NIL	5959
Jawahar Sagar (Ft.)	980	970.4	976.00	973.20	12224	10000
Kota Barrage(Ft.)	854.5	852.3	851.80	850.20		
RMC					15	
LMC					NIL	
Bhakra(Ft.)	1690	1462	1675.89	1623.54	51227	46563
Dehar (Ft.)	2941	2900	2925.00	2920.99	8114	16802
Pong(Ft.)	1421	1260	1381.18	1366.63	10003	27135
Mahi-I (Mts.)	281.5	259	281.20	276.75	4390	20096
Mahi-II (Mts.)	220.5	217	218.80	217.40	850	NIL

## 5. POSITION OF COAL STOCK (In MT)

Date	Name of Station	Stock at 00.00 hrs. (MT)	Coal stock sufficient for No. of days
26-Aug-19	KTPS	194451	10 DAYS
	STPS	117499	5 DAYS
	CHHABRA	170267	13 DAYS
	KALISINDH	90778	5.5 DAYS

## 6. GENERATING UNIT OUTAGE REPORT UP TO 8.00 HRS OF DT.

26-Aug-19

## (A) PLANNED OUTAGE

NAME OF STATION	UNIT OUT	INSTALLED CAPACITY	NET ALLOC/ AVAIL. (MW)				OUTAGE		EXPECT./REVIVAL		REASON OF OUTAGE
							DATE	TIME	DATE	TIME	
STATE SECTOR											
GIRAL	1	125.00	60	14.40	60	11-Jul-14	8.20				BED MATERIAL LEAKAGE (SD W.E.F.15.07.14)
DCCPP	HRSG#2	55.00	50	12.00	50	08-Oct-18	12.08				BOXED UP
DCCPP	HRSG#1	55.00	50	12.00	50	08-Oct-18	12.08				BOXED UP
DCCPP	GT#2	110.00	100	24.00	100	08-Oct-18	12.28				BOXED UP
DCCPP	GT#1	110.00	100	24.00	100	08-Oct-18	12.29				BOXED UP
STPS	5	250.00	229	55.00	229	04-Jul-19	13.06				ANNUAL SHUTDOWN W.E.F. 11.07.19 FOR A PERIOD OF 20DAYS (IT WAS ALREADY UNDER BOXED UP CONDITION W.E.F. 13.06 HRS OF DT. 04.07.19)
KTPS	6	195.00	175	42.00	175	07-Jul-19	14.02				ANNUAL S/D UPTO 31.08.19
STPS	2	250.00	229	55.00	229	27-Jul-19	12.11				UNDER SHUTDOWN
STPS	3	250.00	229	55.00	229	28-Jul-19	2.58				BOXED UP
STPS	6	250.00	229	55.00	229	28-Jul-19	7.12				BOXED UP
Total(A)STATE SECTOR- PLANNED OUTAGE		1650.00	1451.00	348.40	1451.00						

## CENTRAL SECTOR

SINGRAULI STPS	5	200.00	34	8.20	34	06-Aug-19	22.24				MAJOR OVERHAULING WORK
AURAYA GPS	4	111.19	18	4.40	18	12-Aug-19	23.37				RESERVE SHUTDOWN
DADRI GPS	1	130.19	22	5.30	22	13-Aug-19	0.46				RESERVE SHUTDOWN
AURAYA GPS	6	109.30	12	2.90	12	18-Aug-19	20.26				RESERVE SHUTDOWN
AURAYA GPS	3	111.19	18	4.40	18	18-Aug-19	20.30				RESERVE SHUTDOWN
DADRI GPS	5	154.51	16	3.90	16	22-Aug-19	0.58				RESERVE SHUTDOWN
AURAYA GPS	1	111.19	18	4.40	18	22-Aug-19	5.30				RESERVE SHUTDOWN
AURAYA GPS	5	109.30	12	2.90	12	22-Aug-19	5.37				RESERVE SHUTDOWN
AURAYA GPS	2	111.19	18	4.40	18	22-Aug-19	5.42				RESERVE SHUTDOWN
ANTA GPS	1	88.71	31	7.50	31	23-Aug-19	22.35				RESERVE SHUTDOWN
ANTA GPS	3	88.71	31	7.50	31	23-Aug-19	22.57				RESERVE SHUTDOWN
DADRI GPS	2	130.19	22	5.30	22	23-Aug-19	22.58				RESERVE SHUTDOWN
Total(A)CENTRAL SECTOR- PLANNED OUTAGE		1148.06	168.00	40.80	168.00						

## (B) FORCED OUTAGE

STATE SECTOR											
STATE SECTOR											
GIRAL	2	125.00	70	16.80	70	27-Jan-16	15.27				DESYNCHRONIZED DUE TO ATTEND TUBE LEAKAGE IN ASH COOLAR-I
RAMGARH	GT3	110.00	100	24.00	100	07-Dec-18	20.45				INSUFFICIENT AVAILABILITY OF GAS
RAMGARH	STG#2	50.00	40	9.60	40	05-Oct-18	10.58				NON AVAILABILITY OF SUFFICIENT GAS
KALISINDH	2	600.00	565	135.60	565	21-Jul-19	14.08				generator stator earth fault in R-Phase (S/D FOR 21 DAYS)
RAJWEST	1	135.00	120	28.68	120	21-Aug-19	1.58				BED MATERIAL LEAKAGE
RAJWEST	6	135.00	120	26.29	120	25-Aug-19	2.00				BED MATERIAL LEAKAGE
Total(B)STATE SECTOR-FORCED OUTAGE		1155.00	1014.50	240.97	1014.50						
CENTRAL SECTOR											
ANTA GPS	2	88.71	31	7.50	31	30-Jul-19	0.01				MACHINE TAKEN UNDER SHUT DOWN
ANTA GPS	4	153.20	34	8.20	34	30-Jul-19	0.01				MACHINE TAKEN UNDER SHUT DOWN
DADRI-II TPS	2	490.00	15	3.59	15	14-Aug-19	0.30				DUE TO ROTOR PROBLEM
Rihand	4	500.00	58	13.80	58	17-Aug-19	11.24				takes out due to high turbine vibration
SINGRAULI STPS	6	500.00	85	20.50	85	24-Aug-19	1.06				BOILER TUBE LEAKAGE IN 2ND PASS.
Total(B)CENTRAL SECTOR- FORCED OUTAGE		1731.91	223.00	53.59	223.00						
G.TOTAL			294.56	1237.50							

Note :- Loss of Generation shall not be considered in case unit is boxed up due to low demand (\*), planned annual shut down (@) and COD is not declared (\$).