

Table No. 2: Metering and Protection

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Table 2.1: Metering and Protection - Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	To supervise the projects/works allotted to all SEs working under him	Monthly	As per distribution of work	100%	95%	50%
2	To dispose off all correspondences and compliance of directions issued by higher authorities maximum within 15 working days after receiving from the concerned SE.	Monthly	Within 7 days of receiving	100%	95%	35%
3	To submit Bi-annual report on changes/improvement needed in Discoms IT and M&P systems	Bi-annual	Last day of every 6 month	100%	100%	15%

Table 2.2: Metering and Protection- SE (M&P), HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No	KPI – Definition	Evaluation (Monthly/ Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Release of new connection load extension /reduction of load above 5 MVA	Yearly	7 days*	100%	100%	20%
2	Routine testing of connection above 5 MVA load (in every six month)	Half yearly	Days	100%	100%	20%
3	Supervision of entire M&P wings under control of SE (M&P) , which includes :- A. Protection work. B. Site Testing. C. Meter testing Labs.	Yearly	Days	100%	95%	20%
4.	Analysis/Monitoring of losses of 11 KV Ind. Feeders & municipal town with HT & Without HT, compiled at Circle level.	Monthly	%	100%	90%	15%
5	Monitoring of Unscheduled Power Cut Information (Daily 33KV tripping on Outgoing Feeders due to fault, S/D etc .),	Daily		100%	100%	15%

	Daily Load Requirement & Daily Load Curve, Daily Drawl of as RUVNL, Jaipur					
6.	Follows tasks to be carried out by subordinate staff.- <ul style="list-style-type: none"> • Energy audit (Circle wise) • 11 KV feeder metering. • 100% High value consumer • Metering. 	Yearly	days	100%	95%	10%

*After receiving the circular 51 from O&V wing

Subject to condition of availability of required material /completion of work

Table 2.3: Metering and Protection – PO / APO (M&P)

HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1.	Disposal of employee grievances within 15 working days from date of receipt	Monthly	%	100%	70%	15
2.	Disposal of accidental cases in prescribed time period	Monthly	%	100%	95%	10
3.	Disposal of employee compensation within 30 days from date of accident	Monthly	%	100%	90%	10
4.	Disposal of application of appointment on preferential basis at circle level within one month	Monthly	%	100%	70%	10
5.	Timely reply of matters related court	Monthly	%	100%	80%	10
6.	Providing safety equipment to employee	Monthly	%	100%	90%	10
7.	Monthly inspection of 2 sub-divisions/33 kV sub-stations for availability of safety equipment and employee grievances	Monthly	%	100%	40%	10
8.	Disposal of ACP matters within one month from the date of receipt	Monthly	%	100%	80%	5

9.	Publication of seniority list of technical employees within 10 days from due date	Yearly	%	100%	80%	10
10.	Timely execution of DPC	Yearly	%	100%	70%	10

Table 2.4: Metering and Protection - XEN (M&P) HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Release of new connection load extension /reduction of LIP connections (of load above 125 KVA & below 500 KVA) and NDS/ML connectios (of load above 100 KW)	Yearly	7 days*	100%	100%	20%
2	Routine testing of LIP connections of load 500 KVA & above	Half yearly	Days	100%	100%	20%
3	Routine testing of LIP connections (of load above 50 KVA & below 500 KVA) & NDS/ML connections (of load above 100 KW)	yearly	Days	100%	100%	15%
4	Attending the complaints submitted by consumer / O&M officer regarding CTPT burnt, meter stop e.tc	Within 3 days	days	100%	100%	10%
5	Preparing assessment after analysis of MRI & submission of the same to higher authorities	Monthly	Days	100%	100%	20%
6	Compilation of losses of 11 KV Ind. Feeders & municipal town with HT & Without HT by co-ordinating and getting the billed units from O&M officers.	Monthly	%	100%	90%	10%
7	Taking monthly reading of all LIP consumer & submission of the same to comml. wing	Monthly	Days	100%	100%	5%

Table 2.5: Metering and Protection - XEN (HTMT/NABL) HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Duties related to control the quality of material supplied in M&P wing.	Daily	Days	100%	95%	30%
2	Supervisory in-charge of NABL	Daily	Days	100%	5%	20%
3	Perform duties related to accreditation of NABL.	Yearly	Days	100%	95%	15%
4	Timely audit and closure of non conformities raised by audit authorities.	Yearly	Days	100%	95%	15%
5	Disposal of testing reports made by AEN (NABL)	Daily(as and when provided by lab)	Days	100%	100%	10%
6	Arrangement of training of NABL staff.	Yearly	Days	100%	95%	10%

Table 2.6: Metering and Protection - AEN (EA&P) HoD: Addl.CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Monitoring and analysis of monthly date wise and circle wise energy consumption and daily timely submission of the same to higher authorities.	Daily	Percentage	100%	90%	30%
2	Monitoring and analysis of monthly energy reconciliation submission of the same to higher authorities.	Monthly	Percentage	100%	90%	30%
3	Energy Account (Final) as per Incomer	Monthly		100%	95%	15%
4	Energy Account (Final) as per Outgoing	Monthly		100%	95%	15%
5	Various information related to Energy Account	Monthly		100%	95%	10%

Table 2.7: Metering and Protection - AEN (MST) HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Release of new connection load extension /reduction of MIP connections (above 50 KVA & below 125 KVA) and NDS/ML connection above 18.65 KW & upto 100 KW	Yearly	7 days*	100%	100%	10%
2	Routine testing of of MIP connections (above 50 KVA & below 125 KVA) and NDS/ML connection above 18.65 KW & upto 100 KW	yearly	Days	100%	100%	20%
3.	Attending the complaints submitted by consumer / O&M officer regarding CTPT burnt, meter stop e.tc	Within 3 days	days	100%	100%	10%
4.	Preparing assessment after analysis of MRI & submission of the same to higher authorities	Monthly	Days	100%	100%	10%
5.	Taking monthly redaing of all LIP consumer & submission of the same to comml. wing	Monthly	Days	100%	100%	10%
6	Supervision of testing of various category Meters with reports including CMRI of various meters	Monthly	* Non Measurable.	100%	100%	15%
7	Supervision of testing of VIGILANCE METER with report	weekly	** Non Measurable.	100%	100%	10%
8	Supervision of testing of 11/33KV CT- PT (OLD/ NEW) and LTCT of various S/D with report	Monthly	* Non Measurable.	100%	100%	15%

Table 2.8: Metering and Protection - AEN (ST) HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Release of new connection load extension /reduction of MIP connections (above 50 KVA & below 125 KVA) and NDS/ML connection above 18.65 KW & upto 100 KW	Yearly	7 days*	100%	100%	20%
2	Routine testing of of MIP connections (above 50 KVA & below 125 KVA) and NDS/ML connection above 18.65 KW & upto 100 KW	yearly	Days	100%	100%	30%
3.	Attending the complaints submitted by consumer / O&M officer regarding CTPT/LTCT burnt, meter burnt / stop e.tc	Within 3 days	days	100%	100%	20%
4.	Preparing assessment after analysis of MRI & submission of the same to concerned authorities	Monthly	Days	100%	100%	20%
5.	Taking monthly redaing of all LIP consumer & submission of the same to comml. wing	Monthly	Days	100%	100%	10%

Table 2.9 : Metering and Protection - AEN (FIS & QC)**HoD: Addl. CE (M&P-IT), Ajmer Discom**

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Targ et	Cut-off Target	Weighta ge
1	Routine testing of Power Transformer (Meggar test,earth resistance test,BDV test,WTL,OTI test etc.), Routine testing ofVCB (Breaker operation,CT Ratio,CT Polarity,Relay Setting)	Half yearly	%	100%	70%	30%
2	New Commissioning & Augmentation of power transformer (Meggar	As per sanction & completion of work by O&M wing	%	100%	100%	10%

	Test,Oil leakage,Earth resistance,TTR test atDifferent tap position,Voltage ratio and open circuit test In Volts and Milliamp.,Short circuit test,Magnetic balance test,BDV test of oil,Oil level of transformer,position of radiator valve,Buchholz relay test),					
3	Failure transformer Test(Meggar Test, Oil leakage,Earth resistance,TTR test atDifferent tap position,Voltage ratio and open circuit test In Volts and Milliamp.,Short circuit test,Magnetic balance test,BDV test of oil,Oil level of transformer,position of radiator valve,Buchholz relay test	As on failure	%	100%	100%	15%
4	Installation of Feeder Meter(Current,voltage etc), Installation of VCB (Breaker operation,CT Ratio,CT Polarity,Relay Setting), Supervision of work carried out by concerned firm for feeder monitoring Scheme.	within month after installation	%	100%	100%	15%
5	Inspection of 33 KV Sub-Station as per norms.	Monthly	%	100%	60%	15%
6	Inspection of 33 KV Line O/H as per norms.	Monthly	%	100%	60%	5%
7	Inspection of 33 KV Line U/G as per norms.	Monthly	%	100%	60%	5%
8	Ensure availability of Safety equipments and guidelines at all levels.	Monthly	%	100%	90%	5%

Table 2.10: Metering and Protection - AEN (HTMT/NABL) HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Management of technical duties of NABL.	Monthly	Days	100%	95%	20%
2	Supervision of testing performed by JEN in NABL lab as per technical requirement of specification of AVVNL.	Daily	Days	100%	95%	25%
3	Help in making calibration & testing reports as per requirement of NABL	Weekly	Days	100%	95%	15%
4	Timely calibrations of instruments available in NABL	Yearly	Days	100%	95%	5%
5	Generation of detailed reports of pre-commencement & pre bid sample	Weekly	Days	100%	100%	15%
6	Monitoring of preparation of NABL records	Weekly	Days	100%	95%	5%
7	Maintain the priorities of testing as per requirement.	Daily	Days	100%	95%	5%
8	Timely maintenance of instruments of lab	Monthly	Days	100%	95%	10%

Table 2.11: Metering and Protection - JEN (M&P) HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Compilation of Monthly Progress receiving from All XEN(M&P)	Monthly	%	100%	90%	20%
2	Compilation of MIS & SOMs receiving from All XEN(M&P) and provided to SE(PLAN).	Monthly	%	100%	90%	20%
3	Analysis of provisional assessments submitted by XEN M&P , analysis of losses of 11 KV Ind. Feeders & municipal town with HT & Without HT.	Monthly	%	100%	90%	15%

4	Preparation of PPT for review meeting	Monthly	%	100%	90%	20%
5	Other work assign by higher authorities	Yearly	%	100%	85%	25%

Table 2.12: Metering and Protection - JEN (MST) HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Release of new connection load extension /reduction of MIP connections (above 50 KVA & below 125 KVA) and NDS/ML connection above 18.65 KW & upto 100 KW	Yearly	7 days*	100%	100%	10%
2	Routine testing of of MIP connections (above 50 KVA & below 125 KVA) and NDS/ML connection above 18.65 KW & upto 100 KW	yearly	Days	100%	100%	20%
3.	Attending the complaints submitted by consumer / O&M officer regarding CTPT burnt, meter stop e.tc	Within 3 days	days	100%	100%	10%
4.	Preparing assessment after analysis of MRI & submission of the same to higher authorities	Monthly	Days	100%	100%	10%
5.	Taking monthly redaing of all LIP consumer & submission of the same to comml. wing	Monthly	Days	100%	100%	10%
6	Supervision of testing of various category Meters with reports including CMRI of various meters	Monthly	* Non Measurable.	100%	100%	15%
7	Supervision of testing of VIGILANCE METER with report	weekly	** Non Measurable.	100%	100%	10%
8	Supervision of testing of 11/33KV CT- PT (OLD/ NEW) and LTCT of various S/D with report	Monthly	* Non Measurable.	100%	100%	15%

Table 2.13: Metering and Protection - JEN (ST) O/o AEN (ST) (dealt with NDS / ML connections having load above 18.65 KW & upto 100 KW & MIP connections having load above 50 KVA & below 125 KVA)

HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Release of new connection load extension /reduction of MIP connections (above 50 KVA & below 125 KVA) and NDS/ML connection above 18.65 KW & upto 100 KW	Yearly	7 days*	100%	100%	20%
2	Routine testing of of MIP connections (above 50 KVA & below 125 KVA) and NDS/ML connection above 18.65 KW & upto 100 KW	Yearly	Days	100%	100%	35%
3.	Attending the complaints submitted by consumer / O&M officer regarding CTPT burnt, meter stop e.tc	Within 3 days	days	100%	100%	20%
4.	Preparing assessment after analysis of MRI & submission of the same to higer authorities	Monthly	Days	100%	100%	15%
5.	Taking monthly redaing of all LIP consumer & submission of the same to comml. wing	Monthly	Days	100%	100%	10%

Table 2.14: Metering and Protection - JEN (FIS) HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/ Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weigh tage
1	Routine testing of Power Transformer(Megger test,earth resistance test,BDV test,WTI,OTI test etc.)	Half yearly	%	100%	85%	40%
2	Routine testing ofVCB (Breaker operation,CT Ratio,CT Polarity,Relay Setting)	Yearly	%	100%	70%	15%
3	New Commissioning of Power	As per sanction &	%	100%	100%	10%

	Transformer(Meggar Test,Oil leakage,Earth resistance,TTR test atDifferent tap position,Voltage ratio and open circuit test In Volts and Milliamp.,Short circuit test,Magnetic balance test,BDV test of oil,Oil level of transformer,position of radiator valve,Buchholz relay test)	completion of work by O&M wing				
4	Failure transformer Test(Meggar Test,Oil leakage,Earth resistance,TTR test atDifferent tap position,Voltage ratio and open circuit test In Volts and Milliamp.,Short circuit test,Magnetic balance test,BDV test of oil,Oil level of transformer,position of radiator valve,Buchholz relay test)	As on failure	%	100%	100%	10%
5	Augmentation of power transformer(Meggar Test,Oil leakage,Earth resistance,TTR test atDifferent tap position,Voltage ratio and open circuit test In Volts and Milliamp.,Short circuit test,Magnetic balance test,BDV test of oil,Oil level of transformer,position of radiator valve,Buchholz relay test)	As per sanction & completion of work by O&M wing	%	100%	100%	10%
6	Installation of Feeder Meter(Current,voltage etc)	within month after installation	%	100%	100%	10%
7	Installation of VCB (Breaker operation,CT Ratio,CT Polarity,Relay Setting)	within month after installation by (o&m) wing/firm	%	100%	100%	5%

Table 2.15: Metering and Protection - JEN (HTMT/NABL)**HoD: Addl. CE (M&P-IT), Ajmer Discom**

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	HTTVM(Pre Bid)/Pre commencement.	Monthly	7 -8 days.*	100%	100%	15%
2	LTTVM(Pre Bid)/Pre commencement	Monthly	7-8 days.*	100%	100%	15%
3	Single phase/ Three phase (Pre Bid).	Monthly	2-3 days.*	100%	100%	30%
4	Single phase/ Three phase (Pre Commencement).	Monthly	8-10 days.*			
5	Single phase / Three phase (supply lot).	Monthly	5-7 days.*			
6	ABT meter.	Monthly	3-4 days.*	100%	100%	5%
7	Calibrations of instruments received in NABL.	Yearly	As per schedule	100%	95%	5%
8	Generation of detailed reports of supply & consumer sample meters.	Weekly	On completion of testing	100%	100%	5%
9	Preparation of NABL records	Daily/weekly/monthly/quarterly	As per schedule	100%	100%	5%
10	Maintain the store inventory of NABL like receiving & timely disposal of meters in NABL.	Weekly	After completion of testing & report	100%	95%	5%
11	Maintenance of instruments of lab.	Monthly	At the time of breakdown of instruments & as per requirement	100%	95%	5%
12	Help of AEN & XEN in closure of non conformities raised by audit authorities & other NABL related works.	Yearly	At the time of audit	100%	95%	5%
13	Making arrangement of staff given for testing & other office related works.	Daily	Testing	100%	95%	5%

*This unit of measurement is for each type of sample and on the condition when instruments using for testing are in order/calibrated and also availability of firm representative.

Table 2.16: Metering and Protection - AEN (MT) HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Supervision of testing of various category Meters with reports including CMRI of various meters	Monthly	* Non Measurable.	100%	100%	30%
2	Supervision of testing of VIGILANCE METER with report	weekly	** Non Measurable.	100%	100%	10%
3	Supervision of testing of 11/33KV CT- PT (OLD/ NEW) and LTCT of various S/D with report	Monthly	* Non Measurable.	100%	100%	30%
4	Supervision of testing of pre commencement/pre-Bid/ supply of Polycarbonate seals, sticker seals, Tong Tester, Insulation Tester, LTCT, CT-PT	Monthly	2-3 Days	100%	100%	20%
5	Calibration, overall monitoring and maintenance of Instruments of Lab and Maintain the store inventory of MST like receiving and timely disposal of materials in MST	Yearly	At the time of breakdown of instruments and as per requirement	100%	100%	5%
6	Maintain the priorities of testing as per requirement	Daily	* Non Measurable.	100%	100%	5%

*Testing of various Meters/ CTPT sets/ LTCT are on the basis of as per requirement and availability.

**Testing/ Checking of vigilance meters are on the basis of prior date given to concerned Sub Division

Table 2.17: Metering and Protection - JEN (MT) HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Testing of various category Meters with reports including CMRI of various meters	Monthly	* Non Measurable.	100%	100%	30%

2	Testing of VIGILANCE METER with report	Weekly	** Non Measurable.	100%	100%	10%
3	Testing of 11/33KV CT-PT(OLD/NEW) and LTCT of various S/D with report	Monthly	* Non Measurable.	100%	100%	30%
4	Testing of pre commencement/pre-Bid/supply of Polycarbonate seals, sticker seals, Tong Tester, Insulation Tester, LTCT, CT-PT	Monthly	2-3 Days	100%	100%	20%
5	Calibration and Maintenance of Instruments of Lab	Yearly	At the time of breakdown of instruments and as per requirement	100%	100%	5%
6	Maintain the store inventory of MST like receiving and timely disposal of materials in MST	Daily	* Non Measurable.	100%	100%	5%

*Testing of various Meters/ CTPT sets/ LTCT are on the basis of as per requirement and availability.

**Testing/ Checking of vigilance meters are on the basis of prior date given to concerned Sub Division

Table 2.18: Metering and Protection - JEN (ST-O&M division) O/o XEN (O&M) (dealt with connections having load 10 KW to 18.65 KW (other than Agriculture))

HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Release of new connection load extension /reduction of consumers having load 10 to 18.65 KW (other than agriculture)	Yearly	7 days	100%	100%	25%
2	Routine testing of consumers having load 10 to 18.65 KW (other than agriculture)	yearly	Days	100%	100%	35%
3.	Attending the complaints submitted by consumers / O&M officer regarding burnt meter stop e.tc	Within 3 days	days	100%	100%	20%
4.	Preparing assessment after recording the observations at site & as per rules	Monthly	Days	100%	100%	20%

Table 2.19: Metering and Protection - JEN (HTM&EA & QC) HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Inspection & Maintenance of 33 KV O/H line	Yearly	%	100%	60%	20%
2	Inspection & Maintenance of 33 KV U/G line	Yearly	%	100%	60%	20%
3	Inspection & Maintenance of 33 KV GSS	Yearly	%	100%	60%	25%
4.	Energy audit work under respective AEN (FIS)	Monthly	%	100%	60%	20%
5.	Other work assigned by AEN (FIS)	Monthly	%	100%	60%	10%
6.	Ensure availability of Safety equipments and guidelines at all levels.	Monthly	%	100%	80%	5%

Table 2.20: Metering and Protection-JEN (EA&P) HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Target	Cut-off Target	Weightage
1	Compilation of 33 KV tripping on outgoing feeders	Monthly		100%	100%	20%
2	Compilation of daily drawal on basis of information received from se (O&M)	Daily		100%	95%	20%
3	Energy account (Final) as per Incomer	Monthly		100%	95%	20%
4	Energy account (Final) as per outgoing	Monthly		100%	95%	20%
5	Submission of various information related to energy account	Monthly		100%	95%	20%

Table 2.21: Metering and Protection-JEN(CCR) HoD: Addl. CE (M&P-IT), Ajmer Discom

S. No.	KPI – Definition	Evaluation (Monthly/Quarterly/ Half yearly/ Yearly)	UOM	Targ et	Cut-off Target	Weightag e
1	Daily Load Shedding as per RUVNL & Generation Outage	Daily		100%	100%	10%
2	Sarpanch Feedback regarding Poor supply (Less supply hrs and/or more Tripping) - Abstract	Daily		100%	95%	10%
3	. Unscheduled Power Cut Information (Daily 33KV tripping on Outgoing Feeders due to fault, S/D etc .)	Daily		100%	100%	20%
4	Disposal of Sarpanch Feedback	Daily		100%	90%	15%
5	Monitoring of Power Supply on the basis of 15% MRI	Weekly		100%	95%	15%
6	Daily Load Requirement & Daily Load Curve, Daily Drawl of as RUVNL, Jaipur	Daily		100%	100%	30%