

# **14<sup>th</sup> ANNUAL REPORT 2013-2014**



**RAJASTHAN RAJYA VIDYUT UTPADAN NIGAM LTD.**  
(A Government of Rajasthan Undertaking)

**LIST OF DIRECTORS**  
**(AS ON DATE OF THE ADJOURNED 14<sup>th</sup> AGM)**

1. Sh. Narendra Mal Mathur	-	Chairman & Managing Director
2. Sh. Sanjay Malhotra, IAS	-	Director
3. Sh. Praveen Gupta, IAS	-	Director
4. Sh. Prakash Chand Jain	-	Director (Projects)
5. Sh. Arun Kumar Gupta	-	Director

**CHIEF CONTROLLER OF ACCOUNTS**

Sh. A.K.C. Bhandari

**COMPANY SECRETARY**

Sh. S.G.V.S. Subrahmanyam

**AUDITORS**

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Chartered Accountants,  
R-20, Yudhishter Marg,  
C-Scheme, Jaipur-302005  
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**BANKERS**

State Bank of Bikaner & Jaipur

**REGD. OFFICE & HEAD OFFICE**

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## **DIRECTOR'S REPORT**

### **To the Members,**

Your Directors are pleased to present the **Fourteenth Annual Report** on the business and operations of the Company and the Audited Statement of Accounts for the financial year ended **31st March, 2014**.

### **1. Highlights**

During the period (from 1st April, 2013 till date), additional Generation Capacity of 1260 MW has been added by RVUN by synchronizing/ commissioning most of the Units under ongoing Power Projects, namely, 600 MW, Unit-1 of the Kalisindh TPP in Jhalawar, 2x250 MW, Units-3&4 of Chhabra TPP in District Baran, 110 MW Gas Turbine Unit and 50 MW Steam Turbine Unit of Ramgarh GTPP in District Jaisalmer, as detailed below:

<b>S. No.</b>	<b>Power Project</b>	<b>Date of synchronizing/ commissioning</b>	<b>Date of Declaration of Commercial Operation (COD)</b>
1.	600 MW, Unit-1 of Kalisindh TPP	Synchronized on coal 17.09.2013	7.05.2014
2.	250 MW, Unit-3 of Chhabra TPP	Commissioned on 9.09.2013	19.12.2013
3.	250 MW, Unit-4 of Chhabra TPP	Synchronized on coal on 30.06.2014	Expected shortly
4.	110 MW, GT Unit of Ramgarh GTPP	Commissioned on 20.03.2013	6.12.2013
5.	50 MW, ST Unit of Ramgarh GTPP	Commissioned on 1.05.2014	7.06.2014

Besides the above units, 600 MW, Unit-2 of the Kalisindh Thermal Power Project is also in advanced stage of completion and is expected to be commissioned during year 2014.

The Company had initiated all the preliminary activities for setting up two 2x660 MW Supercritical technology based Coal Thermal Power Plants at Chhabra (Units-5&6, Stage-II) & Suratgarh (Units-7&8, Stage-V) and 160 MW Gas based Power Project at Ramgarh (Stage-IV), totaling to an additional Generation Capacity of 2800 MW. Activities such as land acquisition, water allocation, obtaining various statutory clearances etc. have been completed. Ministry of Environment and Forest (MOEF), GoI, granted environmental clearance for above supercritical projects except Unit-6 of Chhabra, which shall be granted by MOEF after confirmed fuel linkage. Orders have been placed on EPC basis on M/s L&T and M/s BHEL for Chhabra and Suratgarh Supercritical Projects, respectively. Foundation Stone for Suratgarh TPP, Units-7&8 and Chhabra TPP, Units-5&6, have been laid on 20.06.2013 and 17.09.2013, respectively. Work at site has also been commenced for these projects. For Ramgarh Stage-IV, Orders for main plant package has been awarded to M/s BHEL. State Level Environment Impact Assessment Authority (SEIAA), Rajasthan has issued environmental clearance for this project on 8.11.2012. Foundation Stone of this project has been laid on 8.06.2013.

Ministry of Coal vide letter dated 5.08.2013, has allocated "Kente Extension" coal block situated in

Chhattisgarh State comprising of 200 Million Tonnes capacity to RVUN to the end use power plant considered for allocation as per the PPA submitted to MoC, namely, 2x660 MW (Units-7&8) Suratgarh, 2x660 MW (Units-5&6) Chhabra, 2x660 MW (Units-1&2) Banswara, 2x660 MW (Units-3&4) Kalisindh and 2x660 MW (Units-9&10) Suratgarh.

During the period under review, RVUN executed the Coal Mining and Delivery Agreement (CMDA) with Rajasthan Collieries Ltd., the Joint Venture Company on 3.10.2013, for captive mining of coal from the Kente Extension coal block and delivery of coal to RVUN TPS.

The State Government has accorded its 'Administrative & financial' approval to the Company for setting up an additional Generation Capacity totaling to 7750 MW during the 12th Five Year Plan out of which 4950 MW capacity power plants are now expected to be commissioned in 13th plan.

## 2. **Financial Results**

The summarised financial results of the Company for the year ended 31st March 2014 are as under -

(₹ in Crores)

	<b>Current Year 2013-14</b>	Previous Year 2012-13
Revenue from Sale of Power*	<b>8401.00</b>	8781.44
Revenue Subsidies & Grants and other Income	<b>25.01</b>	45.23
Total Income	<b>8426.01</b>	8826.67
Cost of Generation of Power*	<b>6907.93</b>	7165.84
Other Expenditure*	<b>484.52</b>	448.94
Profit before depreciation, interest and tax	<b>1033.56</b>	1211.89
Less: i) Depreciation	<b>593.30</b>	615.60
ii) Interest, finance charge and lease rentals*	<b>751.56</b>	796.39
Profit/ (Loss) for the period	<b>(-) 311.30</b>	(-) 200.10
Add/Less: Prior period credits/ (expenses)	<b>(1.55)</b>	14.88
Profit/ (Loss) before tax	<b>(-) 312.85</b>	(-) 185.22
Less: Provision for Tax	<b>0.00</b>	0.00
Profit / (Loss) after tax	<b>(-) 312.85</b>	(-) 185.22
Appropriations	<b>NIL</b>	NIL

\*The figures are net of the amount capitalized during the year.

No profits being available for appropriation, the Board is unable to recommend payment of dividend for the year.

## 3. **Generation & Plant Performance**

The total installed capacity of various Thermal & Hydel Power Stations owned and run by your Company presently is 5357.35 MW and the detailed list of Power Stations / Units is placed at Annexure- I. A total

of 24169.21 Million Units (25326.11 MU in 2012-13) of electricity was generated during the year 2013-14. A total of 21933.32 Million Units (23041.93 MU in 2012-13) were sold to the three Power Distribution Companies of the State viz., Jaipur Vidyut Vitran Nigam Ltd. (Jaipur Discom), Ajmer Vidyut Vitran Nigam Ltd. (Ajmer Discom) and Jodhpur Vidyut Vitran Nigam Ltd. (Jodhpur Discom), as per the Power Purchase Agreement (PPA) with the aforesaid three Discoms, at a pre-determined ratio, after reducing the auxiliary consumption. The aforesaid generation does not include infirm power of new / extension units commissioned during the year under review.

The major Power Stations of RVUN have performed efficiently during the period under review. **Kota Super TPS** achieved a **Plant Load Factor (PLF)** of **87.01%** (89.66% in 2012-13) while **Suratgarh Super TPS** achieved a PLF of **71.61%**, (80.44% in 2012-13). The PLF of Suratgarh Super TPS has been reduced from the previous year due to major breakdown of Unit-2 and subsequent shut down of Unit from August 2013 to February 2014 and load backing down because of low demand of power.

Dholpur Gas TPS achieved a PLF of 33.79%, which is less than the PLF of 2012-13 (40.21%) due to shortage/ less availability of Gas (PMT, RIL & SPOT Gas) and only 44.18% gas was available during 2013-14 as compared to 2011-12 and load backing down because of low demand of power.

Apart from above mentioned major Power Stations, Chhabra TPS, Giral TPP and Ramgarh TPP achieved PLF of 63.27% (66.76% in 2012-13), 17.27% (21.55% in 2012-13) and 52.92% (51.44% in 2012-13), respectively, during the year.

#### **4. Fuel Supply Management**

##### **i) Coal:**

The availability of coal for thermal power projects in the country is critical as demand is growing rapidly in respect to production of coal. The major requirement of coal is met by coal received from SECL & NCL, the subsidiaries of Coal India Ltd. The coal is being supplied through Fuel Supply Agreements with SECL & NCL for the units commissioned before 31.03.2009, meeting 80% requirement of coal. The Company has also entered into Fuel Supply Agreement (FSA) for supply of coal for Units commissioned after 31.03.2009 i.e. Chhabra Units-1&2, Kota Unit-7, Suratgarh Unit-6 and 65% of coal requirement is being met through this FSA.

To meet the shortfall of indigenous coal and as per directions of Ministry of Power, Govt. of India, as well as State Govt. to optimize the power generation, Company has invited tenders and awarded contracts for purchase of 18.0 lacs MT South African originated imported coal for supply during the years 2013-14 and 2014-15.

The Company is making all out efforts for securing long term coal linkage & allotment of coal blocks for the upcoming Supercritical Thermal Power Projects at Suratgarh (Unit- 7 & 8) and Chhabra (Unit- 5 & 6). Out of total requirement of 13.00 Mtpa, MoC, GoI, had conveyed its approval to use 8.00 Mtpa Coal to be obtained from enhanced mining capacity of Parsa East & Kente Basan coal blocks for these upcoming Supercritical Thermal Power Project. For balance requirement of coal of 5.00 Mtpa for these Projects, Ministry of Coal vide letter dated 05.08.2013 has allocated 'Kente Extension' coal block to RVUN.

##### **ii) Captive Mining:**

The mining capacity of the 'Parsa East & Kente Basan' captive coal block allotted to RVUN in the State

of Chhattisgarh has been increased from 10 MTPA to 15 MTPA. The Coal Mining & Delivery Agreement (CMDA) executed with the JV Company namely, 'Parsa Kente Collieries Limited' was accordingly amended. It was agreed that the 'Contract Price per MT' payable for coal supplied out of incremental quantity will be same as stipulated under CMDA for 10 MTPA.

RVUN submitted revised Mining Plan for 15 MTPA for Parsa East & Kente Basan' coal blocks on 16.02.12 due to availability of higher coal reserve of 452 Million MT. Subsequently, Revised Mining Plan of Parsa East and Kente Basan (15 MTPA) coal blocks was approved by Ministry of Coal, GoI, vide letter dated 19.11.2013.

Mining & dispatches of coal from 'Parsa East and Kente Basan' coal blocks have commenced in March, 2013. Around 20.00 lac MT coal has already been dispatched to linked power project i.e. Chhabra Units-3&4 (2x250 MW) and Kalisindh Units-1&2 (2x600 MW).

Further, Ministry of Coal, Govt. of India vide letter dated 5.08.2013 has allocated Kente Extension coal block situated in Chhattisgarh State comprising of 200 Million Tonnes capacity to State Govt. Company i.e. RVUN for meeting part requirement of its Suratgarh super critical TPP Units-7&8 (2x660 MW) & Chhabra super critical TPP Units-5&6 (2x660 MW).

RVUN executed the Coal Mining and Delivery Agreement (CMDA) with Rajasthan Collieries Ltd., the Joint Venture Company on 3.10.2013, for captive mining of coal from the Kente Extension coal block and delivery of coal to RVUN TPS.

**iii) Gas:**

Gas supply at RGTTP

M/s GAIL is supplying natural gas of 0.75 MMSCMD from gas fields of OIL, 0.05 MMSCMD from gas fields of ONGC and 0.2 MMSCMD from gas fields of Focus Energy for 110.5 MW Units, Stage I & II. M/s GAIL is also supplying natural gas of 0.75 MMSCMD gas of high GCV for 160 MW, Stage-III Units. The supply of 0.75 MMSCMD gas has been commenced from Oct.2012 for Unit-3. The 'Heads of Agreement' have been signed for supply of 0.75 MMSCMD gas for upcoming 160 MW, Stage-IV extension Unit with GAIL. However, finalization of prices for the gas is under reference of Ministry of Petroleum & Natural Gas, GoI.

Gas supply at DCCPP:-

The production at PMT gas fields & KG D-6 is declining year by year, therefore availability of gas reducing against the Contracted Quantity. The company has been meeting the shortfall by purchasing costlier spot gas upon the requirement of Discoms, from GAIL (India).

**iv) Lignite & Limestone:**

A Fuel Supply Agreement (FSA) for long term supply of lignite and limestone for the 1x125 MW, Giral Lignite Thermal Power Project has been entered with Rajasthan State Mines & Minerals Ltd. (RSMML) on 19th May, 2009. The 2nd unit of 125 MW has also been commissioned on 26th December, 2008 and RSMML has been supplying lignite and limestone for operating the Power Station.

## **5. Commissioning of Power Projects/Units**

The Company has commenced Commercial operation from 110 MW GT Unit and 50 MW ST Unit of Ramgarh Stage-III project with effect from 6.12.2013 and 7.06.2014, respectively. Unit-1 of Kalisindh TPP achieved Commercial operation (COD) on 7.05.2014. Unit-3 of Chhabra TPP has also achieved Commercial operation (COD) on 19.12.2013 and Unit-4 of Chhabra TPP has been synchronized on oil on 23.04.2014 and full load commissioning on coal has been done on 30.06.2014.

*Project Cost Escalation:* The Board of Directors has accorded its approval for enhancement of capital cost of Units- 1&2 of Chhabra, Units-1&2 of Kalisindh Thermal Power Project, Units- 3 & 4 of Chhabra Stage -III and of Ramgarh Gas based Power Project. In case of Units- 1&2 of Chhabra TPP, the Project cost has increased from Rs. 2350 Crores to Rs. 2820 Crores, in the case of Units-1&2 of Kalisindh Thermal Power Projects, the cost has increased from Rs. 7723 Crores to Rs.9479.51 Crores, in case of Units- 3&4 of Chhabra TPP, the Project cost has increased from Rs. 2200 Crores to Rs. 3033.50 Crores and in case of Stage -III of Ramgarh Gas based Power Project, the Project cost has increased from Rs.640 Crores to Rs. 890 Crores. Approval of the State Government has been accorded to the above cost estimates of various Projects.

The above escalation has been mainly due the delays in Commissioning of units by various reasons and addition of new system/schemes, which have not been envisaged at the time of project cost estimation. Besides, the non-recovery of operating & maintenance expenditure from the State Power Distribution Companies against the power generated upto the date of CoD has also led to the increase in the capitalized pre-operative expenses of the above Units.

## **6. Ongoing/ new Power Projects**

The status of construction activities of the ongoing Power Projects commissioned recently or to be commissioned very shortly is given below:

*i. Chhabra Coal based TPP (2x250 MW Units-3 & 4 under Phase-2 Stage-I):* The construction & erection works of 250 MW, Unit-3 completed and has been commissioned on 09.09.2013 and Commercial Operation declared on 19.12.2013. 250 MW, Unit-4, synchronized on oil on 23.04.2014 and commissioned on coal on 30.06.2014. The coal requirement for this Power project will be met from the captive coal block(s).

*ii. Kalisindh Coal based TPP (2x600 MW Units-1 & 2):* 600 MW Unit-1 has been synchronized on coal on 17.09.2013 and achieved Commercial operation on 7.05.2014. The construction & erection works of unit-2 Boiler, ESP Unit, Mills, cooling tower, TG, Switch yard, CHP etc. is under advance stage of completion by the EPC contractor and is targeted for Commissioning during the year 2014. The coal requirement for this Power Project will be met from the captive coal blocks.

*iii. Ramgarh Gas based TPP [160 (110+50MW) MW Stage - III]:* Construction work for Main Plant & Balance of Plant packages has been completed by BHEL and BOP Contractor, respectively. 110 MW GT unit has been commissioned on 20.03.2013 and commercial operation declared on 06.12.2013. The Steam Turbine Unit (50 MW) commissioned on 1.05.2014 and commercial operation declared on 7.06.2014.



Besides the above ongoing Projects, the Company is also taking up the two Supercritical technology based Power Projects in extension of the existing Thermal Power Stations at Suratgarh and Chhabra. The State Government, vide letter dated 2nd March, 2009, conveyed its "Administrative & Financial" approval for these Projects for 12th Five Year Plan period, at an estimated cost of Rs.7920 Crores each with a debt-equity ratio of 80:20. Along with above mentioned projects, company is also taking up, the Gas based Exp. Power Project, Stage-IV at Ramgarh, Jaisalmer for which State Govt. conveyed its "Administrative & Financial" approval on 24.06.2010 at an estimated cost of Rs. 640 Crores with a debt equity ratio of 80:20.

Progress Status of these three projects is as under:-

**i. Chhabra Supercritical Extn. Project (2x660 MW Units-5&6 Stage-II):**

Environmental Clearance has been issued by MOEF, New Delhi on 23.05.2012 for Unit-5. Orders have been placed on EPC basis upon M/s L&T Ltd. 'Consent to Establish' for Unit-5 has been issued for the project by RSPCB on 4.06.2013. EC for Unit-6 shall be granted after confirm fuel linkage. Foundation Stone has been laid on 17.09.2013. Work at site has been commenced. Unit-5 is scheduled to be commissioned during the 12th Plan period.

**ii. Suratgarh Supercritical Extn. Project (2x660 MW Units-7&8 Stage-V):**

Environmental Clearance has been issued by MOEF, New Delhi on 23.05.2012. Orders have been placed on EPC basis upon M/s BHEL. Consent to Establish has been issued for the project by RSPCB on 4.06.2013. Foundation Stone has been laid on 20.06.2013. Work at site has been commenced. These Units are scheduled to be commissioned during the 12th Plan period.

**iii. Ramgarh Gas Based Exp. Power Project (160 MW, Stage-IV):**

Environmental Clearance for the projects has been issued by SEIAA, Rajasthan on 08.11.2012. M/s Desein has been appointed as Project Consultant. M/s BHEL has been awarded orders for Main Plant Equipments. Order for BOP Package was awarded to M/s Techpro Ltd., which was cancelled and new online tenders have been invited on Risk & Cost basis, which are under process. Consent to Establish has been issued for the project by RSPCB on 5.06.2013. Foundation Stone for 160 MW, RGTPP, Stage-IV has been laid on 8.06.2013 and is scheduled to be commissioned in 12th Five Year Plan.

**7. New / Future Power Projects**

The State Government has entrusted the Company to create additional Generation Capacity of 4950 MW by setting up the various Power Projects during the 12th Five Year Plan. The progress of preliminary activities undertaken in respect of these Projects is given below:

- i. Banswara coal based TPP (2x660 MW Units-1&2):** The State Government has accorded its Administrative & Financial approval on 23rd/24th June, 2010. Water has been allocated by Water Resources Deptt., while various statutory clearances, including the environmental clearance, are being pursued. M/s TCE has been appointed as Project Consultant. Land acquisition for the project is in process. Terms of Reference (TOR) has been prescribed on 07.12.2011 by MOEF which further got extended up to Dec-2014 and EIA study at site for Environmental Clearance had been initiated by Environmental Consultant M/s PCRI, BHEL, Haridwar, but interrupted

due to agitation by local people. Possibilities are also being explored for enhancing unit size from 660 MW to 800 MW. These Units were scheduled for commissioning during the 12th Plan period, but are now targeted for 13th Plan.

- ii. *Kalisindh TPS Extn. Project (2x660 MW Stage-II):*** The State Government has accorded its Administrative & Financial approval on 23rd/24th June, 2010. Water has been allocated by Water Resources Department. Terms of Reference (TOR) has been prescribed on 10.12.2013 by MOEF and EIA study at site for Environmental Clearance had been completed by Environmental Consultant M/s PCRI, BHEL, Haridwar while various statutory clearances are being pursued. Possibilities are also being explored for enhancing unit size from 660 MW to 800 MW. These Units were scheduled for commissioning during the 12th Plan period, but are now targeted for 13th Plan.
- iii. *Suratgarh TPS Extn. Project (2x660 MW Stage-VI):*** The State Government has accorded its Administrative & Financial approval on 23rd/24th June, 2010. Water has been allocated by Water Resources Deptt., while various statutory clearances are being pursued. Possibilities are also being explored for enhancing unit size from 660 MW to 800 MW and to shift the project to Banswara. These Units were scheduled for commissioning during the 12th Plan period, but are now targeted for 13th Plan.
- iv. *Dholpur Gas TPP (3x110 MW Stage-II):*** The State Government has accorded its Administrative & Financial approval on 19th April 2010. Water has already allocated by Water Resources Deptt. Part of the land required is available with RVUN while additional land measuring 10.65 Hectares is being acquired. No objection Certificate for 'Stack height' has been received from Airports Authority of India and Public Hearing for environmental clearance conducted at site on 08.03.2013. However, Central Electricity Authority, New Delhi has advised not to plan new Gas based Power Project due to non availability of Domestic gas till Year 2015-16.
- v. *Kota Gas TPP (3x110 MW):*** The State Government has accorded its Administrative & Financial approval on 13th October, 2010. Water has been allocated by Water Resources Deptt. and land required is available with RVUN. Public Hearing for environmental clearance conducted at site on 13.09.2011. However, Central Electricity Authority, New Delhi has advised not to plan new Gas based Power Project due to non availability of Domestic gas till Year 2015-16.
- vi. *Chhabra Gas TPP (3x110 MW):*** The State Government has accorded its Administrative & Financial approval on 13th October, 2010. Water has been allocated by Water Resources Deptt. and land required is available with RVUN. Public Hearing for environmental clearance conducted at site on 21.03.2013. However, Central Electricity Authority, New Delhi has advised not to plan new Gas based Power Project due to non availability of Domestic gas till Year 2015-16.

## **8. Environment**

Your Company continued to take adequate measures to control pollution and ensure atmospheric emissions within the prescribed limits of Environment (Protection) Act, 1986 at all its Coal/ Lignite based Thermal Power Stations. Similarly, several industries have been encouraged for utilizing the ash generated from all the existing and upcoming Thermal Power Stations and long term Agreements/ MoUs have been

executed for the purpose. The Company has also started to adopt the highly efficient Supercritical Technologies for its upcoming coal based Power Projects, so as to ensure lower emissions and greener environment.

RVUNL affirms its commitment for environment and to deal proactively with Climate change issues by efficient & optimum use of natural resourcing & equipments, adoption of latest technologies, minimization of wastes, maximum ash utilization and ensuring green belt all around the plant for maintaining the ecological balance. Company has also formulated a comprehensive 'Corporate Environmental Policy (CEP)' and Board of Directors approved it on 26.07.2012.

Similarly, all efforts are being made to protect the environment at Parsa East & Kente Basan Coal blocks of RVUNL in the State of Chattisgarh, viz., plantation; top soil conservation for Biological Reclamation; maintenance of proper dust extraction/ suppression systems; and coal extraction through surface miners having minimum dust emission.

## **9. Corporate Social Responsibility**

Your Company attaches great importance to discharging its social responsibilities to the community and society, where the Power Projects are being taken up and has been contributing constantly towards the Project affected areas and people by contributing to various development works in the surrounding areas of the new Power Projects at Suratgarh, Chhabra, Jhalawar, Ramgarh in addition to similar activities at the existing Power Stations of Kota, Dholpur, Banswara (Hydel).

Your Company has also formulated a comprehensive 'Corporate Social Responsibility Policy (CSR)' which provides for the financial contribution to implement CSR activities/ works in its ongoing as well as future Power Projects and Power Stations. State Govt. has approved this policy on 20.05.2011 and constituted 'CSR Implementation Committees' at each Power Station/ Project comprising of Members under the Chairmanship of the concerned District Collector. The CSR Implementation Committee has started functioning for implementation of CSR activities / works, as stated in the Policy.

CSRI Committee for Suratgarh Supercritical Thermal Power Project has approved the work of taking up the case of providing Railway Over Bridge (ROB) on the road linking NH-15 to the STPS Plant Site & villages with an approved estimated cost of Rs.21.55 Crores as part of the CSR contribution. Further, the works such as Bus facility for ferrying children from nearby villages to schools in SSTPS, Township on recurring basis, Provision of drinking water to residents living in settlement /Dhanis in the vicinity of plantsite/township through PWD etc. have also been taken as part of CSR by CSRI Committee of Suratgarh TPS.

Besides, construction works of 215 mtrs. CC road in village Titarkhedi with an estimated cost of Rs. 15.39 lakhs have been taken up by the CSRI Committee for Chhabra Thermal Power Project.

Similarly, CSRI Committee for Kalisindh Thermal Power Project has approved the action plan with an estimated cost of Rs.21,57,35,000/- for implementation of Corporate Social Responsibility (CSR) Policy. The action plan includes activities of infrastructure development, education, generation of employment & capacity building etc.

CSR activities such as rehabilitation, health, education, water supply, etc. are being done regularly in consultation with District Administration and as per schemes of Chattisgarh Government, at the Parsa East & Kente Basan Coal blocks in the State of Chattisgarh.

#### **10. Share Capital**

The State Government has continued with its equity support for all the ongoing Projects of the Company. The Authorized share capital of the Company is presently Rs.10,000 Crores. The paid-up share capital of the Company has increased to Rs. 65,73,92,33,000/- by allotment of 76,93,33,300 equity shares of Rs.10/- each aggregating to Rs. 7,69,33,33,000/- to the Hon'ble Governor of Rajasthan during the year 2013-14.

Further, an amount of Rs. 1,31,66,67,000/- was also received from the State Government as share application money which was pending for allotment as on 31.03.2014. During the period after the closure of financial year 2013-14, a total amount Rs.5,83,00,01,000/- has been received as equity from the State Government and allotments of equity shares have been made against the same from time to time. The present paid-up share capital of the Company is Rs. 72,88,59,01,000/-.

#### **11. Loans & Bonds**

The Company has tied up financing for all the ongoing Power Projects with Power Finance Corporation Ltd. (PFC) and Rural Electrification Corporation Ltd. (REC). Financing for the upcoming Supercritical Power Projects is also being tied up, for which PFC has already sanctioned 60% of the total borrowings as per the Project cost. The additional financing to meet the revised/ enhanced Project cost of some of the Projects has also been tied up. The Company has made adequate arrangements to meet its working capital requirements through PFC, Commercial Banks, REC, etc. The limit on borrowing powers of the Company has been increased from Rs.20,000 Crores to Rs. 30,000 crores by passing a special resolution in the Extraordinary General Meeting of the Members of the Company held on 25.07.2014.

Besides, the limit on borrowing powers of the Company has been increased from Rs.20,000 Crores to Rs. 30,000 crores by passing a special resolution in the Extraordinary General Meeting of the Members of the Company held on 25.07.2014. The Company is also proposing to raise funds in the financial year 2014-15 by way of issue of Bonds of Rs.1000 Crores in tranches, to part-finance the enhanced project cost of Units 1&2 (2x600 MW) Kalisindh TPP and the approval for the same has already been granted by passing a special resolution in the Extraordinary General Meeting of the Members of the Company held on 25.07.2014.

The total Long Term borrowings as at 31st March, 2014 were at Rs.15,594.84 Crores including an amount of Rs.1,317.27 Crores of current maturities of long term debt, which is shown under Other Current Liabilities in the Balance Sheet of the Company as per the Revised Schedule-VI of the Companies Act, 1956. The Short Term borrowings as at 31st March, 2014 were at Rs. 500 Crores.

#### **12. Human Resources**

During the period, a proposal for creation of new posts for new/ extension Power Projects/ Units being set-up by the Company and strengthening of its various wings/ Offices has been approved by the State Government.

Details of direct recruitments as well as promotions done since 2013-14 (under pipeline) are as under:-

**A. Direct Recruitment :-**

Sr. No.	Name of Post	Year	Recruitment made
1.	Junior Engineer-I***	2013-14	452
2.	Junior Chemist *	2013-14	19
3.	Accounts Officer**	2013-14	6
4.	Accountant**	2013-14	11
5.	Junior Accountant**	2013-14	81
6.	Technician	2013-14	136

\* Documents verification for the post of Jr. Chemist has been done on 21st August, 2014.

\*\* Documents verification for the posts of Accounts Officer, Accountant and Junior Accountant is scheduled in Sept., 2014.

\*\*\* Due to Court Stay, recruitment process for the post of Junior Engineer-I is held up.

**B. Promotion :-**

Sr. No.	Name of Post	Year	Promotions Made
1.	All Cadres	2013-14	251
2.	All Cadres	2014-15	233

For extension of existing units as well as setting up of new Power Stations, new posts have been created as follows:-

- 1) For enhancing promotion avenues of Technical Workers, 108 new posts were created at STPS, Suratgarh and 50 posts were created at CTPP, Chhabra in May, 2012, of which 60 posts of Technician-II were upgraded to that of Technician-I at STPS, Suratgarh.
- 2) RVUN has established its office at Parsa East & Kanta Basan' Coal Block, Ambikapur (Chattishgarh State) for coal mining, for which total 39 posts have been created in April, 2013.
- 3) 55 new posts created in Sept., 2013 in Accounts Wing.
- 4) 198 additional posts created for Construction of two Supercritical Power Projects (Suratgarh TPS Units-7&8 and Chhabra TPP Units-5&6) in May, 2014 in Engineering Cadres.

**13. Directors & Committees**

Shri N.M. Mathur (DIN-03033375) has been re-appointed as Chairman & Managing Director of the Company on 18th June, 2013 for a period of one year. Earlier, Shri Mathur held additional charge as Chairman & MD w.e.f. 25.4.2013 consequent upon relinquishment of charge by Shri P.N. Singhal (DIN-03040634), upon completion of his tenure on 22.4.2013. The Board places on record its appreciation of the services of Sh. P.N. Singhal during his tenure.

Besides, during the period under review, Shri P.C. Jain (DIN-03545146), who was earlier appointed as Wholetime Director designated as Director (Projects) initially for two years on 17.05.2011, was re-appointed for a further period upto his superannuation, vide order dated 30.5.2013 by Govt. of Rajasthan. Shri O.P. Khandelwal (DIN-06693572), Chief Engineer, Suratgarh TPS, was appointed as Director and also as Wholetime Director designated as Director (Technical) on the Board of Directors of RVUN for a period of one year with effect from 4.09.2013. Shri Khandelwal completed his tenure on 3.9.2014 and

accordingly relinquished his charge as Wholetime Director and also as Director on the said date.

Shri Arun Kumar Joshi (DIN-06835204), Chief Controller of Accounts (KTPS) appointed as Director (Finance) with effect from 19.02.2014 till the date of his superannuation (i.e. 31.10.2014), in place of Shri Bhawani Shankar Joshi (DIN-06530315), who was retired on 30.11.2013. Shri Arun Kumar Joshi, Director (Finance), expired on 15.08.2014 and the Board expresses its deep regret and condolence on the sudden demise of Shri Joshi and places on record its appreciation of his services during his tenure.

During the period under review, Shri Tanmay Kumar, IAS (DIN-02574098), Shri Praveen Gupta, IAS (DIN-03521006), Shri Alok, IAS (DIN-02600247), Shri R.G. Gupta (DIN-00173937), Smt. Seema Shrivastava (DIN-06683122) and Shri Arun Kumar Gupta (DIN-06948144) have been appointed as Directors on the Board. Shri Naresh Pal Gangwar, IAS (DIN-01180608), Smt. Shashi Mathur (DIN-03498034), Shri Tanmay Kumar, IAS, Shri Kunji Lal Meena, IAS (DIN-05220511), Shri Shailendra Agarwal, IAS (DIN-02790897) and Smt. Seema Shrivastava ceased to be Directors during the said period.

The Audit Committee of the Company has been re-constituted consequent upon the aforesaid changes in Directors, keeping in view the provisions of Companies Act.

#### **14. Auditors**

The Comptroller & Auditor General of India has appointed M/s P C Modi & Co, Chartered Accountants, Jaipur as the Statutory Auditors of the Company, for the financial year 2013-14.

#### **15. Auditors' Observations**

The replies of the Management to the observations of the Statutory Auditors on the Annual Accounts for the financial year ended 31.3.2014, are attached hereto as Annexure-II. The replies of the Management on the report/ comments of the Comptroller & Auditor General of India are attached herewith.

#### **16. Subsidiaries**

The copies of the Balance Sheet, Auditors' Report and Directors' Report of the subsidiary companies for the financial year ended 31st March, 2014 and other documents required to be attached as per provisions of Section 212 of the Companies Act, 1956, are attached with the Balance Sheet of the Company and in case of Giral Lignite Power Ltd., the Annual Accounts, Auditors' Report and Directors' Report for the financial years 2011-12 & 2012-13 are attached.

#### **17. Director's Responsibility Statement**

Pursuant to Section 217 (2AA) of the Companies Act, 1956, the Directors, to the best of their knowledge and belief, confirm that:

- i) in the preparation of the annual accounts, the applicable accounting standards have been followed by the Company, except as stated in the Significant Accounting Policies & Notes on Accounts;
- ii) appropriate accounting policies have been selected and applied consistently and such judgments and estimates have been made that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company as at end of financial year and of the profit/ loss of the Company for the year ended on that date, except as stated in the Significant Accounting Policies & Notes on Accounts;
- iii) proper and sufficient care has been taken for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 1956, for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities; and

iv) the annual accounts have been prepared on a going concern basis.

**18. Disclosure of additional particulars under Section 217, etc. of the Companies Act, 1956**

- i) The Company is making continuous efforts for conservation of energy by reducing the Auxiliary Consumption at its various Power Stations by installation of modern state of the art Power Plant equipment, by optimizing the same through timely maintenance and various other methods to increase efficiency;
- ii) As regards technology absorption, the information required under this Section may be treated as nil;
- iii) There has been no foreign exchange inflow during the year while total foreign exchange outflow was at Rs. 2,77,96,66,042/- (in rupee terms).
- iv) None of the employees of the Company is covered under the provisions of Section 217(2A) of the Companies Act, 1956, read with the Companies (Particulars of Employees) Rules, 1975, as amended; and
- v) The Company has not accepted any public deposits in terms of Section 58A of the Companies Act, 1956.

**19. Acknowledgement**

The Board hereby places on record its appreciation of the continued support received from Government of Rajasthan and the concerned Ministries of Government of India. The Board further expresses its appreciation of the support extended by the Rajasthan Electricity Regulatory Commission, Power Finance Corporation & all other Financial Institutions, Bankers and other agencies which are instrumental in the RVUN's growth.

The Board places on record its appreciation of the valuable services rendered/ contributions made by its Directors and employees whose dedicated contribution has been a source of strength to your Company.

On behalf of the Board of Directors

**(N. M. MATHUR)**

**DIN-03033375**

**Chairman & Managing Director**

DATE : 19.09.2014

Place: Jaipur

**Annexure - I****List of Power Station/Units of RVUN**

<b>S.No.</b>	<b>Name of Power Station</b>	<b>Planned Capacity</b>	<b>Installed Capacity</b>
<b>I.</b>	<b>Kota Super TPS</b>	1240 MW	<b>1240 MW</b>
1.	Stage-I	2x110 MW	220 MW
2.	Stage-II	2x210 MW	420 MW
3.	Stage-III	1x210 MW	210 MW
4.	Stage-IV	1x195 MW	195 MW
5.	Stage-V	1x195 MW	195 MW
<b>II.</b>	<b>Suratgarh Super TPS</b>	1500 MW	<b>1500 MW</b>
1.	Stage-I	2x250 MW	500 MW
2.	Stage-II	2x250 MW	500 MW
3.	Stage-III	1x250 MW	250 MW
4.	Stage- IV	1x250 MW	250 MW
<b>III.</b>	<b>Dholpur Gas based Combined Cycle Power Project (GT-1, GT-2 &amp; ST)</b>	3x110 MW	<b>330 MW</b>
<b>IV.</b>	<b>Ramgarh Gas TPS</b>		<b>273.5 MW</b>
1.	Gas Turbine 1	38.5 MW	38.5 MW
2.	Gas Turbine 2	37.5 MW	37.5 MW
3.	Steam Turbine	37.5 MW	37.5 MW
4.	Gas Turbine Stg-III	110 MW	110 MW
5.	Steam Turbine Stg.-III	50 MW	50 MW
<b>V.</b>	<b>Giral Lignite TPS</b>		<b>250 MW</b>
1.	Unit - 1	1x125 MW	125 MW
2.	Unit - 2	1x125 MW	125 MW
<b>VI.</b>	<b>Chhabra TPP</b>		<b>1000 MW</b>
1.	Phase - 1 (Unit-1 & 2)	2x250 MW	500 MW
2.	Phase - 2 (Unit-3 & 4)	2x250 MW	500 MW
<b>VII.</b>	<b>Kalisindh TPP (Unit-1)</b>	600 MW	<b>600 MW</b>
<b>VIII.</b>	<b>Mahi Hydrel Power Station Power House-I</b>	2x25 MW	<b>50 MW</b>
<b>IX.</b>	<b>Mahi Power House-II</b>	2X45 MW	<b>90 MW</b>
<b>X.</b>	<b>Mini Hydrel Schemes (10)</b>		<b>23.85 MW</b>
<b>Total</b>			<b>5357.35 MW</b>

In addition to the above, the operation & maintenance of Rana Pratap Sagar (172 MW) and Jawahar Sagar (99 MW) Hydrel Power Stations (owned by Rajasthan Rajya Vidyut Prasaran Nigam Ltd.) is also under the control of the Company.



# **MANAGEMENT'S RESPONSE TO THE STATUTORY AUDITOR'S REPORT ON THE ACCOUNTS OF RVUN FOR THE FINANCIAL YEAR 2013-14**

## **MAIN REPORT**

**Para No. 1& 2: No comments.**

**Para No.3: Basis for Qualified Opinion.**

Management does not agree with the auditor's view regarding financial impact as quantified. The detailed response has been given at relevant paras of Annexure-II of the report.

**Para No. 4 Qualified Opinion**

The detailed response has been given for the effects of the matters described in Annexure-II of the report.

**Para No. 5 (1) (a) to (h) Emphasis of Matter**

No comments as these have already been adequately disclosed by relevant notes.

## **LEGAL AND REGULATORY REQUIREMENTS**

1& 2- No comments

3. (a) Relevant records in respect of Giral unit II have also been provided
- (b) (i) & (ii) Relevant proper records are maintained.
- (c) No comment.
- (d) No comment as these has already been adequately disclosed by relevant notes.
- (e) No comment.

## **ANNEXURE- I OF THE AUDITORS' REPORT**

1. (a) Detailed Fixed Asset Registers are available with the company prepared / updated upto 2013-14 for all the power stations. As regards showing the full particulars including quantitative details and situation of fixed assets, most of the assets appearing in the register contain the information as required under the Act. Further, the extent of quantification has not been commented by the statutory auditors. The company has already hired services of M/s Shyam L. Agarwal & Co., to maintain said register. The Fixed Assets Register of STPS Stage-I as prepared by the firm has been compiled with the provisions of the Companies Act as per Auditors opinion. Accordingly remaining projects/units of the company are being prepared FAR as per the formats as accepted by the Auditors.
- (b) Physical verification report has been made available to the auditors. Steps are being taken to strengthen the system of physical verification of Fixed Assets at unit level. Regarding Non availability of Fixed Assets, the same has already been disclosed at note no.10.1.
- (c) Factual.
2. (a) Factual.
- (b) Factual.
- (c) No comments. Necessary actions are being taken.
3. Factual.
4. Efforts are being made to further strengthen of Internal Audit System with the nature and size of Business and reconciliation of the balances. Presently the Internal Audit wing is being headed by the professionally qualified Chief Accounts Officer. Trade Receivables are reconciled upto 2012-13. Necessary Purchases are made as per provisions of DOP. Necessary provisions have already been made regarding old balances having no proper details. As regard confirmation, the same has already been disclosed at relevant notes.
- 5 & 6: Factual.
7. The company is not agreed with the observation regarding non existence of adequate internal audit system.

The company having proper system of Internal Control due to which no fraud/embezzlement has been occurred/noticed. Efforts are being made to further strengthen of Internal Audit System with the nature and size of the Business. Presently the Internal Audit wing is being headed by the professionally qualified Chief Accounts Officer as per provisions of the companies Act.

8. Provisional cost records for the year 2013-14 have already been prepared at the time of audit. Now final cost records have also been prepared.
9. (a) The old balances are under process of reconciliation and year after year, these are continuously decreasing. Further actions for timely deposition of the statutory dues and liquidating these old balances are being taken up.  
(b) i & ii: No comments as these have already been disclosed at note no. 31.2 (c), i & viii.
- 10 to 16 & 18 to 21: No comments.
17. The company has adequate details of loans including utilization also. Generally company has obtained Term loans for construction of projects and Short Term Loans for working capital requirements and utilized for the same.

## **ANNEXURE-II OF THE AUDITORS REPORT**

### **1. DISCLOSURE OF ACCOUNTING POLICIES:**

- 1.1 No comments as these have already been disclosed at 1.11 of Accounting Policies.
- 1.2 The company has proper policy regarding revenue recognition on account of truing-up adjustment also as already been disclosed at S.no. 1.5(c) of the accounting policy.
- 1.3 Same has already been disclosed at note no.9.1

### **2. REVENUE RECOGNITION:**

- 2.1 Company is not agreed with the auditor's view. No adjustment is required without directions of the RERC in this regard and the revenue is being recognized as per Accounting Policy of the company at S. No. 1.5
- 2.2 The units have been directed to comply with the RERC norms for calculating the FPA correctly

### **3. OVERSTATEMENT OF TRADE RECEIVABLES:**

Company is not agreed with the auditor's view. Revenue is recognized on the basis of tariff order issued by the RERC and same is being done as per Accounting Policy of the company at S. No. 1.5.

### **4. EMPLOYEE BENEFITS:**

The position in this regard has already been disclosed vide point no.1.8 of Accounting Policies and Note no.31.2 (d).

### **5. IMPAIRMENT OF ASSETS:**

The company does not agree with the observation issued. The company has made impairment assessment of the assets and necessary certificates to this effect have already been provided to the statutory auditors. In this regard also refer disclosure made at Note no 31.9. As regard GLTPP, company has already awarded order to conduct RLA study of the plant to operate the project on sustainable basis and study work is under process and report has not been issued so far.

### **6. FIXED ASSETS, CAPITAL WORK IN PROGRESS (CWIP) AND DEPRECIATION:**

- 6.1 The company is having the details of capital work in progress as work order wise and scheme wise and transferred to fixed assets accordingly. Some of adjustments have already been made during the year. However, unit officers are being directed to carry out proper accounting adjustments of remaining pending adjustments.
- 6.2 No adjustment is required as staffs posted are worked of another unit in addition to their already allotted work of the particular unit.

- 6.3 The company is having proper Internal Control System due to which no fraud/embezzlement has been occurred/noticed since incorporation of the company.
- 6.4 The necessary adjustments have been made and due to continuous efforts the balances are reducing year after year.
- 6.5 The company has proper details of relevant technical parameters and same are within the limit, hence no recovery has been made in this regard so far.

**7. ACCOUNTING FOR INVESTMENT:**

- 7.1 The Management of the company does not agree with the Auditor's View. The same has been correctly presented under "Loans and Advances" as amount of investment has not classified and shares not issued.
- 7.2&7.3 The Management of the company does not agree with the Auditor's View regarding permanent decline in the value of the investment in GLPL. As regard loss of GLPL is mainly due to charging of expenses including IDC and other to the statement of Profit & Loss instead of capitalization of the same on account of prolong of COD. RERC has also allowed some amount against expenditure booked in the Profit & Loss Account. Secondly company intends to ensure regular and effective operation on sustainable basis of the unit after arranging rectification /modification /replacement with the alternate fuel. To implement the same company has issued order to M/s Energo Engineering Project Ltd. to carry the complete technical study (Residual Life Assessment) of the Giral Project. Necessary action shall be taken on the basis of report of technical study (RLA) to operate the project on sustainable basis and also to recover the initial losses through future profit.

**8 LONG OUTSTANDING / UNRECONCILED BALANCES:**

**8.1 DEBIT BALNCES:**

- (a) Necessary provisions have already been made at various units regarding un-reconciled long outstanding balances. Continuous efforts are being made to reconcile these balances and carry out necessary adjustments and some of these have already been adjusted.
- (b) The balances in current account with banks and collection accounts are reconciled. As regard status of other balances, necessary disclosures have already been made at note no. 8.3, 17.3 and 31.7.
- (c) Subsidiary records are also maintained to the extent as required. Due to our active efforts the old balances under these heads has continuously been reducing/adjusting year after year on the basis of record maintained. The total negative balances got reduced to ₹3.69 lacs as against ₹5.28 lacs last year. Further efforts are under progress.
- (d) Continuous efforts are being made to reconcile the remaining old negative balances.

**8.2 CREDIT BALANCES:**

- (a) These also include very old balances and continuous efforts are being made to reconcile these balances and carry out necessary adjustment if required and these are in reducing trend.
- (b) The matter of Indo-Nissan is pending for decision in the Hon'ble Court. Any further action regarding adjustment will be taken as per decision of the Hon'ble Court.
- (c) The concerned officers have been directed to reconcile these balances and ensure to carry out necessary adjustment after due verification.
- (d) Due to non finalization of accounts of sister companies, reconciliation for the year 2013-14 is only pending. However, efforts are being made to reconcile the same and carry out necessary accounting adjustment if required.
- (e) Efforts are being made to reconcile the same and these have already been disclosed at note no.17.3.
- (f) Efforts are being made to reconcile the same and these have already been disclosed at note no.8.3.

## **9 INVENTORY, STORES AND SPARES:**

- 9.1 Due to active efforts the differences have been reducing year after year. However, concerned unit officers have been directed to get the remaining differences reconciled and carry out necessary adjustment.
- 9.2 The company does not agree with the observation. The matter has already been adequately disclosed at note no. 16.1.
- 9.3 The concerned unit officers are being directed to comply with the observation raised.

## **10 GENERAL/OTHER:**

- 10.1 Monthly contributions are made on the basis of payment of salary and wages paid to the employees and these are reconciled every month by the respective unit contributing the same. As per our records no current liability is pending to be provided or contributed to the trust fund. In this regard also refer to the disclosure made at note no. 31.2 (d).
- 10.2 The fact stands disclosed vide note no. 31.8. However efforts are being made to comply with the provisions of the said acts.
- 10.3 The tax at source has been deducted as per the provisions of the Income Tax Act, 1961. Further, the concerned unit officers are being directed to ensure proper compliance of the provisions of the Act.
- 10.4 Regarding pending court cases etc the disclosure made vide note no. 31.2 (c) be referred. Further the amount of contract remaining to be executed on capital account has been arrived based on the total project cost less current booking/expenditure incurred. The calculation has been made for each project separately. Also refer disclosure at note no. 31.1.

## **11 GIRAL:**

- 11.1 Giral Lignite Power Limited (GLPL) is a wholly owned subsidiary of RVUN and the allotment of equity shares towards consideration for transfer unit-I of GLTPP was initially to be made after increase in the Authorized Share Capital of GLPL from ₹ 1 crore to ₹ 200 crore which got increased in the year 2009-10 but allotment of shares by GLPL was subject to a decision on the "mode of Purchase Consideration" of the total "Net Assets Value". Proposal for discharging the Purchase Consideration is under process. The adequate disclosure has already been made vide note no. 14.2.
- 11.2 The status regarding debt servicing and execution of tripartite agreement, necessary disclosure has already been made vide note no.20.3.
- 11.3 The revenue expenses are initially booked in the Giral unit 1st (GLPL) and thereafter shared between the two units on the basis of basic accounting principles.
- 11.4 Unit 2nd of Giral (RVUN) has already commenced commercial operation w.e.f 12.03.2011. The Giral unit-I, subsidiary company i.e. GLPL has also commenced commercial operation w.e.f. 18.10.2011. As the entire land was purchased against project provision for Unit-I, on transfer of business of Giral Unit-I into subsidiary company GLPL, the assets appeared in the books of accounts have also been transferred in GLPL. However the title of this land is continued to be in the name of RVUN. It is not possible to segregate land unitwise presently, as there are many services in operation shared by both the units commonly.
- 11.5 The management of the company is not agreed with the views of the auditors regarding charging of Depreciation before COD of the unit. The Fixed Assets have been recognized after declaration of COD of the unit as per Regulatory norms. The COD of the unit-2 of Giral has been declared on 12.03.2011.

## **INDEPENDENT AUDITOR'S REPORT**

**TO**

**THE MEMBERS**

**RAJASTHAN RAJYA VIDYUT UTPADAN NIGAM LIMITED**

**REPORT ON THE FINANCIAL STATEMENTS**

We have audited the accompanying financial statements of **Rajasthan Rajya Vidyut Utpadan Nigam Limited** ("the Company"), which comprise the Balance Sheet as at 31st March, 2014, and the Statement of Profit and Loss and Cash Flow Statement for the year then ended, and a summary of significant accounting policies and other explanatory information.

### **MANAGEMENT'S RESPONSIBILITY FOR THE FINANCIAL STATEMENTS**

Management is responsible for the preparation of these financial statements that give a true and fair view of the financial position and financial performance, of the Company in accordance with the Accounting Standards notified under the Companies Act, 1956 ('the Act') read with the General Circular 15/2013 dated 13th September 2013 of the Ministry of Corporate Affairs in respect of Section 133 of The Companies Act, 2013. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

### **AUDITOR'S RESPONSIBILITY**

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion for the year ended as on 31st March, 2014.

### **BASIS FOR QUALIFIED OPINION**

We draw attention to Annexure II (which forms an integral part of this report) which gives a statement regarding the comments, qualification and reservations that constituted the basis for modifying our opinion.

- a) We further report that without considering the para as mentioned in report and Annexure II, in which the financial effect could not be ascertained, except para nos/ sub para nos. (9.2 & 11.5) where financial impact has been quantified being considered the impact of our observation are as under:-

(₹ in Lacs)

Head	Before Qualification	Increase / Decrease	After Qualification
Net loss	31,286	7,326	38,612
Fixed Assets	9,78,216	-7,302	9,70,914
Inventories	55,244	-24	55,220

### QUALIFIED OPINION

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matters described in **Annexure II** referred in our Basis for Qualified Opinion paragraph, the financial statements give the information required by the Companies Act, in the matter so required and give a true and fair view in conformity with the accounting principles generally accepted in India:

- in the case of Balance Sheet, of the state of affairs of the Company as on 31st March, 2014;
- in the case of Statement of Profit and Loss, of the Loss for the year ended on that date; and
- in the case of the Cash Flow Statement, of the Cash Flows for the year ended on that date.

### EMPHASIS OF MATTER

#### 1. Your attention is drawn to:

- Note 10.3 that the title of land on which road related to STPS is constructed valuing ₹ 74.78 Lacs does not vest with the Company.**
- Note 10.9 that Company had acquired 557.14 Bigha of land for Dholpur Gas Power Project from "M/s RPG Enterprise" through Govt. of Rajasthan. Out of which, 200.01 Bigha of Land is not yet allotted in favour of RRVUNL as it is appearing as forest land in the revenue records. Also, no title deed is executed in favour of Company.**
- Note 15.2 that the Company has taken certain assets on lease. Out of these assets, the ownership of leased assets of the following entities have not been transferred in the name of the Company after expiry of lease agreements due to pending litigation in court or in absence of power of attorney. The security deposit equivalent to residual value of the lease assets have already been deposited with lessors except M/s ICICI Ltd. for which payment will be made. The details are as under:**

(₹ in Lacs)

S.No.	Name of Lessor	Lease Value	Residual Value
1	M/s ICICI Ltd	8,400.00	84.00
2	M/s Indo Nissan Oxo Chemical Ltd.	623.34	155.83
Total		9,023.34	239.83

- Note 21.1 that the Discoms namely JVVNL, JDVVNL, AVVNL are not admitting the Mvarh charges claimed by RRVUNL in its monthly energy bills. The total of such claim is ₹ 14,621 lacs including ₹ 2,664 lacs for the year 2013-14. Due to non confirmation, accounting of**

such claim to the above extent has not been recognized in the books of relevant year of RRVUNL.

- e) Note 31.2 (c) (i) that at KTPS and DCCPP, a disputed liability of ₹ 3,175 Lacs and ₹ 10.79 Lacs respectively on account of water cess claimed by Rajasthan State Pollution Control Board (RSPCB) for which appeal have been filed by Chairman, RSPCB.

Due to pending outcome of litigations, no impact of the said disputed liability has been taken in Financial Statements.

- f) Note 31.2 (c) (ii) that at SSTPS disputed liability on account of Incentives of coal supplies bills and others demanded by SECL amounting to ₹ 2,076 lacs has not been acknowledged by the Company as debt but shown as Contingent Liability since no claim has been raised by the party. Also, as per contract, mutual consent is necessary for the payment.

Due to non availability of details of mutual corresponding, impact of the same on Financial Statements is not ascertainable, if any.

- g) Note 31.2 (c) (iii) that the Additional Collector (Stamps) Jaipur, has raised the demand of stamp duty & interest of ₹ 1,580 lacs on finalisation of appeal against matter of levy of stamp duty on purchase of plant & machinery and loan documents executed. The Company has filed the revised appeal before Chief Controlling Authority (Stamps), Ajmer against the said demand by depositing the 25% amount of demand i.e. ₹ 395 lacs.

Due to pending outcome of litigations, no impact of the said disputed liability has been taken in Financial Statements.

- h) Note 31.2 (d) that RERC had allowed the Company to recover the sum of ₹ 4,000 Lacs per year towards shortfall in pension and gratuity from the tariff for a period of 5 years and this amount recovered from the Tariff was to be paid to the PF trust. However, the Company had recovered installments for the year 2010 to 2014 but only ₹ 15,032 Lacs has been remitted to the P.F. trust till 2013-14.

## REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

1. As required by the Companies (Auditor's Report) Order, 2004 ('the Order'), as amended, issued by the Central Government of India in terms of sub-section (4A) of section 227 of the Act, we give in the Annexure I a statement on the matters specified in paragraphs 4 and 5 of the Order.
2. As the Company is governed by the Electricity Act, 2003, the provisions of the said Act have prevailed wherever the provisions of the Companies Act, 1956 are inconsistent with the said Electricity Act, 2003.
3. As required by section 227(3) of the Act, we report that:
  - a) We have obtained all the information and explanations **except Giral Unit** as mentioned in Annexure II, which to the best of our knowledge and belief were necessary for the purposes of our audit;
  - b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books **except that the items referred to in paragraph 1.1(b) and paragraph 1.11 of Significant Accounting Policies are accounted for on cash basis instead of accrual basis as required by the Section 209 of the Companies Act, 1956 and except the following:-**
    - (i) **Subsidiary ledgers /records in respect of various heads of security deposits,**

**earnest money, retention money, staff advances, liabilities for supply of material, trade payables, misc. deposits, advance to suppliers/other parties, advance from parties etc.**

**(ii) Work wise/scheme wise records for capital work in progress.**

- c) The Balance Sheet, Statement of Profit and Loss and Cash Flow Statement dealt with by this report are in agreement with the books of account.
- d) In our opinion, the Balance Sheet, Statement of Profit and Loss and Cash Flow Statement dealt with by this report comply with the Accounting Standards referred to in sub section (3C) of Section 211 of the Companies Act, 1956 **except for the possible effects as reported in Annexure II which are summarized hereunder:-**
- \* AS-1: Disclosure of Accounting Policies.
  - \* AS-6: Depreciation Accounting.
  - \* AS-9: Revenue Recognition.
  - \* AS-10: Accounting for Fixed Assets.
  - \* AS-13: Accounting for Investments
  - \* AS-15: Employee Benefits.
  - \* AS-28: Impairment of Assets.
- e) Being a Government Company, pursuant to the Notification No. GSR 829(E) dated 21 October, 2003 issued by the Government of India, provisions of section 274(1)(g) of the Companies Act 1956 regarding disqualification of directors are not applicable to Rajasthan Rajya Vidhyut Utpadan Nigam Limited;

**For P.C. Modi & Co.  
Chartered Accountants  
FRN 000239C**

**Place : Jaipur  
Dated : 18-09-2014**

**(Anirudh Singh)  
Partner  
M No. 418686**



## **ANNEXURE I TO INDEPENDENT AUDITOR'S REPORT**

**(Referred to in paragraph 1 under "Report on Other Legal and Regulatory requirements" in the Independent Auditor's Report of even date on account of Rajasthan Rajya Vidyut Utpadan Nigam Limited for the year ended on 31<sup>st</sup> March, 2014)**

- 1) (a) **The Company informed that preparation of Fixed Asset Register is under process which contains full particulars including sufficient description of the assets, quantitative details, situation, individual asset wise depreciation and its written down value. In absence of complete records and reconciliation, we are unable to comment on the discrepancies including physical non-existence of assets, their being not in working condition and/or their location.**
  - (b) **Physical verification report with detailed working papers of Fixed Assets have not been made available to us. Company has not maintained complete records of Fixed Assets. In absence of complete information, we are not in a position to comment on the discrepancies, if any in relation to the physical existence of the assets and its book value. However, Fixed Assets as mentioned in the books of head office amounting to ₹ 6,204 Lacs are not physically available (as agreed by the management) with the Company, hence the provision was made in the F.Y. 2008-09 for the same.**
  - (c) In our opinion, the Company has not disposed of substantial part of its fixed assets during the year and therefore the going concern status of the Company is not affected.
- 2) (a) In our opinion and as per certificates furnished, the inventories other than item of scrap have been physically verified at reasonable intervals by the management during the year.
  - (b) In our opinion and as per the information and explanations given to us, the procedures of physical verification of stock and spares conducted by the management through an independent chartered accountant firm were reasonable and adequate in relation to the size of the Company and nature of its business.
  - (c) **In our opinion and as per the information and explanations given to us, the Company has maintained proper records of inventory and the discrepancies, if any between physical stock and book records noticed on such physical verification are under reconciliation. At some units value of inventory as per store ledgers does not reconcile with the financial books. (Refer point no. 10.1 of Annexure II of this Report)**
- 3) As informed to us, the Company has neither taken nor granted any loans, secured or unsecured from/to Companies, Firm or other parties listed in the register maintained under section 301 of the Companies Act, 1956. Therefore, the provisions of Paragraph 4(iii) (b), (c), (d) of CARO are not applicable to the Company.
- 4) **In our opinion and according to the information and explanations given to us, there does not exist proper internal control procedure commensurate with the size of the Company and nature of its business in respect of purchase of Inventory, Fixed Assets and Sale of Energy. No proper records of CWIP have been kept. Further, the Company has no system for timely reconciliation and adjustments of trade receivables, trade payables, security deposits from contractors and suppliers, staff advance, other advances and other liabilities, details of which are not available from long time. The Company has not taken any major corrective actions to overcome these weaknesses in internal controls. Also, during the course of audit, we have observed that the Company does not have proper system of timely adjustment of Stores Requisition Notes and Stores Issue Notes at power plants (Refer point no. 9.1 of Annexure II of this Report).**

- 5) There are no contracts and arrangements as referred to in section 301 of the Companies Act, 1956, particulars of which needs to be entered into a register maintained under section 301 of the said Act. Accordingly, Paragraph 4(v) (a) and (b) of CARO are not applicable.
- 6) According to the information and explanation given to us, the Company has not accepted any deposits from the public.
- 7) **As explained to us the Company has outsourced some of the areas for internal audit and most of the areas are audited by internal staff. Looking to the discrepancies observed during the course of audit and correction made during the course of audit, we are of the opinion that there are no adequate systems of internal audit commensurate with the size and nature of its business. Internal Audit Reports of financial statements of all the units of the Company were not made available to us for our reference.**
- 8) As per information given to us, Cost Records under section 209 (1) (d) of the Companies Act, 1956, for the Financial Year 2013-14 are under the process of preparation but not yet finalized. So, we are unable to examine such records and comment thereon.
- 9) (a) As per information and explanations given to us, we report that the Company is generally regular in depositing undisputed statutory dues with appropriate authorities, including Provident Fund, Income Tax, Sales Tax, Value Added Tax, Wealth Tax, Service Tax, Custom Duty, Excise Duty, Cess and other material statutory dues to the extent applicable to it. However, some delays in depositing the same has been observed. **Further, in some cases, debit and credit balances in these accounts pertaining to earlier years are subject to reconciliation. (Refer point no. 8.2 (c) of Annexure II of this Report).**
- (b) According to the information and explanations given to us, there are no dues of Sales Tax, Income Tax, Custom Duty, Wealth Tax, Excise Duty and Cess which have not been deposited on account of any dispute except:
- i) **Liability of ₹ 3,185.80 Lacs on account of water cess charges for which appeal is pending with appropriate authority.**
- ii) **Liability of ₹ 1,028.01 Lacs on account of Taxation matters on which appeals are pending at different levels. The details are as under:**

(₹ in Lacs)

S.No.	Nature of Taxation	Amount
1.	Sales Tax Matters	4.38
2.	VAT Matters	866.66
3.	Fringe Benefit Tax	156.96

- 10) In our opinion and according to the information and explanations given to us, the accumulated losses of the Company are less than 50% of its net worth. Also, Company has not incurred cash losses during the year or during the immediately preceding financial year.
- 11) According to the information and explanation given to us, the Company has not defaulted in repayment of dues to any financial institution/ bank or debenture holders. **However during the year defaults took place, but the same were settled during the year only.**
- 12) According to the explanations given to us, we are of the opinion that the Company has not granted loans and advances on the basis of security by way of pledge of shares, debenture and other securities.
- 13) In our opinion, the Company is not a chit fund or a Nidhi/ mutual benefit and society. Therefore, the provisions of clause 4 (xiii) of CARO are not applicable to the Company.

- 14) In our opinion, the Company is not dealing in or trading in shares, securities, debentures and other investments.
- 15) According to the explanation given to us, we are of the opinion that the Company has not given guarantees for loans taken by others from banks or financial institutions that are prejudicial to the interest of the Company.
- 16) Company is maintaining records for availment and utilization of loans. A perusal of these records reveals that prima-facie loans are utilized for the purpose they have been taken, **however, we have not made a detailed examination of such utilizations as direct or proximate linking of sources and utilizations of loans are not available as they are centrally pooled, remains partly unutilized.**
- 17) According to the information and explanation given to us and on an overall examination of the Balance Sheet and Cash Flow Statement of the Company, we cannot form an opinion about utilization of funds raised on short term basis for long term investment have been used or not. We were explained that the funds received are pooled together in only one bank account and then disbursed as per requirements of various projects. **Hence, we are unable to comment on proper utilization of the loans and funds availed. Further, utilization details were not properly maintained with the Company through which it could be arrived that whether short term funds have been utilized for long term investments.**
- 18) According to the information and explanations given to us, the Company has not made preferential allotment of shares to parties and Companies covered in the register maintained under section 301 of the Act.
- 19) According to the information and explanation given to us, during the period covered by our Audit Report, the Company has not issued any debentures.
- 20) The Company has not raised any money by public issue during the year.
- 21) According to the information and explanations given to us, no fraud on or by the Company has been noticed or reported.

**For P.C. Modi & Co.**  
**Chartered Accountants**  
**FRN-000239C**

**Place : Jaipur**  
**Dated : 18-09-2014**

**(Anirudh Singh)**  
**Partner**  
**M No. 418686**

## **ANNEXURE II TO INDEPENDENT AUDITOR'S REPORT**

**(Referred to in "Basis for Qualified Opinion" paragraph and paragraph 3 under "Report on Other Legal and Regulatory Requirements" in the Independent Auditor's Report of even date on account of Rajasthan Rajya Vidyut Utpadan Nigam Limited for the year ended on 31<sup>st</sup> March, 2014)**

### **1. DISCLOSURE OF ACCOUNTING POLICIES:**

1.1 Refer Accounting Policy No. 1.1(b) and 1.11, the Company has not followed the accrual assumption of fundamental accounting in the following cases which are accounted for on cash basis.

- a) Interest income from staff loans.
- b) Interest payable on defaulted installments of sale consideration of fixed assets by lease finance companies.
- c) Generation linked incentives and productivity awards to its employees.
- d) Price variation claims

1.2 Refer Accounting Policy No. 1.5 (c) regarding revenue recognition; the Company is not recording revenue on accrual basis.

1.3 Refer Note 9.1 regarding the Provision for ex-gratia, the Company has created Provision for ex-gratia on ad- hoc basis

Considering the para 1.1 to 1.3 above, we are of the opinion that the Company's policies are not in accordance with Accounting Standard-1 - "Disclosure of Accounting Policies" issued by ICAI. In absence of details, we are unable to quantify the effect on Statement of Profit and Loss.

### **2. REVENUE RECOGNITION:**

2.1 On scrutinizing RERC order of the F.Y. 2009-10, it was observed that expense on additional liability for Pension and Gratuity were clearly disallowed.

However as per sales bills of F.Y. 2013-14, the Company has not considered the above disallowance while booking revenue for the F.Y. 2013-14. Also, no provision or adjustments has not been made regarding the above disallowance.

2.2 The Company, in the calculation of Fuel Price Adjustment (FPA) has charged loss in transit @ 1.5% of Railway Receipt (RR) weight on monthly basis whereas, the RERC allows only 1.1% of RR weight on rack to rack basis. Due to this, the Company has overcharged the amount of Fuel Price Adjustment from Discoms. This has resulted into overstatement of Income and Trade Receivables. However due to non-availability of information, we are unable to quantify the effect of the same.

Considering the para 2.1 to 2.2 above, we are of the opinion that the Company has not recognized the revenue in accordance of Accounting Standard -9, "Revenue Recognition" issued by ICAI.

### **3. OVERSTATEMENT OF TRADE RECEIVABLES.**

The Company has recognised revenue in F.Y. 2013-14 also without considering disallowance being made by RERC. Due to this, the Company has unenforceable Trade Receivables in the books. Hence, to that extent of disallowance, Trade Receivables are overstated and there is need of provision in the books for the same.

#### **4. EMPLOYEE BENEFITS :**

Refer Accounting Policy 1.8 and Note 31.2 (d), accounting of Pension, Gratuity, and Leave Encashment is not in accordance with Accounting Standard -15, "Employee Benefits" issued by ICAI, since no Actuarial Valuation of Gratuity and Pension is made in respect of liability at the year end. Further, Leave Encashment is being accounted for on cash basis.

In the absence of Actuarial Valuation and details, we are unable to comment about the effect on Statement of Profit and Loss regarding shortfall / excess in provision for liabilities of Employee Benefits.

#### **5. IMPAIRMENT OF ASSETS :**

5.1 The Company has not conducted any assessment in respect of Impairment of Assets and no provision has been made in respect of Impairment Losses as required by Accounting Standard -28 "Impairment of Assets" issued by the ICAI. The Company has also not submitted any report or working in respect of identification of impairment of assets for various units.

5.2 Also, no Impairment Loss for GLTPP have been calculated and booked by the Company even after noticing some of the adverse features and continuous correspondence for the same with the Company during the course of Audit.

Due to non-availability of working, the effect of above non-compliance of Accounting Standards on the Financial Statements is not ascertainable, if any.

#### **6. FIXED ASSETS, CAPITAL WORK IN PROGRESS (CWIP) AND DEPRECIATION:**

6.1 The Company is not having proper work wise/age wise/scheme wise details of Capital Work In Progress and this includes material at site (usable and unusable). It has been observed that some of the adjustments are pending since long time. The impact of the same on the financial statement is not ascertainable.

6.2 The Company at various projects incur common expenses like salary and other expenses for whole of the Project.

The Company is not in practice of proportionating the same to the unit which is under construction and same is fully charged to Statement of Profit and Loss instead of capitalizing certain portion of it. This results in understatement of Capital Work in Progress and the impact of the same on the Financial Statement is not ascertainable.

6.3 Due to lack of proper internal control related to the works in progress and in absence of proper reports of work completion and reconciliation of material issued and consumed, the inherent risk of "Fraud/Misuse" cannot be denied.

6.4 The Opening Balance in respect of Advance to Contractors, Advance to Suppliers, Misc. Deposits, Capital Work in Progress and Fixed Assets contains misstatements, because effect of previous years qualifications has not been carried out or the effect thereof is not properly accounted or rectified. Therefore, the effect of the same on Financial Statements is not ascertainable.

6.5 No details have been provided by the Company regarding Guaranteed Auxiliary Power Consumption in the case of construction contracts. The Guaranteed Auxiliary Power Consumption clause of contracts states that recovery shall be made at the specified rates from contractors in case auxiliary power consumption for completing works exceeds the limit specified in the contracts. As informed by the

management such consumption did not exceed the limit specified. In absence of records, the same is not verifiable.

Considering the para 6.1 to 6.4 above, we are not able to comment about correctness of CWIP, Fixed assets and corresponding Depreciation thereon.

## **7. ACCOUNTING OF INVESTMENT**

7.1 Giral Lignite Power Limited is a wholly owned Subsidiary of the Company in which the Company has made an investment of ₹ 456.25 crore. Instead of showing the Investment as Non-Current Investment the same is shown under Long Term Loan and Advances. This issue was also raised by C&AG in its Supplementary Audit for F.Y. 2011-12. We concur with the view of C&AG that the same should be recorded under Non-Current Investment in the books of the Company.

7.2 Accounting Standard-13 states the there should be permanent decline in the value of Investment if there is existence of the following reasons:

- a) Carrying Value of asset is more than Realizable Value.
- b) Expected cash flow from the Investment are not achieved.
- c) Negative Net worth of Investee Company

7.3 The Company has not considered diminution in the value of Investment made in Giral Lignite Power Limited, even after existence of some of the indicators for decline as mentioned in point 7.2 above. Apart from the above, the following reasons also add up to the non-compliance of Accounting Standard-13:

- a) Report in a known Public Newspaper (Danik Bhaskar on 9th Feb, 2014) that the Government is planning to sell the plant or will make a new partner in the project due to the inherent technical defaults in the plant.
- b) No technical study report for the viability of the project is furnished by the Company till date as, it is under progress.
- c) The plant is working at 20-30% PLF since its beginning which shows that the fixed cost of the plant is very high and if the project will be restarted making all the defaults right, huge investments will be required.
- d) Project's viability is at question since; the project is incurring losses from the beginning and Loss of the Investee Company till 31-03-2013 as per audited Financial Statements is ₹ 296.54 crore.

Considering para 7.1 and 7.3 the Company has not complied with the provisions of Accounting Standard- 13 "Accounting of Investments". Considering, available information and facts, we are of the view that there is permanent decline in the value of Investment but in absence of full particulars, we are unable to quantify the effect of the same on Financial Statement.

## **8. LONG OUTSTANDING/UNRECONCILED BALANCES**

### **8.1 DEBIT BALANCES**

- a) The Company is having Long Outstanding Debit Balances of ₹ 206.75 crore, which have not been reconciled since long. Also, many credit balances are still lying in these account heads. In absence of proper explanations and details, we are unable to comment on the same.
- b) Balances and amount due to/from banks in current accounts and collection accounts are subject to

reconciliation. Also, Subsidiary Giral Lignite Power Limited and other Companies of Board such as RRVPNL, JVVNL, AVVNL and JDVVNL, balance with staff, Earnest Money Deposits, Security Deposits, Misc Deposits held, Current Liabilities and Provision, Advances to Contractors/Suppliers, etc. including 8.3 and 17.3 to Balance Sheet are subject to confirmation and have not been fully reconciled. The effect of the same on the Financial Statements is not ascertainable.

- c) Subsidiary records are not properly maintained at many units. Further, loans and advances include old unadjusted and un-reconciled balances and confirmation for the same has not been provided. In absence of full details, we are unable to comment on the Financial Impact, if any. Further, following heads in different units are having negative balances (net):-

S.No	Head	Amount (₹)
1	Scooter Advance	1,29,410.00
2	House Building Advance	2,09,960.00
3	Pay Advance	12,548.00
4	Travelling Advance	2,200.00
5	Departmental Advance	10,978.95
6	Misc. Advance- Others	4,051.00

- d) Transfer within Circles (TWC) amounting to ₹ 24.70 Lacs includes un-reconciled balances at many units. It also includes negative balances of ₹ 0.07 Lacs. In absence of details, we are unable to comment on the Financial Impact thereof.

## 8.2 CREDIT BALANCES

- a) The Company is having Long Outstanding Credit Balances of ₹ 276.85 crore, which not reconciled since long. Also, some debit balances are lying in these account heads. In absence of proper explanations and details, we are unable to comment on the same.
- b) The Current Liabilities and Provisions include ₹ 6.23 Lacs payable to M/s Indo Nissan on account of lease/rent expenses are lying unpaid/unadjusted. This issue was also raised by C&AG in its Supplementary Audit for the F.Y. 2010-11. We concur with the view of C&AG that the same should be written back in the books of Company. However, the Company has not fully adjusted such liability in F.Y. 2013-14 also.
- c) Company's Liabilities for State Sales Tax, TDS, GPF and PF are subject to reconciliation.
- d) The Company has not done reconciliation of Inter Company Accounts with other successor entities of erstwhile RSEB for period 2013-14. Financial impact, if any cannot be ascertained and therefore the amount by which assets/liabilities/profit /loss, understated/overstated cannot be quantified.
- e) The balances of net salary payable and unpaid salary in units were not reconciled. Further, staff related liabilities include debit balances at certain units amounting to ₹ .78 Lacs. Hence, staff related liabilities were subject to reconciliation / adjustment.

## 9. INVENTORY, STORES AND SPARES:

- 9.1 In some units, values of inventory as per Financial Statements are not reconciliation with the value of inventory as per Stores Ledger. Details are as under:

₹ (In Lacs)

Unit	Inventory as per Books (Note 16)	Inventory as per stores Ledger	Difference
KTPS	8164.09	8166.06	-1.97
STPS	3647.61	3949.17	-301.56
RGTP	4149.18	4259.17	-109.99
DCCPP	2902.48	2871.92	30.56

In absence of reconciliation, effect of the above on Profit/Loss/Assets/Liabilities could not be quantified.

9.2 At SSTPS, inventory amounting to ₹ 23.56 Lacs was lost due to occurrence of theft. Any provision has not been made in the books of account regarding the same. Due to this, inventory is overstated and loss for the year is understated by ₹ 23.56 Lacs.

9.3 The Company is not in practice of making the store accounting at SSTPS, GTPP and RGTP, CTPP on day to day basis.

#### **10. GENERAL/OTHER:**

10.1 Pension and Gratuity Liabilities are being funded through Trust on the basis of contribution by the Company. However, no reconciliation/confirmation is provided for verification. In absence of reconciliation, we are not in a position to comment whether Company has paid or provide all its liabilities towards the Trust as per the rules and regulations of the said Trust.

10.2 The Company has not identified the Enterprises qualifying under the definition of Medium and Small Enterprises, as defined under Micro, Small and Medium Enterprises Development Act, 2006 (MSMED). As a result no disclosure is given, as per requirement of Schedule VI to the Companies Act, 1956 vide Notification No. GSR 719 (E), with regard to amounts unpaid as at the year - end together with the interest paid/payable under the MSMED Act, 2006.

10.3 In number of cases, tax at source has not been deducted on provisions made at the year end in respect of payments to contractors, professionals etc as required under the provisions of Income Tax Act, 1961. However, impact of the same is not ascertainable.

10.4 Figures of the Contingent Liability as disclosed in respect of pending Court/ Arbitration / Legal / Tax related cases, estimated amount of contract and other commitments have not been properly compiled and ascertained. In the absence of details of each case with present status and individual details of contract remaining to be executed on capital account, we are unable to verify the correctness of said disclosure.

#### **11. GIRAL:**

11.1 As per the decision of Directors in Board Meeting, the Company had transferred its Giral - I unit to its wholly owned subsidiary Giral Lignite Power Limited on and with effect from 1st January 2009 for a consideration of allotment of equity shares equivalent to the net book value on 31st December 2008. However, equity shares are not allotted by GLPL to RRVUNL till date.

11.2 The debts of the power plant transferred are being served by the RRVUNL without any agreement with



GLPL. The financier of Giral - I mainly PFCL has agreed to transfer the debt in the name of the subsidiary GLPL by executing a triplicate agreement between the three companies, which has not been executed so far. The liabilities of the subsidiary Company (GLPL) are met by RRVUNL since, it is not in a position to meet out its expenses. Due to the above adjustments, deposit and other deductions made related to work done in GLPL are still lying unadjusted in the books of Company.

11.3 All expenses are charged by GLPL in its books of account and the same are proportioned in the ratio of 1:1 in the books of Giral Unit II. However, the basis and authenticity of that expenditure was not made available for verification. Hence, we are not in a position to verify the same as GLPL is having separate auditor and the Audited Financial Statements for the year 2013-14 are not produced before us for verification. Therefore, we are not in a position to express our opinion on the expenditure of Giral Unit II of RRVUNL booked in Financial Statements.

11.4 As per the terms approved by the Board for transfer of Unit 1 to GLPL, the ownership of land, building and plant was to be transferred to GLPL but, till date the land, building, plant & machinery were not actually transferred to GLPL.

11.5 The Company has charged the depreciation on assets from the date of COD of the unit i.e. from 12.03.2011. C& AG, in his supplementary Audit, reported that the above depreciation should be charged from F.Y. 2009-10. We concur the view of C& AG, in the said circumstances, on the principles that depreciation should be charged from the date when the assets are ready for use for commercial production, not from the date when the assets were actually used for the commercial production. Due to this, the Fixed assets are overstated and depreciation is understated by ₹ 7,302 Lacs.

Considering para 11.1 to 11.5 and in absence of complete details, impact on assets/liabilities/profit and loss cannot be ascertained.

**For P.C. Modi & Co.  
Chartered Accountants  
FRN 000239C**

**Place : Jaipur  
Dated : 18-09-2014**

**(Anirudh Singh)  
Partner  
M No. 418686**

**P.C. MODI & Co.**  
*Chartered Accountants*

"Shree Dham"  
R-20, Yudhister Marg, C-Scheme, Jaipur-302005  
Tel: 2222735, 2228503 Fax: 0141-2222697  
E-mail: pcmcompany@gmail.com

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## **COMPLIANCE CERTIFICATE**

We have conducted the audit of accounts of Rajasthan Rajya Vidyut Utpadan Nigam Ltd., Jaipur for the year ended 31st March, 2014 in accordance with the directions/sub-directions issued by the C & AG of India under section 619 (3) (a) of the Companies Act, 1956 and certify that we have complied with all the directions/sub-directions issued to us.

**For P.C. Modi & Co.**  
**Chartered Accountants**  
**FRN 000239C**

**Place : Jaipur**  
**Dated : 18<sup>th</sup> September, 2014**

**(Anirudh Singh)**  
**Partner**  
**M No. 418686**

**CIN - U40102RJ2000SGC016484**  
**BALANCE SHEET AS AT 31<sup>st</sup> MARCH, 2014**

(Amount in ₹)

Particulars	Note No.	As at 31 <sup>st</sup> March, 2014	As at 31 <sup>st</sup> March, 2013
<b>EQUITY AND LIABILITIES</b>			
<b>Shareholders' funds</b>			
Share Capital	1	65,73,92,33,000	58,04,59,00,000
Reserves & Surplus	2	(6,95,06,23,835)	(3,73,87,35,310)
Share application money pending allotment	3	1,31,66,67,000	1,61,00,00,000
<b>Non-current liabilities</b>			
Long-Term Borrowings	4	1,42,77,57,59,787	1,19,62,22,17,859
Other Long Term Liabilities	5	6,15,19,23,121	6,08,85,35,355
<b>Current liabilities</b>			
Short-Term Borrowings	6	5,00,00,00,000	5,00,00,00,000
Trade Payables	7	3,81,64,99,210	7,87,46,22,683
Other Current Liabilities	8	32,10,03,25,524	34,15,44,08,188
Short-Term Provisions	9	2,51,87,45,408	2,88,79,94,991
		<b>2,52,46,85,29,215</b>	<b>2,31,54,49,43,766</b>
<b>ASSETS</b>			
<b>Non-current assets</b>			
Fixed Assets			
- Tangible Assets	10	97,82,16,79,617	82,10,03,76,302
- Capital Work-In-Progress	11	1,05,67,01,32,684	97,75,94,15,213
Non-Current Investments	12	20,00,002	20,00,001
Deferred Tax Assets (Net)	13	-	-
Long-Term Loans and Advances	14	21,97,37,12,368	16,72,61,29,337
Other Non-Current Assets	15	2,01,38,47,866	2,21,02,54,433
<b>Current Assets</b>			
Inventories	16	5,52,43,86,975	8,67,89,57,268
Trade Receivables	17	9,90,55,73,398	15,55,81,10,215

(Amount in ₹)

<b>Particulars</b>	<b>Note No.</b>	<b>As at 31<sup>st</sup> March, 2013</b>	<b>As at 31<sup>st</sup> March, 2012</b>
Cash and Bank Balances	18	1,14,30,89,196	3,40,96,39,756
Short-Term Loans and Advances	19	3,24,74,30,084	1,39,77,26,693
Other Current Assets	20	5,16,66,77,025	3,70,23,34,548
		<b>2,52,46,85,29,215</b>	<b>2,31,54,49,43,766</b>
SIGNIFICANT ACCOUNTING POLICIES AND NOTES ON FINANCIAL STATEMENT	I & II		

**As per our separate report of even date**

**For and on behalf of the Board of Directors**

**For P.C. MODI & CO.**  
Chartered Accountants  
FRN 000239C

**(P.C. JAIN)**  
DIN-03545146  
Director (Projects)

**(N.M. MATHUR)**  
DIN-03033375  
Chairman & Managing  
Director

**(Anirudh Singh)**  
Partner  
M.No. 418686

**(S.G.V.S. SUBRAHMANYAM)**  
Company Secretary

**(A.K.C. BHANDARI)**  
Chief Controller of Accounts

Place : Jaipur

Date : 18<sup>th</sup> September, 2014

**CIN - U40102RJ2000SGC016484**

**STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31<sup>st</sup> MARCH, 2014**

*(Amount in ₹)*

<b>Particulars</b>	<b>Note No.</b>	<b>For the year ended 31<sup>st</sup> March, 2014</b>	<b>For the year ended 31<sup>st</sup> March, 2013</b>
<b>Revenue:</b>			
Revenue From Operations	21	84,01,00,34,122	87,81,44,51,437
Other Income	22	25,00,82,007	45,22,53,300
<b>Total Revenue</b>		<b>84,26,01,16,129</b>	<b>88,26,67,04,737</b>
<b>Expenses:</b>			
Generation & Other Direct Expenses	23	69,07,93,12,343	71,65,84,08,038
Repairs & Maintenance	24	2,38,51,20,680	2,21,51,57,481
Employee Benefits Expense	25	1,89,11,41,514	1,73,75,79,259
Finance Costs	26	7,51,56,52,002	7,96,39,26,372
Depreciation and Amortization Expense	27	5,93,30,15,787	6,15,59,97,209
Administrative and Other Expenses	28	56,89,66,345	53,66,00,790
<b>Total Expenses</b>		<b>87,37,32,08,671</b>	<b>90,26,76,69,149</b>
Profit / (Loss) Before Prior Period Items and Tax		(3,11,30,92,542)	(2,00,09,64,412)
Prior Period Income/(Expenses)	29	(1,54,95,984)	14,88,12,080
Profit / (Loss) Before Tax		(3,12,85,88,526)	(1,85,21,52,332)
<b>Tax Expense:</b>			
Current Tax		-	-
Income Tax (Earlier year tax)		-	-
Deferred Tax		-	-
<b>PROFIT / (LOSS) FOR THE YEAR</b>		<b>(3,12,85,88,526)</b>	<b>(1,85,21,52,332)</b>
<b>Earnings Per Equity Share</b>			
Equity Share of Par Value ₹10/- Each	30		
(1) Basic & Diluted		-0.54	-0.35
SIGNIFICANT ACCOUNTING POLICIES AND NOTES ON FINANCIAL STATEMENT I & II			

**As per our separate report of even date**

**For and on behalf of the Board of Directors**

**For P.C. MODI & CO.**  
Chartered Accountants  
FRN 000239C

**(P.C. JAIN)**  
DIN-03545146  
Director (Projects)

**(N.M. MATHUR)**  
DIN-03033375  
Chairman & Managing  
Director

**(Anirudh Singh)**  
Partner  
M.No. 418686

**(S.G.V.S. SUBRAHMANYAM)**  
Company Secretary

**(A.K.C. BHANDARI)**  
Chief Controller of Accounts

Place : Jaipur

Date : 18<sup>th</sup> September, 2014

**CIN - U40102RJ2000SGC016484**  
**CASH FLOW STATEMENT FOR THE YEAR ENDED 31 MARCH, 2014**

PARTICULARS	2013-14		2012-13	
	Details	Amount (in ₹)	Details	Amount (in ₹)
<b>A. Cash Flow from Operating Activity</b>				
Net profit before tax as per Statement of Profit & Loss		(3,12,85,88,526)		(1,85,21,52,332)
<b>Adjusted for:</b>				
Transfer to Capital Reserve	1			
Depreciation	5,95,41,98,074		6,37,96,28,096	
Rebate received from PFC	(5,74,62,799)		(7,51,06,259)	
Interest Expenditure	7,47,57,22,365		7,89,72,23,090	
Insurance Expenditure adjusted through Reserve Account	-		(2,03,41,764)	
Deferred Revenue on account of advance against depreciation	(8,33,00,000)		-	
Deferred Revenue Expenditure - W/off	3,99,95,304		6,67,03,282	
Interest Income from Investments/Deposits	(1,51,79,284)	13,31,39,73,661	(67,90,225)	14,24,13,16,220
Operating Profit before Working Capital Changes		10,18,53,85,135		12,38,91,63,888
<b>Adjusted for:</b>				
(Increase)/Decrease Other non current assets	17,69,30,167		59,49,47,102	
(Increase)/Decrease in Inventory	3,15,45,70,293		(4,25,55,98,454)	
(Increase)/Decrease Trade receivable	5,65,25,36,818		7,33,19,38,211	
(Increase)/Decrease Short term Loans and Advances	(1,84,97,03,391)		2,05,75,31,946	
(Increase)/Decrease in Other Current Assets	(1,47,68,79,111)		(1,02,53,84,832)	
Increase/(Decrease) in Other Long term Liabilities	6,33,87,766		1,86,76,47,493	
Increase/(Decrease) in Trade Payables	(4,05,81,23,474)		4,86,82,59,280	
Increase/(Decrease) in Provisions	(36,92,49,583)		(1,13,08,31,875)	
Increase/(Decrease) in Other Current Liabilities	1,36,36,63,118	2,65,71,32,603	(64,89,87,591)	9,65,95,21,280
Cash Generated from Operations		12,84,25,17,738		22,04,86,85,168
Taxes paid		-		-
<b>Net Cash from Operating Activity (A)</b>		<b>12,84,25,17,738</b>		<b>22,04,86,85,168</b>
<b>B. Cash Flow from Investing Activity</b>				
Purchase of fixed assets		(29,58,62,18,860)		(22,28,60,72,665)
Advance against purchase of fixed assets		(5,24,75,83,031)		(3,66,86,86,710)
Investment made in Joint Ventures/subsidiary companies.	(1)		(5,00,000)	

Interest Income from Investments/Deposits	71,97,014		27,80,028
<b>Net Cash Flow from Investing Activity (B)</b>		<b>(34,82,66,04,877)</b>	<b>(25,95,24,79,347)</b>
<b>C. Cash Flow from Financing Activity</b>			
Proceeds from issuance of share capital"/ share Application Money "	7,40,00,00,000		6,36,00,00,000
Proceeds from Borrowing	38,90,16,09,950		6,73,39,30,561
Repayments of Borrowing	(19,83,08,95,067)		
Rebate Received From PFC	5,74,62,799		7,51,06,259
Interest Paid	(6,81,06,41,103)		(7,46,21,03,128)
<b>Net cash used in Financing Activity (C)</b>		<b>19,71,75,36,579</b>	<b>5,70,69,33,692</b>
<b>Net increase/decrease in cash and cash equivalents (A+B+C)</b>		<b>(2,26,65,50,560)</b>	<b>1,80,31,39,514</b>
Cash and cash equivalents at the beginning of the year		3,40,96,39,756	1,60,65,00,242
Cash and cash equivalents at the close of the year		1,14,30,89,196	3,40,96,39,756
Cash and Cash Equivalent includes:-			
Cash and Cash Equivalents as per Note No. 18			
1. Cash in hand		2,93,610	3,76,712
2. Money in transit		24,70,049	26,14,503
3. Balance With Scheduled Bank		1,14,02,77,918	1,79,66,01,853
4. Balance in PD Account		30,000	1,61,00,30,000
5. Cash imprest with staff		17,619	16,688
<b>CASH AND CASH EQUIVALENTS</b>		<b>1,14,30,89,196</b>	<b>3,40,96,39,756</b>

Note: Cash and Cash equivalents as at 31.03.2014 and 31.03.2013 include restricted Bank Balances of ₹ 13,36,13,000/- and ₹ 10,73,35,000/- respectively. The restriction are primarily on account of cash and bank balances held as margin money deposits against bank guarantee and Letter of Credit.

**As per our separate report of even date**

**For and on behalf of the Board of Directors**

**For P.C. MODI & CO.**

Chartered Accountants  
FRN 000239C

**(P.C. JAIN)**

DIN-03545146  
Director (Projects)

**(N.M. MATHUR)**

DIN-03033375  
Chairman & Managing  
Director

**(Anirudh Singh)**

Partner  
M.No. 418686

**(S.G.V.S. SUBRAHMANYAM)**

Company Secretary

**(A.K.C. BHANDARI)**

Chief Controller of Accounts

Place : Jaipur

Date : 18<sup>th</sup> September, 2014

## I. SIGNIFICANT ACCOUNTING POLICIES

### 1.1 General

- (a) The financial statements of the Company have been prepared under historical cost convention and in accordance with generally applicable accounting standards issued by the Institute of Chartered Accountants of India, the provisions of Companies Act, 1956, the applicable provisions of Electricity Act, 2003 and generally accepted accounting principles as adopted consistently by the Company.
- (b) The Company generally follows Mercantile System of Accounting and recognizes significant items of income and expenditure on accrual basis except those with significant uncertainties and price variation claims which are accounted for on cash basis.
- (c) The preparation of financial statements in conformity with generally accepted accounting principal requires the management to make estimates and assumptions that affect the income and expenditure during the reporting period and the assets and liabilities including contingent liabilities at the date of financial statements. The difference between actual results and estimates are recognised in the period in which results are known or materialised.

### 1.2 Fixed Assets and Depreciation

- (a) The fixed assets are stated at cost, after reducing accumulated depreciation. All costs including financing costs till the commencement of the commercial production attributable to acquisition/ construction of fixed assets are capitalized.
- (b) Since the Financial year 2009-10, depreciation is being charged at the rates notified by the Rajasthan Electricity Regulatory Commission, Rajasthan, vide Notification dated 23.01.2009, effective from the financial year 2009-10. The fixed assets are depreciated upto 90% of the original cost. Regulatory Commission (RERC) has been allowing depreciation as per the CERC/ RERC norms in tariff fixation. Therefore we have been charging depreciation as per CERC/ RERC rates in the accounts since 2004-05.

The rates as applied for depreciation are different from the rates prescribed under Schedule XIV to the Companies Act, 1956, which are disclosed as below:-

S.No.	Particulars	Rate of Depreciation (%)
1	Buildings	3.34
2	Hydraulic Works	5.28
3	Other Civil Works	3.34
4	Plant & Machinery	5.28
5	Lines & Cable Networks	5.28
6	Vehicles	9.5
7	Furniture & Fixtures	6.33
8	Office Equipment	6.33, 15
9	Capital Spares at Generating Stations	5.28

- (c) In view of terms of agreement entered into by erstwhile RSEB with lessors, the Company has not charged depreciation during the year on assets sold and leased back in the year 1994-95, 1995-96, 1996-97 and 1997-98, pertaining to generating stations.
- (d) Depreciation on additions to/deductions from fixed assets during the year is charged on pro-rata basis from/up to the day on in which the asset is available for use/disposal.
- (e) Pending receipt of the completion reports in respect of capital works, the works completed are transferred to fixed assets on the basis of the statements approved by the head of the project.



- (f) Where the cost of depreciable assets has undergone a change during the year due to increase/decrease in long term liabilities on account of exchange fluctuation, price adjustment, change in duties or similar factors, the unamortised balance of such asset is depreciated retrospectively from the commencement of the unit based on the applicable rates of depreciation.
- (g) Leasehold Land is amortised over the period of the lease.

### 1.3 Investments

- (a) Long term investments are carried at cost less provision, if any, for permanent diminution in value of such investments.
- (b) Current investments are carried at lower of cost and fair value.

### 1.4 Stores and Spares

- (a) Stores and spares have been valued at cost. Weighted average method has been used to work out the pricing of issues and valuation of inventories. Various equipment & materials which are mostly heavy and earmarked for specific works are issued/valued at cost. **“Here the Company deviates from the Accounting Standard-2 “Valuation of Inventories” issued by ICAI which requires Inventories to be valued at the lower of cost and net realisable value.”**
- (b) The material lying at site for capital works are being shown as capital works in progress.
- (c) The stock of low value items of consumables are not maintained and are fully charged to revenue.

### 1.5 Revenue Recognition

- (a) Revenue from sale of power has been accounted for on accrual basis and has been billed on Discoms as per the power station wise tariff determined by Rajasthan Electricity Regulatory Commission vide tariff order dated 4.04.2013, 6.06.2013, 1.07.2013, 24.02.2014, 4.07.2014, 21.07.2014 respectively subject to finalization of truing up order. The energy sold to each Discom has been arrived at by apportioning the total units sold by all the power stations amongst JVVNL, AVVNL and JDVVNL in the approved ratio determined from time to time
- (b) Advance against depreciation, forming part of tariff to facilitate repayment of term loans, is reduced from sales and considered as deferred revenue to be included in sales in subsequent years.
- (c) Any surplus or deficit arising as a result of truing up order on the basis of audited annual accounts is adjusted in the year of issue of truing up order by the RERC.

### 1.6 Foreign Exchange Transactions

Monetary assets and liabilities related to foreign currency transactions remaining unsettled at the year end are translated at the year end rate and the difference in translation and realised gains and losses on foreign exchange transactions (other than for fixed assets) are recognised in the Statement of Profit and Loss.

### 1.7 Preliminary and Deferred Expenses

- (a) Consultancy charges, if any, paid through World Bank Loan are treated as deferred revenue expenditure and one fifth of the same is written off every year.
- (b) The premium, if any, paid to Financial Institutions / Banks on debt restructuring are deferred and charged to Statement of Profit and Loss over the balance period of the loan.

### 1.8 Retirement Benefits

"The retirement benefits in respect of pension & gratuity liabilities of personnel have been funded through trust on the basis of contribution by the RVUN and other successor entities of erstwhile RSEB. However, the liability for leave encashment is accounted for on actual basis. **“Here the Company deviates from the Accounting Standard-15 “Employee Benefits” issued by ICAI, which requires the contribution to be made on the basis of actuarial valuation and the company is not complying with this requirement.”**

## **1.9 Government Grants & Subsidies**

Revenue subsidies and grants, if any, received during the year from the State Govt. are treated as income and is shown separately in the Statement of Profit and Loss.

## **1.10 Provision, Contingent Liabilities and Contingent Assets**

Provisions involving substantial degree of estimation in measurement are recognized when there is a present obligation as result of past event and it is probable that there will be an outflow of resources. Contingent Liabilities are not recognized but are disclosed in the notes. Contingent Assets are neither recognized nor disclosed in the financial statements.

## **1.11 Miscellaneous**

- (a) Expenses on training and recruitment, research and development are charged to revenue.
- (b) Expenses incurred on raising finance are being charged to revenue in the year, in which these are incurred.
- (c) Interest on loans and advances to staff is recovered on completion of recovery of principal amount.
- (d) Claims for grade difference, shortage of coal etc. lodged on coal companies are accounted for as and when the credit notes are received by adjusting/recognizing the same in the Statement of Profit and Loss of the current year, irrespective of the period to which it pertain. No provision is made for above claims due to uncertainty of receipt of the same.
- (e) Debit /credit notes on account of gas are accounted for as and when these are received irrespective of the period it pertains.
- (f) The generation linked incentive and productivity award admissible to the officers/employees of the Power Stations are accounted for on cash basis.
- (g) The rebate (by way of reduction in the interest rate) in interest under AG&SP scheme of Govt. of India on loan given by PFC are directly deducted from interest cost and not separately shown as income and accordingly net interest is charged to Statement of Profit and Loss.
- (h) Interest on the Deferred Subvention Receivable from the State Government @ 5% is accounted for on cash basis from the year 2004-05.
- (i) Payment received against debtors from sale of power are adjusted as per their chronological order date i.e. old outstanding dues are cleared first.
- (j) FPA claims are not submitted to RERC for approval on quarterly basis.

## II. NOTES ON FINANCIAL STATEMENTS

### SHAREHOLDERS' FUNDS

#### Note No. 1 : SHARE CAPITAL

(Amount in ₹)

Particulars	Account Code	As at 31 <sup>st</sup> March, 2014	As at 31 <sup>st</sup> March, 2013
<b>Authorised Share Capital</b>			
10,00,00,00,000 (PY 10,00,00,00,000) Equity Shares of ₹ 10/- each		1,00,00,00,00,000	1,00,00,00,00,000
<b>Issued, Subscribed &amp; Paid Up Share Capital</b>			
6,57,39,23,300 (5,80,45,90,000) Equity Shares of ₹ 10/- fully paid up.	54.600	65,73,92,33,000	58,04,59,00,000
<b>TOTAL</b>		<b>65,73,92,33,000</b>	<b>58,04,59,00,000</b>

- 1.1 The Company has only one class of shares referred to as equity shares having a par value of ₹ 10/-. Each holder of equity shares is entitled to one vote per share and dividend as and when declared by the Company.
- 1.2 In the event of liquidation of the company, the holders of equity shares will be entitled to receive any of the remaining assets of the company, after the distribution of all preferential amounts.

#### 1.3 Reconciliation of the number of Equity Shares

Particulars	No. of Shares	
	2013-14	2012-13
At the beginning of the year	5,80,45,90,000	5,26,32,83,800
Add: Issued during the year	76,93,33,300	54,13,06,200
<b>At the end of the year</b>	<b>6,57,39,23,300</b>	<b>5,80,45,90,000</b>

- 1.4 The company is a Government Company with 100% share holding by the Government of Rajasthan & its nominees. All shares are issued at par of value ₹ 10 each and are general equity share having equal rights for dividend and vote.

**Note No. 2 : RESERVES & SURPLUS**

*(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
<b>a) Capital Reserve</b>	56.200		
Opening Balance		1	1
Add: Current Year Transfer		1	-
Less: Deduction During The Year		-	-
Closing Balance		2	1
<b>b) Other Reserve Fund</b>	56.600		
Opening Balance		-	2,03,41,764
Add: Current Year Transfer		-	-
Less: Adjustment on account of insurance of Fixed Assets		-	2,03,41,764
<b>Closing Balance</b>		-	-
<b>c) Surplus</b>	58.210		
Opening balance		(10,64,39,16,724)	(8,79,17,64,392)
Add: Net Profit / (Loss) after tax transferred from Statement of Profit & Loss		(3,12,85,88,526)	(1,85,21,52,332)
<b>Closing Balance</b>		(13,77,25,05,250)	(10,64,39,16,724)
<b>d) Deferred Revenue on account of advance against depreciation</b>	56.300		
Opening Balance		6,90,51,81,413	6,90,51,81,413
Add: Current Year Transfer		-	-
Less: Transferred to Statement of Profit and Loss		8,33,00,000	-
Closing Balance		6,82,18,81,413	6,90,51,81,413
<b>TOTAL</b>		<b>(6,95,06,23,835)</b>	<b>(3,73,87,35,310)</b>

**Note No. 3 : SHARE APPLICATION MONEY PENDING ALLOTMENT***(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
Opening Balance	54.700	1,61,00,00,000	66,30,62,000
Add: Received during the year		7,40,00,00,000	6,36,00,00,000
Less: Share Capital issued during the year		7,69,33,33,000	5,41,30,62,000
<b>TOTAL</b>		<b>1,31,66,67,000</b>	<b>1,61,00,00,000</b>

3.1 The Company is to issue 13,16,66,700 (P.Y.16, 10,00,000) shares to Government of Rajasthan at par value of ₹ 10 each. The company has sufficient authorised Share Capital to cover the Share capital amount resulting from allotment of shares out of such Share Application Money. The same has been allotted on Dt 19.05.14.

**NON-CURRENT LIABILITIES****Note No. 4 : LONG-TERM BORROWINGS***(Amount in ₹)*

<b>Particulars</b>		<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
<b>B. Term Loans</b>			
<b>i) From Banks</b>			
- Secured	See Description Note (i)	-	-
- Unsecured	See Description Note (ii)	3,91,52,00,000	4,63,17,00,000
<b>ii) From Others</b>			
- Secured	See Description Note (iii)	1,36,16,69,68,851	1,10,68,08,24,399
- Unsecured	See Description Note (iv)	2,69,35,90,936	4,30,96,93,460
<b>TOTAL</b>		<b>1,42,77,57,59,787</b>	<b>1,19,62,22,17,859</b>

(i) **Descriptive details of Term Loan from Banks-Secured Borrowings**

(Amount in ₹)

<b>S. No.</b>	<b>Term Loan From</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
(i)	<b>Oriental Bank of Commerce</b> (This loan has been repaid during the Financial Year 2013-14.)	53.596	-	2,37,50,000
(ii)	<b>Central Bank of India</b> (This loan has been repaid during the Financial Year 2013-14.)	53.580	-	2,12,50,000
	<b>Sub Total (ii)</b>		-	<b>2,12,50,000</b>
	<b>Grand Total (i to ii)</b>		-	<b>4,50,00,000</b>
	Less: Current Maturities (Carried to Note No.08)			
	Oriental Bank of Commerce	53.596	-	2,37,50,000
	Central Bank of India	53.580	-	2,12,50,000
			-	4,50,00,000
	<b>TOTAL</b>		-	-

**(ii) Descriptive details of Term Loan from Banks-Unsecured Borrowings****(Amount in ₹)**

<b>S. No.</b>	<b>Term Loan From</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
<b>(i)</b>	<b>Corporation Bank</b> (This Loan has been repaid during the Financial Year 2013-14)	50.988	-	66,66,00,000
<b>(ii)</b>	<b>Bank of Rajasthan</b>	50.870		
<b>a.</b>	<b>Term Loan-I ***</b> (This Loan has been repaid during the Financial Year 2013-14)		-	16,66,00,000
<b>(iii)</b>	<b>Allahabad Bank</b>	50.830		
<b>a.</b>	<b>Term Loan I ***</b> (Repayable in remaining 2 quarterly installments of ₹ 13,34,00,000 and 1 quarterly installment of ₹ 13,26,00,000 upto 31.12.2014)		39,94,00,000	93,30,00,000
<b>b.</b>	<b>Term Loan II ***</b> (Repayable in remaining 7 quarterly installments of ₹ 8,34,00,000 and 1 quarterly installment of ₹ 8,26,00,000 upto 14.02.2016)		66,64,00,000	1,00,00,00,000
<b>c.</b>	<b>Term Loan III ***</b> (Repayable in remaining 7 quarterly installments of ₹ 14,59,00,000 and 1 quarterly installment of ₹ 14,51,00,000 upto 29.03.2016)		1,16,64,00,000	1,75,00,00,000
<b>(iv)</b>	<b>Indian Bank</b>	50.959		
<b>a.</b>	<b>Term Loan III ***</b> (Repayable in remaining 9 quarterly installments of ₹ 8,34,00,000 and 1 quarterly installment of ₹ 8,26,00,000 upto 04.08.2016)		83,32,00,000	1,00,00,00,000
<b>(v)</b>	<b>Andhra Bank</b>	50.987		
	<b>Term Loan I ***</b> (Repayable in remaining 2 quarterly installments of ₹ 14,17,00,000 and 2 quarterly installments of ₹ 14,15,00,000 upto 15.01.2015)		56,64,00,000	1,13,32,00,000

(Amount in ₹)

S. No.	Term Loan From	Account Code	As at 31 <sup>st</sup> March, 2014	As at 31 <sup>st</sup> March, 2013
(vi)	<b>Indian Overseas bank</b>	50.990	-	66,66,00,000
	<b>a. Term Loan I ***</b>			
	(This Loan has been repaid during the Financial Year 2013-14)			
	<b>b. Term Loan II ***</b>		33,33,00,000	1,00,00,00,000
	(Repayable in remaining 1 half yearly installments of ₹ 33,33,00,000 upto 18.08.2014)			
(vii)	<b>United Bank of India ***</b>	50.989	-	1,33,33,00,000
	(This Loan has been repaid during the Financial Year 2013-14)			
(viii)	<b>Bank of India</b>	50.955		
	<b>a. Term Loan II ***</b>		-	1,33,33,00,000
	(This Loan has been repaid during the Financial Year 2013-14)			
	<b>b. Term Loan III ***</b>		66,66,00,000	2,00,00,00,000
	(Repayable in remaining 1 half yearly installments of ₹ 66,66,00,000 upto 11.04.2014)			
	<b>c. Term Loan IV ***</b>		2,00,00,00,000	-
	(Repayable in remaining 2 half yearly installments of ₹ 66,67,00,000 and 1 half yearly installment of ₹ 66,66,00,000 upto 27.09.2016)			
	<b>d. Term Loan V ***</b>		50,00,00,000	-
	The sanction amount of Loan is ₹ 2,50,00,00,000.			
	(Repayable in 2 half yearly installments ₹ 83,33,00,000 and 1 half yearly installment of ₹ 83,34,00,000 upto 28.03.2017)			
	<b>Total</b>		<b>7,13,17,00,000</b>	<b>12,98,26,00,000</b>
	Less: Current Maturities (Carried to Note No.08)			
	Corporation Bank Term Loan-III	50.988	-	66,66,00,000
	Bank of Rajasthan Term Loan-I	50.870	-	16,66,00,000
	Allahabad Bank Term Loan-I	50.830	39,94,00,000	53,36,00,000



(Amount in ₹)

S. No.	Term Loan From	Account Code	As at 31 <sup>st</sup> March, 2014	As at 31 <sup>st</sup> March, 2013
	Allahabad Bank Term Loan-II	50.830	33,36,00,000	33,36,00,000
	Allahabad Bank Term Loan-III	50.830	58,36,00,000	58,36,00,000
	Indian Bank	50.959	-	16,68,00,000
	Indian Bank	50.959	33,36,00,000	-
	Andhara Bank Term loan-I	50.987	56,64,00,000	56,68,00,000
	Indian Overseas bank Term Loan-I	50.990	-	66,66,00,000
	Indian Overseas bank Term Loan-II	50.990	33,33,00,000	66,67,00,000
	United Bank of India	50.989	-	1,33,33,00,000
	Bank of India Term Loan-II	50.955	-	1,33,33,00,000
	Bank of India Term Loan-III	50.955	66,66,00,000	1,33,34,00,000
	<b>Total</b>		<b>3,21,65,00,000</b>	<b>8,35,09,00,000</b>
	<b>TOTAL</b>		<b>3,91,52,00,000</b>	<b>4,63,17,00,000</b>

\*\* Secured by Government Guarantee

\*\*\* Secured by Government Guarantee and Default Escrow

**(iii) Descriptive details of Term Loan from Others-Secured Borrowings**

(Amount in ₹)

S. No.	Term Loan From	Account Code	As at 31 <sup>st</sup> March, 2014	As at 31 <sup>st</sup> March, 2013
(i)	<b>LIC Loan</b>	52.501		
	<b>a. Term Loan II</b>		10,73,33,329	16,09,99,996
	(Repayable in remaining 2 yearly installments of ₹ 5,36,66,667 upto 15.07.2015, Secured against charge on Asset and Escrow Account)			
	<b>b. Term Loan III</b>		10,38,79,996	13,85,06,663
	(Repayable in remaining 3 yearly installments of ₹ 3,46,26,667 upto 15.07.2016, Secured against charge on Asset and Escrow Account)			
	<b>c. Term Loan IV</b>		5,33,33,666	6,66,66,966
	(Repayable in remaining 4 yearly installments of ₹ 13,33,33,300 upto 15.07.2017, Secured against charge on Asset and Escrow Account)			

(Amount in ₹)

S. No.	Term Loan From	Account Code	As at 31 <sup>st</sup> March, 2014	As at 31 <sup>st</sup> March, 2013
	<b>d. Term Loan V</b>		6,66,64,000	8,33,30,000
	(Repayable in remaining 4 yearly installments of ₹ 1,66,66,000 upto 15.01.2018, Secured against charge on Asset and Escrow Account)			
	<b>Sub Total (i)</b>		<b>33,12,10,991</b>	<b>44,95,03,625</b>
<b>(ii)</b>	<b>REC Loan</b>	53.300		
	a. (Repayable in remaining 55 quarterly installments of ₹ 11,59,70,085 upto 31.12.2027, Secured against Paripassu charge on Asset and Default Escrow)		6,37,83,54,671	6,35,81,32,968
	b. The sanction amount of Loan is ₹ 25,32,24,00,000. (Repayable in remaining 60 quarterly installments of ₹ 42,20,40,000 upto 30.9.2032, Secured against Paripassu charge on Asset and Default Escrow)		50,00,00,000	–
	c. The sanction amount of Loan is ₹ 25,30,00,00,000. (Repayable in remaining 60 quarterly installments of ₹ 42,16,66,667 upto 30.9.2032, Secured against Paripassu charge on Asset and Default Escrow)		50,00,00,000	–
	<b>Sub Total (ii)</b>		<b>7,37,83,54,671</b>	<b>6,35,81,32,968</b>
<b>(iii)</b>	<b>PFC Loan</b>	53.550		
	<b>a. Term Loan I</b>		3,52,11,76,666	4,16,13,90,603
	(Repayable in remaining 22 quarterly installments of ₹ 16,00,53,485 upto 15.07.2019, Default Escrow and Hypothecation of Assets)			
	<b>b. Term Loan II</b>		9,81,98,94,641	10,75,51,22,700
	(Repayable in remaining 42 quarterly installments of ₹ 23,38,07,015 upto 15.07.2024, Default Escrow and Hypothecation of Assets)			
	<b>c. Term Loan III</b>		3,08,70,00,001	3,38,10,00,002
	(Repayable in remaining 42 quarterly installments of ₹ 7,35,00,000 upto			

(Amount in ₹)

S. No.	Term Loan From	Account Code	As at 31 <sup>st</sup> March, 2014	As at 31 <sup>st</sup> March, 2013
	15.07.2024, Default Escrow and Hypothecation of Assets)			
<b>d.</b>	<b>Term Loan IV</b> (Repayable in remaining 43 quarterly installments of ₹ 10,00,00,000 upto 15.10.2024, Default Escrow and Hypothecation of Assets)		4,29,99,99,987	4,69,99,99,990
<b>e.</b>	<b>Term Loan V</b> (Repayable in remaining 41 quarterly installments of ₹ 10,40,76,576 upto 15.04.2024, Default Escrow and Hypothecation of Assets)		4,26,71,39,649	4,68,34,45,955
<b>f.</b>	<b>Term Loan VI</b> (Repayable in remaining 42 quarterly installments of ₹ 16,88,37,962 upto 15.07.2024, Default Escrow and Hypothecation of Assets)		7,09,11,94,439	3,74,42,20,710
<b>g.</b>	<b>Term Loan VII</b> (Repayable in remaining 60 quarterly installments of ₹ 1,02,97,33,333 upto 15.07.2029, Default Escrow and Hypothecation of Assets)		61,78,40,00,000	59,39,27,51,607
<b>h.</b>	<b>Term Loan VIII</b> (Repayable in remaining 60 quarterly installments of ₹ 24,41,90,000 upto 15.07.2029, Default Escrow and Hypothecation of Assets)		13,32,46,85,740	10,65,00,00,000
<b>i.</b>	<b>Term Loan IX</b> (Repayable in remaining 43 quarterly installments of ₹ 5,75,88,315 upto 15.10.2024, Default Escrow and Hypothecation of Assets)		2,47,62,97,555	2,70,66,50,817
<b>j.</b>	<b>Term Loan X</b> (Repayable in remaining 42 quarterly installments of ₹ 2,13,79,310 upto 15.07.2024, Default Escrow and Hypothecation of Assets)		89,79,31,032	98,34,48,274
<b>k.</b>	<b>Term Loan XI</b> (Repayable in remaining 60 quarterly		5,07,00,00,000	5,07,00,00,000

(Amount in ₹)

S. No.	Term Loan From	Account Code	As at 31 <sup>st</sup> March, 2014	As at 31 <sup>st</sup> March, 2013
	installments of ₹ 12,21,66,667 upto 15.04.2029, Default Escrow and Hypothecation of Assets)			
<b>I.</b>	<b>Term Loan XII</b>		1,55,74,48,278	40,00,00,000
	The sanction amount of Loan is ₹ 5,33,00,00,000. (Repayable in 60 quarterly installments of ₹ 88,33,333 upto 15.07.2030, Default Escrow and Hypothecation of Assets)			
<b>J.</b>	<b>Term Loan XIII</b>		10,72,81,93,860	-
	The sanction amount of Loan is ₹ 37,98,00,00,000. (Repayable in 60 quarterly installments of ₹ 63,30,00,000 upto 15.04.2030, Default Escrow and Hypothecation of Assets)			
<b>K.</b>	<b>Term Loan XIV</b>		7,70,59,31,633	-
	The sanction amount of Loan is ₹ 37,94,00,00,000. (Repayable in 60 quarterly installments of ₹ 63,23,33,333 upto 15.04.2030, Default Escrow and Hypothecation of Assets)			
	<b>Sub Total (iii)</b>		<b>1,35,63,08,93,481</b>	<b>1,10,62,80,30,658</b>
	<b>Total (i+ii+iii)</b>		<b>1,43,34,04,59,143</b>	<b>1,17,43,56,67,251</b>
	Less: Current Maturities (Carried to Note No.08)			
	LIC Loans	52.501	11,82,92,634	11,82,92,634
	REC Loans	53.300	46,38,80,340	46,38,80,340
	PFC Loans	53.550	6,59,13,17,318	6,17,26,69,878
			7,17,34,90,292	6,75,48,42,852
	<b>GRAND TOTAL</b>		<b>1,36,16,69,68,851</b>	<b>1,10,68,08,24,399</b>

**(iv) Descriptive details of Term Loan from Others-Unsecured Borrowings****(Amount in ₹)**

<b>S. No.</b>	<b>Term Loan From</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
<b>(i)</b>	<b>PFC Loan ***</b>	53.550		
a.	Term Loan I (This Loan has been repaid during the Financial Year 2013-14)		-	10,00,00,000
b.	<b>Term Loan II</b> (This Loan has been repaid during the Financial Year 2013-14)		-	9,99,99,997
c.	<b>Term Loan III</b> (This Loan has been repaid during the Financial Year 2013-14)		-	2,87,50,000
d.	<b>Term Loan IV</b> (This Loan has been repaid during the Financial Year 2013-14)		-	28,91,68,825
e.	<b>Term Loan V</b> (This Loan has been repaid during the Financial Year 2013-14)		-	38,88,22,323
f.	<b>Term Loan VII</b> (Repayable in remaining 6 quarterly installments of ₹ 38,01,308 upto 15.07.2015)		2,28,07,848	3,80,13,081
	<b>Sub Total (i)</b>		<b>2,28,07,848</b>	<b>94,47,54,226</b>
<b>(ii)</b>	<b>HUDCO Loan</b>	50.820		
a.	<b>Term Loan I **</b> (This Loan has been repaid during the Financial Year 2013-14)		-	8,20,00,000
b.	<b>Term Loan II ***</b> (Repayable in remaining 13 quarterly installments of ₹ 10,00,00,000 upto 31.05.2017)		1,30,00,00,000	1,70,00,00,000
	<b>Sub Total (ii)</b>		<b>1,30,00,00,000</b>	<b>1,78,20,00,000</b>
<b>(iii)</b>	<b>World Bank Loan</b>	53.598		
a.	<b>Cash Loan</b> (Repayable in remaining 70 monthly installments of ₹ 17,306 and 10 installments of ₹ 14,584 upto 15.03.2022)		13,57,229	15,30,287
b.	<b>PPF Advance</b>		48,28,388	55,52,627

(Amount in ₹)

S. No.	Term Loan From	Account Code	As at 31 <sup>st</sup> March, 2014	As at 31 <sup>st</sup> March, 2013
	(Repayable in remaining 30 monthly installments of ₹ 72,424,10 monthly installments of ₹ 68,651,20 monthly installments of ₹ 59,750,10 monthly installments of ₹ 53,037,10 monthly installments of ₹ 24,378 upto 15.03.2022)			
	<b>Sub Total (iii)</b>		<b>61,85,617</b>	<b>70,82,914</b>
(iv)	<b>State Govt. Loan (13.75%)</b> Terms of repayment of such loan shall be decided by the Govt. of Rajasthan.	54.200	1,38,07,00,000	1,38,07,00,000
	<b>Sub Total (iv)</b>		<b>1,38,07,00,000</b>	<b>1,38,07,00,000</b>
(v)	<b>National Capital Region Planning Board ***</b> (Repayable in remaining 3 Yearly installments of ₹ 20,00,00,000 upto 19.03.2017)	53.551	60,00,00,000	80,00,00,000
	<b>Sub Total (v)</b>		<b>60,00,00,000</b>	<b>80,00,00,000</b>
(vi)	<b>REC Loan ***</b> a. (Repayable in remaining 2 half Yearly installments of ₹ 50,00,00,000 upto 15.10.2014) b. (Repayable in remaining 7 monthly installments of ₹ 16,66,66,667 upto 15.10.2014)	50.983	1,00,00,00,000 1,16,66,66,666	1,50,00,00,000 0
	<b>Sub Total (vi)</b>		<b>2,16,66,66,666</b>	<b>1,50,00,00,000</b>
	<b>Total (i to vi)</b>		<b>5,47,63,60,131</b>	<b>6,41,45,37,140</b>
	Less: Current Maturities (Carried to Note No.08)			
	National Capital Region Planning Board	53.551	20,00,00,000	20,00,00,000
	World Bank Loan Cash Loan	53.598	1,73,058	1,73,058
	PFC Loan	53.550	1,52,05,232	92,19,46,383
	REC Loan	50.983	2,16,66,66,666	50,00,00,000
	World Bank Loan PPF Advance	53.598	7,24,239	7,24,239
	HUDCO Loan	50.820	40,00,00,000	48,20,00,000
			2,78,27,69,195	2,10,48,43,680
	<b>TOTAL</b>		<b>2,69,35,90,936</b>	<b>4,30,96,93,460</b>

\*\* Secured by Government Guarantee

\*\*\* Secured by Government Guarantee and Default Escrow

**Note No. 5 : OTHER LONG TERM LIABILITIES***(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
<b>Trade Payables</b>		-	-
<b>Others</b>			
Security Deposits from Contractors	46.101,46.102, 46.121, 46.122	14,47,18,512	9,40,37,273
Retention Money	46.104 & 46.124	5,80,72,41,135	5,83,91,26,382
Misc Deposits - Others	46.968	19,99,63,474	15,53,71,700
<b>TOTAL</b>		<b>6,15,19,23,121</b>	<b>6,08,85,35,355</b>

**CURRENT LIABILITIES****Note No. 6 : SHORT-TERM BORROWINGS***(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
<b>Other Loans and Advance - Unsecured</b>			
From Others - PFC	50.600	5,00,00,00,000	5,00,00,00,000
<b>TOTAL</b>		<b>5,00,00,00,000</b>	<b>5,00,00,00,000</b>

**Note No. 7 : TRADE PAYABLES***(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
<b>Trade Payables</b>			
Due to Micro & Small Enterprises*			
Others			
-Liab.to Railways for Coal Receipts	40.110-40.180	1,26,20,82,178	68,72,37,348
-Liab.for Unpaid Coal Bills	40.700	3,96,99,975	
-Retention on A/c of inferior grade of Coal	40.230	-	-
-Coal supplier account	40.240	1,64,48,91,159	6,50,83,43,741
-Gas related cost	40.630	56,92,10,290	64,45,61,400
-Oil Supplier account	40.420, 620	29,95,78,610	3,34,43,196
-Other Fuel related liability	40.310-40.330	10,36,998	10,36,998
<b>TOTAL</b>		<b>3,81,64,99,210</b>	<b>7,87,46,22,683</b>

\*In view of multiplicity and difficulty in identification of accounts relating to small scale industrial undertaking, information for determining the particulars relating to current indebtedness to such undertaking as required under Micro, Small and Medium Enterprises Development Act, 2006, is not readily available.

## Note No. 8 : OTHER CURRENT LIABILITIES

(Amount in ₹)

Particulars	Account Code	As at 31 <sup>st</sup> March, 2014	As at 31 <sup>st</sup> March, 2013
Current maturities of long-term debt (Refer Note No. 8.1)		13,17,27,59,487	17,25,55,86,532
Interest accrued but not due on term loan	46.710	3,53,33,15,008	2,86,83,10,915
Int. accrued but not due on WCL loans	46.720	5,59,32,648	5,58,55,479
Income received in Advance	46.917	23,66,055	22,13,936
Other Payables			
-Security Deposits from Contractors	46.101 - 46.916	73,10,55,914	45,44,51,342
-Security Deposits from Employees	46.920	3,12,438	3,12,438
-Earnest Money Deposits	46.103 & 46.123	49,08,57,111	14,88,32,496
-Retention Money	46.124 & 46.104	1,42,07,75,216	94,54,99,706
-Other Deposits	46.1XX	6,89,67,33,669	5,80,01,93,187
-Liabilities for Capital Works/Supplies	42XXX	2,35,74,65,613	3,33,05,96,805
-Liabilities for O&M Works/Supplies	43XXX	79,56,16,120	99,50,74,225
-Statutory Liabilities	46.230-46.390	11,30,06,918	5,54,66,482
-Staff related liabilities	44XXX	15,03,19,869	11,62,34,612
-Due for Expenses	46.410	8,59,16,753	8,23,96,270
-Amount payable to related parties (Refer Note No. 8.2)	46.971-73 & 46.981-84	50,23,21,670	49,25,41,200
-Prov.for Coal related cost	40.641	53,70,938	1,70,77,715
-Prov. For Liab. For Expenses	46.430	77,13,70,775	1,36,66,71,133
-Prov. For doubtful old balances-others	46.965	40,26,521	40,26,521
-Sundry Liabilities		1,01,08,02,799	16,30,67,193
<b>TOTAL</b>		<b>32,10,03,25,524</b>	<b>34,15,44,08,188</b>



**8.1 : Descriptive details for Current Maturity of Long Term Debts (carried from Note No. 4)**  
(Amount in ₹)

<b>Particulars</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
Term Loan from Banks - Secured Borrowings	-	4,50,00,000
Term Loan from Banks - Unsecured Borrowings	3,21,65,00,000	8,35,09,00,000
Term Loan from others - Secured Borrowings	7,17,34,90,292	6,75,48,42,852
Term Loan from others - Unsecured Borrowings	2,78,27,69,195	2,10,48,43,680
<b>Total</b>	<b>13,17,27,59,487</b>	<b>17,25,55,86,532</b>

**8.2 : Amount Payable to Related Parties**

(Amount in ₹)

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
Amount Payable to AVVNL	46.983	99,88,523	99,88,528
Amount Payable to JdVVNL	46.984	7,94,53,910	7,61,34,377
Amount Payable to JVVNL	46.982	16,73,11,700	16,57,54,070
Amount Payable to RVPNL	46.981	24,52,01,388	24,02,42,770
Payable to Subsidiary Companies	46.971-73	3,66,149	4,21,455
<b>TOTAL</b>		<b>50,23,21,670</b>	<b>49,25,41,200</b>

8.3 Staff related liabilities and Loans and advances to staff are under Reconciliation/ Adjustment.

8.4 Provision for liability for expenses/creation of prepaid expenses is not generally made for small / petty amounts.

**Note No. 9 : SHORT TERM PROVISIONS**

(Amount in ₹)

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
<b>Provisions for Employee Benefits</b>			
Gratuity	44.110	1,01,71,93,593	1,13,77,67,287
Pension	44.120	1,49,48,22,819	1,74,70,58,121
Ex-gratia	44.140	67,28,996	31,69,583
<b>TOTAL</b>		<b>2,51,87,45,408</b>	<b>2,88,79,94,991</b>

9.1 The provision for ex-gratia has been created on ad-hoc basis.

**Non-Current Assets**

**Note No. 10 : FIXED ASSETS**

(Amount in ₹)

S. No.	Particulars	GROSS BLOCK				ACCUMULATED DEPRECIATION				NET BLOCK		
		Code	Balance as on 1.04.2013	Additions/ (Disposals)	Deductions	Balance as at 31.03.2014	Code	Balance as on 1.04.2013	Additions	Deductions	Balance as at 31.03.2014	Balance as at 31.03.2013
<b>Tangible Assets</b>												
1.	Land & Rights Free hold Lease hold	10.1XX	1,09,95,65,639 3,13,16,551	4,77,13,871	-	1,14,72,79,510 3,13,16,551	12.100	-	-	-	1,14,72,79,510 2,65,35,944	1,09,95,65,639 2,72,32,773
2.	Buildings	10.2XX	11,28,75,39,288	1,49,72,21,489	-	12,78,47,60,777	12.200	3,38,42,16,284	32,17,83,270	-	9,07,87,61,223	7,90,33,23,004
3.	Hydraulic works	10.3XX	4,06,61,42,665	1,04,57,98,013	-	5,11,19,40,678	12.300	1,68,08,14,748	21,51,03,794	-	3,21,60,22,135	2,38,53,27,916
4.	Other Civil Works	10.4XX	1,83,15,49,097	(1,08,49,455)	-	1,82,06,99,642	12.400	54,36,76,257	3,93,76,613	-	1,23,76,46,772	1,28,78,72,840
5.	Plant & Machinery	10.5XX	1,07,16,76,54,551	19,06,46,32,493	-	1,26,23,22,87,044	12.500	38,34,67,88,103	5,30,92,53,060	-	82,57,62,45,881	68,82,08,66,448
6.	Lines & Cable Net Work	10.6XX	91,89,57,812	-	-	91,89,57,812	12.600	43,81,64,104	3,98,79,085	-	44,09,14,673	48,07,93,708
7.	Vehicles	10.7XX	4,93,22,289	13,06,128	-	5,06,28,417	12.700	4,10,41,345	6,23,146	-	89,63,926	82,80,943
8.	Furniture & Fixtures	10.8XX	5,23,05,161	1,63,72,724	-	6,86,77,885	12.800	1,76,02,499	31,28,117	-	4,79,47,270	3,47,02,663
9.	Office Equipments	10.9XX	9,73,00,272	65,62,465	-	10,38,62,737	12.900	4,07,48,167	88,89,870	-	5,42,24,700	5,65,52,105
	Total (i)		1,26,60,16,53,325	21,66,87,57,728	-	1,48,27,04,11,052		44,49,71,35,286	5,93,87,33,734	-	97,83,45,42,033	82,10,45,18,039
10.	Capital Spares At (ii) Generating Stations	11.300	1,33,94,66,910	67,43,661	-	1,34,62,10,571	12.960	72,31,98,355	1,54,64,340	-	60,75,47,876	61,62,68,555
11.	Prov. For loss-Fix Ass pending invstg. (iii)		-	-	-	-	46.964	62,04,10,292	-	-	(62,04,10,292)	(62,04,10,292)
	(Refer Note No. 10.1)											
	<b>Grand Total (i+ii+iii)</b>		<b>1,27,94,11,20,235</b>	<b>21,67,55,01,389</b>	-	<b>1,49,61,66,21,624</b>		<b>45,84,07,43,933</b>	<b>5,95,41,98,074</b>	-	<b>97,82,16,79,617</b>	<b>82,10,03,76,302</b>
	<b>Previous Year</b>		<b>1,27,06,93,22,515</b>	<b>87,17,97,720</b>	-	<b>1,27,94,11,20,235</b>		<b>39,46,11,15,837</b>	<b>6,37,96,28,096</b>	-	<b>82,10,03,76,302</b>	<b>87,60,82,06,678</b>

- 10.1 The Fixed Assets of the company includes net assets amounting ₹ 62,04,10,292 appearing as on 01-04-2008, accounted for in the books of HQ. These assets were transferred by the State Govt. under the transfer scheme. Details of these assets like situation and location are not available due to which provision for the above amount has already been made in the books of accounts in the year 2008-09. Final adjustment of these assets is under process.
- 10.2 Land and rights (free hold/lease hold) have been acquired pursuant to Power Sector Reform Scheme as such the title deeds pertaining to some assets in the name of erstwhile RSEB have been continued.
- 10.3 The title of land on which road leading to STPS is built Valuing ₹ 74,77,961/- does not vest with RVUN.
- 10.4 The company has taken certain assets on lease, the original cost of which is ₹ 41,36,92,160. Lease rental on such assets are paid as per terms of lease agreements with lessors i.e. Banks.
- 10.5 The land on which the Rest House and Residential Colony are developed for GLTPP in Barmer city stands owned by RRVPNL and Jd.VVNL respectively.
- 10.6 The land on which the Rest House and Residential Colony are developed at DCCPP in city stands owned by RRVPNL.
- 10.7 Title deed in respect of Giral Unit-I project amounting to ₹ 43,38,944/- is yet to be transferred/executed in favour of GLPL (subsidiary of RVUN).
- 10.8 The RVUNL (Thermal Design wing) has shared the construction cost of the new 'RERC Building' situated at Lal Kothi campus, Sahkar Marg, Jaipur, constructed by RVPNL. The cost portion on the part of RVUNL works out ₹ 3,27,70,000/-. Further RVUNL has agreed to pay monthly lease rent of ₹ 1,05,000/- over a period of 20 years (term period of lease). The capital cost appearing in the books of RVUNL shall also be amortised equally over the period of lease.
- 10.9 Out of total land acquired for DCCPP, land measuring 200.01 Bigha has not yet allotted in the favour of the Company.

**Note No. 11 : FIXED ASSETS-CAPITAL WORK IN PROGRESS**

*(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
Capital Work In Progress	14-15XXX	1,05,64,26,65,041	97,73,25,74,047
Capital Inventory and Stores:			
Stock of material at const.stores	22.201-22.680	3,54,00,897	3,47,74,420
Less: Prov. for O&M & Capital Stores	22.910	(79,33,254)	(79,33,254)
<b>TOTAL</b>		<b>1,05,67,01,32,684</b>	<b>97,75,94,15,213</b>

**Note No. 12 : NON-CURRENT INVESTMENTS****(Amount in ₹)**

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
<b>Other Investment - Unquoted (At Cost)</b>	20.270		
Dholpur Gas Power Limited (50,000 equity shares of ₹ 10/- each)		5,00,000	5,00,000
Giral Lignite Power Limited (50,000 equity shares of ₹ 10/- each)		5,00,000	5,00,000
Chhabra Power Limited (50,000 equity shares of ₹ 10/- each)		5,00,000	5,00,000
Rajasthan State Coal Mining Company Limited (50,000 equity shares of ₹ 10/- each)		5,00,000	5,00,000
Rajasthan Collieries Ltd. (1,30,000 equity shares of ₹ 10/- each )		1	-
Parsa Kente Collieries Ltd (1,30,000 equity shares of ₹ 10/- each )		1	1
<b>TOTAL</b>		<b>20,00,002</b>	<b>20,00,001</b>

- 12.1 The Company had entered (3 August 2007) a Joint Venture (J.V.) Agreement with M/s Adani Enterprises Ltd.(AEL) under which a separate Company (PKCL) was formed in which ratio of equity capital of RVUN Ltd. and AEL was fixed at 26:74 respectively. Accordingly, 1,30,000 equity shares of PKCL were issued (March 2008) to the Company, free of cost, representing 26 percent voting rights in PKCL. The company has recorded these shares in the form of investment at notional value of ₹ 1/- in the books of accounts in the Year 2009-10. Further under JV Agreement, Company handed over its Coal mines located in the State of Chhattisgarh (Parsa East & Kanta Basin Coal Blocks) to PKCL in the year 2008-09, free of cost, for prospecting, exploration and coal mining over it for a period of 30 years from commencement of supply of coal from the Coal Blocks and mining has been started w.e.f. 25.03.2013.
- 12.2 The company had entered (9th December, 2011) a joint venture agreement with M/s. Adani Enterprises Ltd. (AEL) under which a separate company (Rajasthan Collieries Ltd.) was incorporated on dated 27 March, 2012 in which ratio of equity capital of RVUNL & AEL was fixed at 26:74 respectively. Accordingly, 1,30,000 equity shares of Rajasthan Collieries Ltd. were transferred on dated 1.10.2013 to the company, free of cost, representing 26% voting rights in Rajasthan Collieries Ltd. The company has recorded these shares in form of investment at notional value of Rs. 1 in books of accounts in the year 2013-14. Further, the coal mining and Delivery Agreement (CMDA) has also been executed on dated 3.10.2013 between RVUN & Rajasthan Collieries Ltd. to undertake the work of mining and arranging transport & delivery of coal from Kente Ext. Coal blocks located at Chhattisgarh to RVUN's Power Plants. The work relating to mining has not been started so far.

**Note No. 13 : DEFERRED TAX ASSETS**

No provision for deferred tax assets / liability pursuant to AS-22 "Accounting for Taxes on Income" has been made by the company as there is no virtual certainty supported by convincing evidence that there shall be any future tax liability against which the provisions can be adjusted. Therefore it has been considered that no provision be made pursuant to AS-22.

**Note No. 14 : LONG TERM LOANS AND ADVANCES**

*(Amount in ₹)*

Particulars	Account Code	As at 31 <sup>st</sup> March, 2014	As at 31 <sup>st</sup> March, 2013
<b>Unsecured &amp; Considered Good</b>			
Advance to Suppliers & Contractors for Capital Goods (Refer Note No. 14.1)	25.XXX	17,56,17,78,239	12,31,41,95,208
Less: Provision for doubtful advances	25.910	(15,05,63,911)	(15,05,63,911)
		17,41,12,14,328	12,16,36,31,297
Receivables from Subsidiary Companies (GIRAL LPL) (Refer Note No. 14.2)	28.931-28.933	4,56,24,98,040	4,56,24,98,040
<b>TOTAL</b>		<b>21,97,37,12,368</b>	<b>16,72,61,29,337</b>

- 14.1 The Board of Directors of the company in its 154th meeting held on 05-03-2009 decided to refund to BHEL ₹ 59,82,58,021/- the equivalent amount of WCT deducted from their bills subject on the condition that the BHEL shall promptly refund entire amount including interest, if any, to the RVUN within seven days from the date of receipt of the same by BHEL from the commercial taxes department. Till such time the same has been shown as Advance receivable from BHEL.
- 14.2 The Board of Directors of RVUNL in its 149th and 150th meeting held on 8th October,2008 and 7th November,2008, respectively accorded approval to transfer the business of its 1x125 MW Unit-1 (Stage-I) of Giral Lignite Thermal Power Project situated at Giral in District Barmer, Rajasthan to Giral Lignite Power Limited (GLPL), a wholly owned subsidiary of the Company on a 'going concern basis' along with all its assets & liabilities on book value, at such consideration, being not lower than the net book value, to be issued in the form of equity shares in the said subsidiary company (GLPL) to RVUN, with effect from 1st January, 2009 (to be considered as effective date of transfer). Accordingly all the assets & liabilities of GLTPP has been transferred to GLPL w.e.f 1st January, 2009. The consideration for the above transfer to be received in the form of equity shares in GLPL for the amount of "Net Book Value of Assets transferred" and other transactions shall be treated as Debtors/Creditors as the case may be. An agreement for the purpose has also been approved by the Board of Directors of RVUN.

**Note No. 15 : OTHER NON-CURRENT ASSETS**

*(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
Deffered Revenue Exp. not yet written-off	17.222	1,00,03,819	2,94,80,220
Preliminary Exp. not yet written-off	17.225	39,78,577	29,72,877
Exp.on survey /Projects not yet sanctioned	17.300	1,23,79,617	52,74,802
Prepaid Expenditure	28.820	1,93,025	2,01,650
Other Receivables			
Security Deposit with Lessor	28.890	1,55,83,500	1,55,83,500
Subvention Receivable From State Govt.	28.624	2,15,67,41,384	2,34,65,87,384
Less:- Current Maturity (Carried to Note No.20)		(18,98,46,000)	(18,98,46,000)
Other Deposits	28.919	48,13,944	-
<b>TOTAL</b>		<b>2,01,38,47,866</b>	<b>2,21,02,54,433</b>

15.1 As per the final FRP approved by GOR in Nov, 2005, it has been provided that subvention receivable from State Govt. ₹ 4,91,87,29,384 will be discharged by State Govt. through adjustments against dividends and interest on Govt. loans payable to State Govt. From the year 2006-07, accounting treatment for interest payable to the State Govt. on State Govt. loan has been made by way of adjustment against deferred subvention receivable from the State Govt. as per the directions issued by the State Govt. Till 2005-06 it was treated as income on account of interest subsidy as per sanction Issued by the State Govt. However, as per the directions issued by the State Government, the interest subsidy treated as income in previous years till 2005-06, has been adjusted against deferred subvention receivable in the books. During the year the interest subsidy has been adjusted ₹18, 98, 46,000. Thus the closing balance as on 31.3.2014 of the subvention receivable from the State Govt. as mentioned above after adjustment is ₹ 2,15,67,41,384.

15.2. The ownership of leased assets of the following firms have not been transferred in the favour of the company after expiry of lease agreements due to pending litigation in court or in absence of power of attorney. The security deposit equivalent to residual value of the lease assets have already been deposited with lessors except M/s ICICI Ltd. for which payment will be made. The details are as under:-

*(Amount in ₹)*

<b>S.No.</b>	<b>Name of Lessor</b>	<b>Lease Value</b>	<b>Residual Value</b>
1	ICICI Ltd	84,00,00,000	84,00,000
2	Indo Nissan Oxo Chemical Ltd	6,23,34,000	1,55,83,500
	<b>Total</b>	<b>90,23,34,000</b>	<b>2,39,83,500</b>

**CURRENT ASSETS****Note No. 16 : INVENTORIES***(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
Coal Stock	21.101	2,20,93,18,640	6,15,67,14,571
Oil Stock	21.105	94,22,00,511	52,21,17,226
Coal in transit	21.121	27,07,45,963	44,52,92,757
Coal Stock in Transit lying with Third party	21.122	11,39,64,524	12,37,66,645
Stores & Spares	22.221-22.690	1,98,58,01,260	1,42,87,21,818
Stock shortage pending investigation (Refer Note No.16.1)	22.710-22.830	23,56,077	23,56,077
Less: Prov.For Loss on Obsol.Stock	46.963	-	(11,826)
<b>TOTAL</b>		<b>5,52,43,86,975</b>	<b>8,67,89,57,268</b>

16.1 In the year 2006-07 a theft of stores occurred in SSTPS site at Suratgarh. FIR lodged with the local police for theft of stores valued for ₹ 23,00,516/-. Out of the theft, material of ₹ 20,00,000/- (approx) has been recovered and lying in the police custody. Efforts have been made by the authorities of SSTPS to get back the recovered items from the police. Final Report in the matter is under investigation. Accounting treatment shall only be possible and be carried out after finalisation of investigation. However till such time the material has been reduced from the normal stock and transferred to the code head 22.830 "Stock shortage pending Investigation".

16.2 The internal audit of financial accounts and physical verification of stock & spares of the power stations of RVUNL was carried out by the external auditors M/s. Shyam L. Agarwal & Co., Chartered Accountants till 2012-13. Now, the work of Internal Audit of financial accounts of the company and physical verification of KSTPS, CTPP, Gen (Kota) & Mahi Banswara units, of the company for the year 2013-14 has been assigned to M/s Ved P. Bansal & co., Chartered Accountants. The work has been started and same is under process. The work of assignment for conducting Physical Verification of the remaining units of the company for the year 2013-14 is also under consideration. The accounting adjustment towards discrepancies, if any, observed in the report for the year 2013-14 shall be made upon verification/ reconciliation of the same if required."

**Note No. 17 : TRADE RECEIVABLES***(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
<b>Debts outstanding for a period exceeding six months from Due Date of Payment</b>			
Secured, considered good		-	-
Unsecured, considered good		-	-
Doubtful		-	-
<b>Other Debts</b>			
Secured, considered good		-	-
Unsecured, considered Good (Refer Note No.17.1)		9,90,55,73,398	15,55,81,10,215
Doubtful		-	-
<b>TOTAL</b>		<b>9,90,55,73,398</b>	<b>15,55,81,10,215</b>

## 17.1 Details of Trade Receivables

(Amount in ₹)

Particulars	Account Code	As at 31 <sup>st</sup> March, 2014	As at 31 <sup>st</sup> March, 2013
Receivables against sale of power-JVVNL	23.802	3,61,27,49,213	8,72,94,83,713
Receivables against sale of power-AVVNL	23.803	2,69,59,54,221	2,28,10,06,096
Receivables against sale of power-JD.VVNL	23.804	3,59,68,69,964	4,54,76,20,406
<b>Total</b>		<b>9,90,55,73,398</b>	<b>15,55,81,10,215</b>

17.2 In respect of Inter Company transactions with other successor Companies of erstwhile RSEB, no interest/surcharge has been charged/paid by the Company during the year.

17.3 The Inter Company transaction in respect of Jd VVNL, JVVNL, AVVNL & RVPN have been reconciled up to the year 2012-13.

## Note No. 18 : CASH AND BANK BALANCES

(Amount in ₹)

Particulars	Account Code	As at 31 <sup>st</sup> March, 2014	As at 31 <sup>st</sup> March, 2013
<b>Balances with banks</b>			
-Balances with Banks	24.300-24.450	1,00,66,64,918	1,68,92,66,853
-With Public Deposit Accounts	24.451-24.452	30,000	1,61,00,30,000
<b>Cash on hand</b>	24.110	2,93,610	3,76,712
<b>Others</b>			
- Remittances in Transit	24.501-24.652	24,70,049	26,14,503
- Cash Imprest with Staff	24.210 & 24.220	17,619	16,688
- FDR with Scheduled banks	20.280	13,36,13,000	10,73,35,000
<b>TOTAL</b>		<b>1,14,30,89,196</b>	<b>3,40,96,39,756</b>

18.1 Cash and Cash equivalents as at 31.03.2014 and 31.03.2013 include restricted Bank Balances of ₹ 13,36,13,000/- and ₹ 10,73,35,000/- respectively. The restriction are primarily on account of cash and bank balances held as margin money deposits against bank guarantee and Letter of Credit.

\*out of total amount of ₹ 13,36,13,000 FDR amounting to ₹ 3,25,94,000 have a maturity period beyond 12 months.



**Note No. 19 : SHORT TERM LOANS & ADVANCES***(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
<b>Un-secured &amp; Considered good</b>			
Loans & Advances to Employees	27.100-27.209-27.500	14,99,911	12,75,684
Less: Provision for doubtful advances	27.910	(13,839)	(17,629)
		14,86,072	12,58,055
FBT Receivable	27.411	29,99,182	29,99,181
Advances for O&M Supplies	26.1XX-26.7XX	1,65,82,44,626	1,26,61,39,379
Advances for Fuel Supply	26.8XX-26.805	1,59,66,77,101	13,52,72,169
Less: Provision for doubtful advances	26.910	(4,55,28,821)	(4,55,28,821)
		3,20,93,92,906	1,35,58,82,727
Loans & Advances to Other Parties	27.801-27.805, 27.510	5,88,951	46,23,757
Deferred Sale Consideration (Lease) (Refer Note No. 19.1)	28.101	3,29,62,973	3,29,62,973
<b>TOTAL</b>		<b>3,24,74,30,084</b>	<b>1,39,77,26,693</b>

19.1 No credit has been taken in the accounts for interest payable on defaulted instalment's of sale consideration by lease finance Companies, since as per specific provision in the agreements. Consequential action has been taken by the Company by way of with-holding payments of lease rentals on occurrence of defaults.

**Note No. 20 : OTHER CURRENT ASSETS***(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>As at 31<sup>st</sup> March, 2014</b>	<b>As at 31<sup>st</sup> March, 2013</b>
Interest Accrued & Due	28.290	1,88,00,442	1,77,78,589
Interest Accrued but not due	28.31X-28.363	2,35,37,781	1,65,77,364
Less: Provision for doubtful debts	28.900	(1,81,46,501)	(1,81,46,501)
Others:			
Deffered Rev.Exp.not yet written-off	17.222	1,94,76,401	3,99,95,304
Inter Unit Accounts (Refer Note No. 20.1)	30.X-38.X	0	2,72,38,513
Less: Prov. For old Inter Unit Balances	35.101		(2,72,38,513)
Prepaid Expenses	28.820	20,42,09,751	26,45,12,734
Amt Recoverable from Employees	28.401	1,51,504	1,48,876
Fuel Related Receivables & Claims	28.513-28.514, 28.554	93,40,32,715	56,53,12,720
Subvention Receivable From State Govt.	28.624	18,98,46,000	18,98,46,000
Income from Investment	27.421	3,902	3,902
Receivables from Subsidiaries Companies (GIRAL LPL)	28.931	3,39,09,85,014	2,41,24,40,372
Other Claims	28.721-28.790	17,915	17,915
Other Receivables (Refer Note No. 20.2)	28.810,28.811, 28.890	31,69,81,592	16,80,72,264
Less: Provision for doubtful advances	28.910	(3,80,83,142)	(3,80,83,142)
Deposits	28.914-28.919	12,48,63,651	8,38,58,151
<b>TOTAL</b>		<b>5,16,66,77,025</b>	<b>3,70,23,34,548</b>

- 20.1 The Inter Unit Transactions upto 31-03-2014 have also been reconciled and transactions of the current year in respect of Inter Company are in the process of reconciliation.
- 20.2 Other receivable includes an excess amount of ₹ 35,72,188/- had been paid by STPS (Const.) unit to Govt. for acquisition of Land. This amount was to be recovered from the payment to be made by Transmission Company to Govt.
- 20.3 Lenders for GLPL i.e PFC and banks are agreed in principle for transfer of their loan to GLPL. However tripartite agreement is still to be executed. It has also been agreed between RVUN and GLPL that RVUN shall meet out the financial/contractual commitments (including debt servicing) regarding loans availed from the financial institutions. Expenditure, if any, incurred by RVUN in this regard shall be reimbursed by GLPL.
- 20.4 During the year 2006-07 the Mining Department recovered an amount of ₹ 7,60,000/- by seizing our Bank Account at DCCPP, Dholpur, against penalty of Royalty not deposited. This royalty amount was ₹ 76,000/- against which ten times penalty was recovered. The liability to pay the royalty lied with the contractor M/s. D.K.Sharma. The matter is still under correspondence with the department for getting the refund of the ceased amount.

#### **Note No. 21 : REVENUE FROM OPERATIONS**

*(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>For the year ended 31<sup>st</sup> March, 2014</b>	<b>For the year ended 31<sup>st</sup> March, 2013</b>
Sale of Power	61.410	85,58,63,84,511	87,81,44,51,437
Add: Advance against Depreciation Deferred	61.940	8,33,00,000	-
Less : Trial Run Revenue (Infirm Power)	61.950	(1,65,96,50,389)	-
<b>TOTAL</b>		<b>84,01,00,34,122</b>	<b>87,81,44,51,437</b>

- 21.1 The Discoms namely JVVNL, JDVVNL, AVVNL are not admitting the Mvarh charges claimed by RVUNL in its monthly energy bills. The total of such claim is ₹ 1, 46, 20, 66,072 including ₹ 26, 63, 63,469 for the year 2013-14. Due to non verification/ confirmation, accounting of such claim to the above extent has not been recognized in the books of relevant year of RVUNL

**Note No. 22 : OTHER INCOME***(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>For the year ended 31<sup>st</sup> March, 2014</b>	<b>For the year ended 31<sup>st</sup> March, 2013</b>
<b>Interest Income:-</b>			
Interest subsidies received from Govt.	63.21X	2,60,826	2,94,810
Interest on Loans and Advances to Staff	62.21X-62.21X	2,49,911	2,82,421
Interest Income from Investments/ Deposits	62.22X-62.26X	1,51,79,284	67,90,225
<b>Other Non Operating Income:-</b>			
Miscellaneous Receipts (Rebate)	62.9XX	15,65,07,116	40,94,90,893
Sale of Scrap	62.3X	7,78,84,870	3,53,94,951
<b>TOTAL</b>		<b>25,00,82,007</b>	<b>45,22,53,300</b>

**Note No. 23 : GENERATION & OTHER DIRECT EXPENSES***(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>For the year ended 31<sup>st</sup> March, 2014</b>	<b>For the year ended 31<sup>st</sup> March, 2013</b>
Generation & Other Direct Expenses (Refer Note No. 23.1)	71.xxx,72.xxx	69,07,93,12,343	71,65,84,08,038
<b>TOTAL</b>		<b>69,07,93,12,343</b>	<b>71,65,84,08,038</b>

**23.1 Details of Generation and Other Direct Expenses***(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>For the year ended 31<sup>st</sup> March, 2014</b>	<b>For the year ended 31<sup>st</sup> March, 2013</b>
<b>A. Fuel Consumption</b>			
Cost of Coal Consumed (Steam)	71.110	60,62,00,84,688	62,96,22,42,269
Cost of Oil Consumed (Steam)	71.120	1,77,85,65,189	1,08,72,39,828
Cost of Gas Consumed (Internal Combustion)	71.140	7,80,72,32,351	6,34,37,55,883
Cost of Oil Consumed (Internal Combustion)	71.150	14,01,308	21,95,688
Other Fuel related Cost	71.200	12,48,72,210	11,77,08,095
<b>Total (A)</b>		<b>70,33,21,55,746</b>	<b>70,51,31,41,763</b>
<b>B. Operating Cost</b>			
Cost of water	71.500	6,31,91,513	8,14,26,755
Lubricants and consumption store	71.600	3,90,36,940	5,96,43,071

(Amount in ₹)

<b>Particulars</b>	<b>Account Code</b>	<b>For the year ended 31<sup>st</sup> March, 2014</b>	<b>For the year ended 31<sup>st</sup> March, 2013</b>
Station Supplies	71.700	11,97,89,664	10,61,99,510
Other Cost	71.800	24,13,91,648	24,57,74,456
Fuel Related Losses	72.1XX-72.2XX	1,26,30,646	78,56,34,667
<b>Total (B)</b>		<b>47,60,40,411</b>	<b>1,27,86,78,459</b>
<b>Total (A+B)</b>		<b>70,80,81,96,157</b>	<b>71,79,18,20,222</b>
Less:- Cost of generation Capitalised	71.900	1,72,88,83,814	13,34,12,184
<b>TOTAL</b>		<b>69,07,93,12,343</b>	<b>71,65,84,08,038</b>

**Note No. 24 : REPAIRS & MAINTENANCE**

(Amount in ₹)

<b>Particulars</b>	<b>Account Code</b>	<b>For the year ended 31<sup>st</sup> March, 2014</b>	<b>For the year ended 31<sup>st</sup> March, 2013</b>
Plant & Machinery	74.1XX	2,22,69,72,987	2,06,39,93,315
Buildings	74.2XX	8,97,00,078	7,54,52,136
Civil Works	74.3XX	8,19,87,238	6,92,98,638
Hydraulic Works	74.4XX	51,68,343	54,47,219
Lines, Cables & Networks	74.5XX	-	-
Vehicles	74.6XX	31,42,398	38,83,267
Furniture & Fixtures	74.7XX	3,76,994	1,60,437
Office & Other Equipments	74.8XX	3,50,466	6,20,498
<b>TOTAL</b>		<b>2,40,76,98,504</b>	<b>2,21,88,55,510</b>
Less:- Repairs ,Maintenance Expenses Capitalised	74.900	2,25,77,824	36,98,029
<b>TOTAL</b>		<b>2,38,51,20,680</b>	<b>2,21,51,57,481</b>

**Note No. 25 : EMPLOYEE BENEFITS**

*(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>For the year ended 31<sup>st</sup> March, 2014</b>	<b>For the year ended 31<sup>st</sup> March, 2013</b>
(a) Salaries and incentives (Ref Note No.25.1)	75.000-400 75.612,615-619, 621-622	1,81,12,36,510	1,62,05,41,042
(b) Contributions to -			
(i) Terminal Benefits (Including Provident Fund)	75.800	22,15,30,002	19,27,64,374
(ii) Employee state insurance		-	-
(iii) Deposit Link Insurance	75.620	-	23,98,841
(iv) Gratuity fund			
(c) Payment under workmen Compensation Act		-	-
(d) Staff welfare expenses (Ref. Note no. 25.2)	75.609-611 & 75.7	5,21,82,821	4,42,08,293
<b>TOTAL</b>		<b>2,08,49,49,333</b>	<b>1,85,99,12,550</b>
Less: Employee Cost Capitalized	75.900	19,38,07,819	12,23,33,291
<b>TOTAL</b>		<b>1,89,11,41,514</b>	<b>1,73,75,79,259</b>

**25.1 Details of Salaries and Incentives**

*(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>For the year ended 31<sup>st</sup> March, 2014</b>	<b>For the year ended 31<sup>st</sup> March, 2013</b>
Basic Pay	75.100	73,34,74,928	71,98,39,678
Dearness Pay	75.000	3,88,54,760	92,41,194
Overtime	75.200	3,50,81,245	3,89,48,511
Dearness Allowances	75.300	61,71,48,382	48,01,73,396
Other Allowances	75.400	6,94,33,696	5,84,43,549
Exgratia	75.615	1,25,29,157	1,15,50,544
Honorarium	75.616	-	10,70,043
Leave Encashment	75.617	9,05,17,166	7,03,25,668
Generation Incentive & Award	75.619	20,63,08,249	23,01,03,454
D.L.I. Nigam contribution	75.620	26,67,598	-
D.L.I. Admn. Charges	75.621	3,51,309	2,08,462
Salary of Ex Servicemen	75.625	39,13,390	84,427
ESI Admn. Charges	75.622	9,49,632	5,52,116
Leave Travel Assistance	75.612	6,998	-
<b>TOTAL</b>		<b>1,81,12,36,510</b>	<b>1,62,05,41,042</b>

## 25.2 Details of Staff Welfare expenses

(Amount in ₹)

Particulars	Account Code	For the year ended 31 <sup>st</sup> March, 2014	For the year ended 31 <sup>st</sup> March, 2013
Medical Insurance Premium	75.609	9,50,185	1,99,742
Medical Reimbursement	75.610,75.611	1,62,69,342	1,49,15,546
Training Expense	75.614	7,84,144	33,04,495
Payment under workmen Compensation Act	75.629	1,16,794	-
Medical Expenses-Dispensary inside plant	75.710	10,24,353	9,16,051
Medical Expenses-Dispensary inside colony	75.711	1,29,612	-
Education Expense	75.730	1,80,34,626	1,42,47,079
Canteen Expenses	75.720	32,90,515	23,71,956
Uniform & Liveries	75.740	21,01,213	15,19,849
Soap & Duster	75.741	3,30,111	3,24,452
Safety Devices	75.742	18,57,304	2,12,912
Recreation Expense	75.750	4,13,118	1,77,556
Other Welfare Expense	75.760	68,77,004	60,12,655
Payment of Annuity Benefits	75.770	4,500	6,000
<b>TOTAL</b>		<b>5,21,82,821</b>	<b>4,42,08,293</b>

## Note No. 26 : FINANCE COSTS

(Amount in ₹)

Particulars	Account Code	For the year ended 31 <sup>st</sup> March, 2014	For the year ended 31 <sup>st</sup> March, 2013
Interest expense (Refer Note No.26.1)	78.100-78.729	19,00,50,16,037	17,36,28,97,458
Lease Rentals	78.891	68,728	55,456
Other Borrowing Cost (Refer Note No. 26.2)	78.861 to 78.830	17,18,71,445	21,13,04,796
<b>TOTAL</b>		<b>19,17,69,56,210</b>	<b>17,57,42,57,710</b>
Less: Finance Cost Capitalised	78.900	11,66,13,04,208	9,61,03,31,338
<b>TOTAL</b>		<b>7,51,56,52,002</b>	<b>7,96,39,26,372</b>

## 26.1 List of Interest expense

(Amount in ₹)

Particulars	Account Code	For the year ended 31 <sup>st</sup> March, 2014	For the year ended 31 <sup>st</sup> March, 2013
Interest on State Government Loans	78.1	18,98,46,000	18,98,46,000
Interest on Loans from Financial Institutions:			
-Interest on Loans from LIC	78.501	3,17,95,061	4,18,49,936
-Interest on Loans from REC	78.504	81,39,61,401	75,31,16,575
-Interest on Loans from NCRPB	78.512	6,92,98,631	8,67,98,629
-Interest on loans from World Bank	78.516	8,15,385	9,26,235
-Interest on loans from PFC	78.517	15,82,43,02,929	13,49,03,15,309
<b>Sub-Total (A)</b>		<b>16,93,00,19,407</b>	<b>14,56,28,52,684</b>
<b>Interest on Loans from Commercial Banks:</b>			
Central Bank of India	78.525	89,658	71,99,288
Oriental Bank of Commerce	78.527	1,00,205	79,56,341
Canara Bank	78.529	1,011	39,19,997
<b>Sub-Total (B)</b>		<b>1,90,874</b>	<b>1,90,75,626</b>
<b>Interest on Short Term Loans from Banks:</b>			
Int. on WCL- PFC	78.701	51,12,26,097	24,10,09,088
Int. on WCL- REC	78.702	24,51,83,792	19,12,77,227
Int. on WCL- HUDCO	78.703	18,64,59,826	24,76,71,756
Int. on WCL- SBBJ	78.705	-	5,37,24,824
Int. on WCL- CBI	78.707	-	2,44,04,361
Int. on WCL-BANK OF RAJ.	78.709	7,66,816	3,32,20,267
Int. on WCL- OBC	78.717	-	67,22,319
Int. on WCL- BOI	78.718	30,24,43,006	45,43,84,790
Int. on WCL- BOB	78.719	-	2,96,50,514
Int. on WCL- OTHERS	78.72	(27,58,075)	1,49,80,475
Int. on WCL- ALLAHABAD BANK	78.721	37,47,73,127	50,87,68,750
Int. on WCL- INDIAN BANK	78.722	11,39,41,593	22,91,11,843
Int. on WCL- ANDHRA BANK	78.726	9,99,81,555	18,25,24,929
Int. on WCL- CORPORATION BANK	78.727	4,72,65,955	12,10,99,576
Int. on WCL- UNITED BANK OF INDIA	78.728	6,46,01,028	20,87,76,465
Int. on WCL- INDIAN OVERSEAS BANK	78.729	13,09,21,036	23,36,41,964
<b>Sub-Total (C)</b>		<b>2,07,48,05,756</b>	<b>2,78,09,69,148</b>
<b>Total (A to C)</b>		<b>19,00,50,16,037</b>	<b>17,36,28,97,458</b>

## 26.2 List of Other Borrowing Cost

(Amount in ₹)

Particulars	Account Code	For the year ended 31 <sup>st</sup> March, 2014	For the year ended 31 <sup>st</sup> March, 2013
<b>Finance Charges:</b>			
Commitment Charges	78.866	9,28,710	-
Bank Charges for Remittance	78.881	1,00,090	3,101
Other Bank Charges	78.883	1,00,89,055	1,17,80,978
Guarantee Charges	78.884	11,90,35,722	12,97,31,421
Other Finance Charges	78.830 & 78.886	17,22,564	30,86,014
Deffered Revenue Exp.written-off	79.610	3,99,95,304	6,67,03,282
<b>TOTAL</b>		<b>17,18,71,445</b>	<b>21,13,04,796</b>

26.1 Penal interest/commitment charges, if any, have not been shown separately and are included in interest & finance charges.

26.2 During the year, Net Interest & Finance charges pertaining to projects under construction amounting to ₹ 11,66,13,04,208 (P.Y. ₹ 9,61,03,31,338) have been capitalized. Further an amount of ₹ 4,53,61,238 (P.Y. ₹ 6,35,64,245) towards interest and finance charges has been charged to GLPL on pro-rata basis on the funds utilized for GLPL.

## Note No. 27 : DEPRECIATION & AMORTISATION EXPENSES

(Amount in ₹)

Particulars	Account Code	For the year ended 31 <sup>st</sup> March, 2014	For the year ended 31 <sup>st</sup> March, 2013
Amortisation of lease hold lands	77.110	6,96,829	6,96,828
Depreciation on Building	77.120	32,17,83,270	32,13,64,138
Depreciation on Hydraulic Works	77.130	21,20,58,317	18,54,96,099
Depreciation on Other Civil Works	77.140	3,93,76,613	6,22,04,802
Depreciation on Plant & Machinery	77.150	5,30,69,19,130	5,52,34,60,818
Depreciation on lines and Cables Net Works	77.160	3,98,79,035	3,98,79,035
Depreciation on Vehicles	77.170	6,23,146	5,75,151
Depreciation on Fixtures & Furnitures	77.180	30,24,526	22,07,539
Depreciation on Office Equipments	77.190	88,30,425	94,24,504
Dep. on Capital spares at generating stations	77.230	1,49,53,296	1,86,46,945
<b>TOTAL</b>		<b>5,94,81,44,587</b>	<b>6,16,39,55,859</b>
Less:- Depreciation Capitalised	77.900	1,51,28,800	79,58,650
<b>TOTAL</b>		<b>5,93,30,15,787</b>	<b>6,15,59,97,209</b>



## Note No. 28 : OTHER EXPENSES

(Amount in ₹)

Particulars	Account Code	For the year ended 31 <sup>st</sup> March, 2014	For the year ended 31 <sup>st</sup> March, 2013
Rent, Rates & Taxes	76.101-76.102	1,60,45,542	1,57,30,406
Licence & Registration fee of Plant & Machinery	76.103	30,24,731	24,19,883
Insurance on Fixed Assets	76.104	10,39,43,652	7,43,93,097
Insurance on Vehicles and Others	76.107&76.109	14,82,013	14,69,248
Security Service Charges	76.108	28,32,98,319	24,22,62,610
Telephone, Telex & EPABX Expenses	76.111&76.114	97,35,773	74,81,481
Postage & Telegram	76.112	6,00,483	6,86,546
Legal Charges	76.121	57,02,138	18,77,179
Payment to Auditors	76.122		
i) As Statutory Auditors		5,05,620	5,05,620
ii) For Reimbursement of Expenses		1,12,360	1,12,360
Consultancy Charges	76.123	6,80,62,350	4,65,83,408
Tariff Fee	76.126	2,25,94,000	2,18,79,000
Conveyance expenses	76.131	7,78,654	7,33,084
Travelling expenses	76.132	65,80,235	58,45,992
Travelling allowance to employees	76.133	25,15,719	24,29,750
Vehicle Running expenses	76.135-76.138	7,38,81,887	5,99,92,416
Festival Expenses	76.148	-	4,914
Newspapers & magazines	76.150	59,092	46,813
Other miscellaneous expenses	76.151-76.740-79.110	6,32,66,420	4,35,49,896
Freight & Material related expenses	76.2xx & 76.240	4,67,36,080	3,45,06,792
Provision against old balances	79.470 & 79.571	-	6,53,01,955
Sundry debit / credit balances written-off	77.730 & 79.120	(6)	37,269
<b>SUB TOTAL</b>		<b>70,89,25,062</b>	<b>62,78,49,719</b>
Less: Administration and other expenses capitalised	76.900	13,99,58,717	9,12,48,929
<b>TOTAL</b>		<b>56,89,66,345</b>	<b>53,66,00,790</b>

28.1 In absence of determination of rent of buildings of the Company occupied by other successor Companies and vice-versa neither income nor expenditure has been accounted for during the period. Further the credit of HRA has also not been transferred / received in respect of residential accommodation owned by RVPN & occupied by employees of RVUN and vice-versa, respectively. As regards Common facilities at Head Office building like Electricity, Telephone, Security charge & other misc. charges etc. are concerned, these are shared by all the five successor entities of erstwhile RSEB and the share of RVUN is 28% of the expenditure.

**Note No. 29 : PRIOR PERIOD ITEMS**

*(Amount in ₹)*

<b>Particulars</b>	<b>Account Code</b>	<b>For the year ended 31<sup>st</sup> March, 2014</b>	<b>For the year ended 31<sup>st</sup> March, 2013</b>
<b>A. Income relating to previous year :-</b>			
Fuel related gains	65.110	6,17,103	15,71,707
Interest income	65.400	-	8,42,095
Other excess provision	65.800	-	2,752
Other income	65.900	21,65,878	9,89,63,857
<b>Sub Total (A)</b>		<b>27,82,981</b>	<b>10,13,80,411</b>
<b>B. Prior period expenses/loss :-</b>			
Interest & Finance Charges	83.2,7	65,667	4,30,274
Fuel related Loss	83.210	-	(16,02,72,858)
Operating expenses	83.300	62,96,594	(8,98,14,521)
Employees cost	83.500	2,57,035	(13,77,391)
Depreciation under Provided	83.600	60,53,488	21,26,19,693
Admn. & general expenses	83.820	86,51,658	(64,60,350)
Prior Period Expenses- FBT	83.830	-	-
Excess Revenue charged from Discoms in PY	83.850	-	-
<b>Total</b>		<b>2,13,24,442</b>	<b>(4,48,75,153)</b>
Less: Prior Period Expenses Capitalised	83.900	30,45,477	25,56,518
<b>Sub Total (B)</b>		<b>1,82,78,965</b>	<b>(4,74,31,670)</b>
<b>TOTAL (A-B)</b>		<b>(1,54,95,984)</b>	<b>14,88,12,081</b>

**Note No. 30 : EARNINGS PER EQUITY SHARE (EPS) AND DILUTED EPS**

<b>Particulars</b>	<b>Unit</b>	<b>For the year ended 31<sup>st</sup> March, 2014</b>	<b>For the year ended 31<sup>st</sup> March, 2013</b>
		<b>Basic and Diluted</b>	
Net Profit after tax as per Statement of Profit and Loss attributable to Equity Shareholders (a)	₹	(3,12,85,88,526)	(1,85,21,52,332)
Weighted Average number of equity shares used as denominator for calculating EPS (b)	No.	5,82,79,20,593	5,26,92,15,923
Earning Per Share (EPS)	₹	-0.54	-0.35
Face Value per equity share	₹	10	10

## Note No. 31 : Other Disclosures

### 31.1. Capital commitments:-

The estimated amount of contracts remaining to be executed on capital account, and not provided for (net of advances) is ₹ 1,59,71,45,06,864 (P.Y ₹ 1, 76, 50, 39, 87,362) as at 31.3.2014.

### 31.2. Contingent liabilities :-

During the year the company reviewed the disclosure of contingent liabilities keeping in view the provisions of AS-29 "Provisions, Contingent Liabilities and Contingent Assets" issued by the Institute of Chartered Accountants of India as under:

- a) The company has outstanding bank guarantees given by the State Bank of Bikaner & Jaipur, State Bank of India and Bank of India in favour of following firms :-

S. No.	Name of Bank	In favour of	(Amount in ₹)	Purpose
1	State Bank of Bikaner & Jaipur	Ministry of Coal Govt. of India President of India Acting through ministry of coal Shastri Bhawan New Delhi.	46,80,00,000	As security for allocation of Coal Blocks
2	State Bank of Bikaner & Jaipur	The President of India represent through the FA & CAO SECR, Bilaspur	10,00,00,000	Making payment of Railway freight through E-payment of SECR for STPS
3	State Bank of Bikaner & Jaipur, Banipark, Jaipur	M/s President India Represented FA & COA SEC Railway, Bilaspur	1,75,00,000	E-Banking System pre-pay of Rail Freight to CTPP(SECR)
4	State Bank of Bikaner & Jaipur	M/s SECL	5,29,20,000	Coal supply to Chhabra unit-I (for Security Deposit)
5	State Bank of Bikaner & Jaipur	M/s SECL	5,02,74,000	Coal supply to Suratgarh unit-VI (for Security Deposit)
6	State Bank of Bikaner & Jaipur	M/s SECL	3,96,90,000	Coal supply to Kota unit-VII (for Security Deposit)
7	State Bank of Bikaner & Jaipur	The President of India, Represented through The FA& CAO, South East Central Railway, Bilaspur	5,75,00,000	For making Payment of Railway Freight through e-payment of SECR to KTPS
8	State Bank of Bikaner & Jaipur	M/s SECL	1,08,10,800	Coal supply to KSTPS unit-7

9	State Bank of Bikaner & Jaipur	M/s SECL	2,38,21,200	Coal supply to CTPP unit-2
10	SBI, Exhibition Road, Patna Branch, Bihar	M/s SECL	1,62,25,000	For making E-payment to ECR on Account of Coal Supply at KSTPS
11	State Bank of India, Exhibition Road, Patna Branch, Bihar	The President of India represented through the FA & CAO ECR, Hazipur, Bihar	3,25,94,000	For making E-payment to ECR on Account of Coal Supply at SSTPS
12	Bank of India	M/s SECL	2,85,76,800	For supply of Coal to CTPP unit-2 (as security Deposits)

- b) The company has outstanding letter of credit / IRLC issued by the State Bank of Bikaner & Jaipur, Bank of India and Dena Bank in favour of following firms:

S. No.	Name of Bank	In favour of	(Amount in ₹)	Purpose
1	Bank of India Jaipur	M/s Gail India Ltd.	33,55,06,378	Supply of natural Gas by GAIL (DCCPP)
2	Bank of India	M/s Gail (India) Ltd.	1,26,00,000	Transmission of Gas From Ankot (Gujrat) to DCCPP
3	Bank of India	M/s Reliance Industries Ltd.	1,43,42,000	Supply of gas for DCCPP
4	Bank of India	M/s Reliance Gas Transportation Infrastructure Ltd.	71,94,000	Transmission of Gas From Kakinada (Andhra Pradesh) to Ankot (Gujrat)
5	Bank of India	M/s Niko (NECO) Ltd.	23,91,000	Supply of gas for DCCPP
6	State Bank of Bikaner & Jaipur	M/s BP Exploration (Alpha)Ltd.	71,71,000	Supply of Gas for DCCPP in addition to RIL
7	Dena Bank, M.I. Road, Jaipur	M/s GAIL (India) Ltd.	12,57,00,000	For Gas Supply to RGTP Extension Power Projects of 160MW
8	Dena Bank, M.I. Road, Jaipur	M/s GAIL (India) Ltd.	13,43,00,000	For Gas Supply to Ramgarh Gas Thermal Power Project

- c) Claims against the company not acknowledged as debts as at 31.03.2014.
- At KTPS, and DCCPP, a disputed liability of ₹ 31,75,00,000 & ₹ 10,79,611 respectively on account of water cess claimed by Rajasthan State Pollution Control Board for which appeal have been filed with the Chairman RSPCB.
  - At KTPS and SSTPS Disputed liability on account of interest on delayed payment/Incentives of coal supplies bills and others demanded by SECL amounting to ₹ 34, 67, 75,500 & ₹ 20,76,34,884.
  - The Additional Collector (Stamps) Jaipur, has raised the demand of stamp duty & interest of

- ₹ 15,80,00,000/- on finalisation of appeal against matter of levy of stamp duty on purchase of plant & machinery & loan documents executed. The company has filed the revised appeal before Chief Controlling Authority (Stamps), Ajmer against the said demand by depositing the 25% amount of demand i.e. ₹ 3,95,00,000/- and same is still pending for decision.
- iv) ESI Deptt. has seized an amount of ₹ 1,34,13,071/- from bank account of KSTPS against ESI contribution of contractor's labour working as on 07.07.2005 along with interest thereon. Amount of ₹ 19,05,681/- has been recovered from concerned contractors by KSTPS in the financial year 2008-09 and for excess deduction by ESI; appeal has been filed in office of Director, ESI, Delhi. The company has also filed an appeal in the Hon'ble High Court, Jaipur against such recoveries. The decision of the appeal is pending. In this regard the aggrieved contractor has also filed appeal before Hon'ble High Court, the decision of which is pending.
- v) Railway raised a demand of ₹ 83,15,00,000/- unilaterally without any proper logic/justification on company for disallowances of rebate to pay surcharge for non-maintaining of minimum advance balance by SSTPS with railway.
- vi) Liability on account of the matters under litigation has not been provided for, as claims in respect thereof have not been entertained and are being contested. The total amount of liability which can reasonably be ascertained is ₹ 7, 78, 26,821. Other matter mostly pertains to the employees where the amount of probable liability/obligation is not ascertainable.
- vii) As per RERC truing up order dated 06.06.2013 for the year 2009-10 an amount of ₹ 2,06,53,00,000/- is to be return to discoms on account of variable charges and fixed charges amounting to ₹ 1,46,66,19,131/- and ₹ 59,86,80,869/- respectively. The Company has accounted for ₹ 1,46,66,19,131/- in the Financial Year 2011-12 and not acknowledge the fixed charges as above. However the company has filed appeal against the order only for fixed charges before the Hon'ble APTEL, New Delhi. The matter is pending for decision.
- viii) Taxation matters for which liability is disputed and provision is not made (computed on the basis of assessments/demand made by the department):

Particulars	Amount in ₹
a) Matters on which there are decisions of the appellate authorities in the company's favour, not accepted by the tax authorities and amount is liable for F.B.T on ₹ 3,68,15,199/-	1,56,96,270
b) Other taxation matter for which company is in appeal.	8,71,05,380

- d) As per the Actuarial Valuation report there was a shortfall of ₹ 31,43, 32, 00,000 in respect of liabilities for pension and gratuity as on 31.03.2007. The liability was further estimated to have increased to ₹ 50,00,00,00,000 (approx) as on 31.03.2009, subject to revision on receipt of final Actuarial Valuation report, which is likely to take some more time. Based on the above estimation the share of RVUNL in the shortfall was ₹ 4,00,00,00,000, which the company had provided in the books of accounts for the year 2008-09. However out of the above shortfall the RERC vide its Order dated 31.08.2009 has allowed the Nigam to recover ₹ 40 crores per annum (total amount of ₹ 200 crores) out of such past years cost for the MYT period i.e. 2009-10 to 2013-14. Accordingly the Fifth installment of ₹ 37,60,26,000 has been actually received by the company through tariff in the current year 2013-14 against the claim of ₹ 40 crore.
- e) The Income-tax assessment of the company completed upto Assessment year 2012-13. Further appeal with the department is pending against the assessment order for the Assessment year 2001-02 to 2012-13.

The out flow on account of the claims against the company not acknowledged as debts and tax disputes is contingent upon the decision of the courts/other authorities and may differ from the amounts disclosed as contingent liability on the basis of estimates.

- 31.3 RVUNL is engaged in the generation of electricity and selling thereof to the Distribution Companies. Generation of electricity is one and single product. Hence AS 17- “Segmental Reporting” is not applicable on RVUNL.
- 31.4 Disclosure as required by Accounting Standard 18 (AS-18) “Related Party Disclosures” issued by The ICAI are as follows;

**(a) Names of the related party and description of relationship :**

S. No.	Related Party Where Control Exists	Relationship	
1	Chhabra Power Ltd.	Subsidiary Companies	
2	Dholpur Gas Power Ltd		
3	Giral Lignite Power Ltd		
4	Rajasthan State Coal Mining Co. Ltd.		
1	Parsa Kente Collieries Ltd	Joint Venture	
2	Rajasthan Collieries Ltd.		
1	Shri P.N. Singhal, CMD 1.04.2013 to 22.04.2013	DIN-03040634	Key Managerial Personnel
2	Shri N.M.Mathur, Director (Tech.) 1.04.2013 to 25.04.2013	DIN-03033375	
3	Shri N.M.Mathur CMD-25.04.2013 to 31.03.2014	DIN-03033375	
4	Shri Shailendra Agarwal, IAS, Director 1.04.2013 to 21.02.2014	DIN-02790897	
5	Shri Alok, IAS, Director 21.02.2014 to 21.03.2014	DIN-02600247	
6	Shri Tanmay Kumar, IAS. Director- 1.04.2013 to 17.12.2013	DIN-02574098	
7	Shri Praveen Gupta, IAS, Director- 17.12.2013 to 31.03.2014	DIN-03521006	
8	Shri Naresh Pal Gangwar, IAS, Director- 1.04.2013 to 10.05.2013	DIN-01180608	
9	Shri Kunji Lal Meena, IAS, Director- 1.04.2013 to 4.01.2014	DIN-05220511	
10	Shri R.G. Gupta, Director- 04.01.2014 to 31.03.2014	DIN-00173937	
11	Smt. Shashi Mathur, Director- 1.04.2013 to 31.07.2013	DIN-03498034	
12	Smt. Seema Shrivastava, Director- 02.09.2013 to 31.03.2014	DIN-06683122	
13	Shri P.C. Jain, Director (Projects)- 1.04.2013 to 31.03.2014	DIN-03545146	
14	Shri B.S.Joshi, Director (Finance)- 1.04.2013 to 30.11.2013	DIN-06530315	
15	Shri Arun K.Joshi, Director (Finance) 19.02.2014 to 31.03.2014	DIN-06835204	
16	Shri O.P. Khandelwal, Director (Tech.)- 04.09.2013 to 31.03.2014	DIN-06693572	

**(b) Details of Transactions with subsidiary companies :**

Particulars	Amount (In ₹)	
	2013-14	2012-13
i) Equity Contribution (in the nature of Investments) (50,000 equity shares of ₹ 10/- each in each of the Subsidiaries)	20,00,000	20,00,000
ii) Other Receivable / (Payable) in subsidiaries (net)		
Chhabra Power Ltd.	(1,84,987)	(2,11,713)
Dholpur Gas Power Ltd.	(1,81,162)	(2,09,742)
Giral Lignite Power Ltd.	7,95,34,83,053*	6,97,49,38,412*

\*includes figures related to sale of business to the subsidiary (GLPL)

**c) Employees remuneration and benefits include remuneration to the Chairman & Managing Director and Directors are as follows:-**

Particulars	2013-14 (In ₹)	2012-13 (In ₹)
Salary & Allowances	37,86,938	46,96,999
Contribution to provident Fund and other funds	39,656	1,38,280
<b>Total</b>	<b>38,26,594</b>	<b>48,35,279</b>

- 31.5 a) No earning in foreign exchange was accrued during the year.  
b) The foreign exchange outgo during the year was ₹ 2,77,96,66,042/-.  
c) Value of components, stores and spare parts consumed (including Fuel, lubricants, etc.)

(Amount in ₹)

Particulars	% of total consumption	Current Year	% of total consumption	Previous Year
Indigenous	92.06%	65,50,66,77,181	86.24%	62,14,51,04,443
Imported	7.94%	5,64,63,21,168	13.76%	9,91,18,18,406
<b>Total</b>	<b>100.00%</b>	<b>71,15,29,98,349</b>	<b>100.00%</b>	<b>72,05,69,22,849</b>

- 31.6 The Internal Audit of the Accounting Units is being conducted by the Company's own internal audit wing  
31.7 The Debtors and Creditors balances are subject to reconciliation and confirmation.  
31.8 In view of multiplicity and difficulty in identification of accounts relating to small scale industrial undertaking, information for determining the particulars relating to current indebtedness to such undertaking as required under Part – I of Schedule VI to the Companies Act – 1956 is not readily available.  
31.9 As required by the Accounting Standard (AS-28) "Impairment of Assets" issued by the Institute of Chartered Accountants of India, the company has carried out the assessment of impairment of assets. There has been no impairment loss during the year.

31.10 During the year Commercial Operations (COD) of CTPP unit-III on dated 19.12.2013 and RGTP stage-III GT (110 MW) on dated 6.12.2013 were declared.

31.11 Licensed & installed capacities :-

Particulars	Current Year	Previous Year
Licensed capacity (MW)	Not Applicable	Not Applicable
Installed Capacity(MW)	4329.35	3969.35

31.12 Quantitative information in respect of Generation and Sale of Electricity:

*(In Million Units)*

PARTICULARS	Units Generated	Aux. Consumption	Net Units Sold
<b>A.Commercial Period</b>			
Coal	22,221.691953 (23,444.112551)	2,155.138311 (2,236.055479)	20,066.553642 (21,208.057072)
Gas	1,483.236800 (1,660.290800)	64.664316 (46.462157)	1,418.572484 (1,613.828643)
Hydel	237.508088 (221.705803)	1.729947 (1.653968)	235.778141 (220.051835)
Sub-Total (A)	23,942.436841 (25,326.109154)	2,221.532574 (2,284.171604)	21,720.904267 (23,041.937550)
<b>B.Pre-commercial Period</b>	<b>226.775802</b> -	<b>14.353436</b> -	<b>212.422366</b> -
<b>GRAND TOTAL (A+B)</b>	<b>24,169.212643</b> <b>(25,326.109154)</b>	<b>2,235.886010</b> <b>(2,284.171604)</b>	<b>21,933.326633</b> <b>(23,041.937500)</b>

(Figures given in bracket are of previous year)

31.13 Assets and liabilities are presented as current or non-current as per criteria set out in Revised Schedule VI of the Companies Act, 1956 notified by the Ministry of Corporate Affairs Vide notification No. 447(E) dated 28th February 2011 and S.O.653 (E) dated 30th March 2011. Based on the nature of the products, power generating process and realisation, the company has ascertained its operating cycle of twelve months. Accordingly twelve months period has been considered for the purpose of current/non-current classification of assets and liabilities.

31.14 Figures of the current & previous year have been rounded off to nearest Rupee.

**As per our separate report of even date**

**For and on behalf of the Board of Directors**

**For P.C. MODI & CO.**

Chartered Accountants  
FRN 000239C

**(P.C. JAIN)**

DIN-03545146  
Director (Projects)

**(N.M. MATHUR)**

DIN-03033375  
Chairman & Managing  
Director

**(Anirudh Singh)**

Partner  
M.No. 418686

**(S.G.V.S. SUBRAHMANYAM)**

Company Secretary

**(A.K.C. BHANDARI)**

Chief Controller of Accounts

Place : Jaipur

Date : 18<sup>th</sup> September, 2014



**CIN - U40102RJ2000SGC016484**  
**STATEMENT PURSUANT TO SECTION 212 OF THE COMPANIES ACT, 1956**  
**RELATING TO SUBSIDIARY COMPANIES**

S.No.	Name of The Subsidiary	Giral Lignite Power Ltd.	Dholpur Gas Power Ltd.	Chhabra Power Ltd.	Rajasthan State Coal Mining Company Ltd.
1	Financial Year of the subsidiary ended on	31.3.2012	31.3.2013	31.03.2014	31.03.2014
2	Shares of the subsidiary held by the Company on the above date				
(a)	Number and Face Value (alongwith the Subsidiaries)	50,000 Equity Shares of ₹10/- each fully paid	50,000 Equity Shares of ₹10/- each fully paid	50,000 Equity Shares of ₹10/- each fully paid	50,000 Equity Shares of ₹10/- each fully paid
(b)	Extent of holding	100%	100%	100%	100%
3	Net aggregate amount of profits/ (losses) of the subsidiary for the above financial year of the subsidiary so far as they concern members of the company (In ₹)				
(a)	Dealt with in the accounts of the Company for the year ended 31st March, 2014	Nil	Nil	Nil	Nil
(b)	Not dealt with in the accounts of the Company for the year ended 31st March, 2014	Nil	Nil	Nil	Nil
4	Net aggregate amount of profits/ (losses) for previous financial year of the subsidiary since it became a subsidiary so far as they concern members of the company (In ₹)				
(a)	Dealt with in the accounts of the Company for the year ended 31st March, 2014	-	-	N/A	N/A
(b)	Not dealt with in the accounts of the Company for the year ended 31st March, 2014	(-) 65,68,09,958/-	(-) 72,39,44,710/-	(-) 17,230/-	(-) 17,230/-
5	Changes in the company's interest in the subsidiary company between the end of the financial year or of the last of the financial year of the subsidiary and the end of the Company's financial year (alongwith subsidiaries)	-	-	Nil	Nil
6	Material changes between the end of the financial year or of the last of the financial year of the subsidiary and the end of the Company's financial year in respect of	N/A	N/A		
(i)	Fixed Assets purchasesd (₹)	-	-	N/A	N/A
(ii)	Investment sold (₹)	-	-	N/A	N/A
(iii)	Moneys lent recovered (₹)	-	-	N/A	N/A
(iv)	Borrowings repaid (₹)	-	-	N/A	N/A

\*Note: - The details in respect of Giral Lignite Power Limited (GLPL), a wholly owned subsidiary of the company could not be given in the above statement as the annual accounts of the said subsidiary company for the financial year 2013-14 are under finalisation/audit. The latest audited accounts of GLPL are available as on 31.03.2013.

**For and on behalf of the Board of Directors**

**(P.C. JAIN)**  
DIN-03545146  
Director (Project)

**(N.M. MATHUR)**  
DIN-03033375  
Chairman & Managing Director

**(S.G.V.S. SUBRAHMANYAM)**  
Company Secretary

**(A.K.C. BHANDARI)**  
Chief Controller of Accounts

**COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 619(4) OF THE COMPANIES ACT, 1956 ON THE ACCOUNTS OF RAJASTHAN RAJYA VIDYUT UTPADAN NIGAM LIMITED FOR THE YEAR ENDED 31st MARCH 2014.**

The preparation of financial statements of Rajasthan Rajya Vidyut Utpadan Nigam Limited, Jaipur for the year ended 31st March, 2014 in accordance with financial reporting framework prescribed under the Companies Act, 1956 is the responsibility of the Management of the Company. The Statutory Auditors appointed by the Comptroller and Auditor General of India under Section 619(2) of the Companies Act, 1956 are responsible for expressing opinion on these financial statements under Section 227 of the Companies Act, 1956 based on independent audit in accordance with the Auditing and Assurance Standards prescribed by their professional body, the Institute of Chartered Accountants of India. This is stated to have been done by them vide their Audit Report dated 18th September, 2014.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit under Section 619(3)(b) of the Companies Act, 1956 of the financial statements of Rajasthan Rajya Vidyut Utpadan Nigam Limited, Jaipur for the year ended 31st March, 2014. This supplementary audit has been carried out independently without access to the working papers of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditors and Company personnel and a selective examination of some of the accounting records. Based on my supplementary audit, I would like to highlight the following significant matters under Section 619(4) of the Companies Act, 1956 which have come to my attention and which in my view are necessary for enabling a better understanding of the financial statements and the related Audit Report.

**A. Comments on financial Position  
Balance Sheet**

**(I) Equity and Liabilities**

**Reserve & Surplus (Note No.2) ₹ (695.06 Crore)**

The above includes ₹ 682.19 crore being the deferred revenue on account of advance against depreciation. The deferred revenue is a liability to be discharged in future and therefore cannot be treated as Reserve & Surplus. The incorrect inclusion of deferred revenue in Reserve & Surplus has resulted in understatement of Reserve & Surplus (negative balance) by ₹ 682.19 crore and understatement of Deferred Revenue to the same extent.

**(II) Assets**

**Current Assets**

**Short - Term Loans & Advances (Note No.19) ₹ 324.74 crore**

- (i) This includes ₹ 37.04 crore being advances given to Southern Eastern Collieries Limited for supply of coal. The supplies against the advance have already been lifted by M/s ACB India Limited (₹ 20.43 crores) M/s Hind Energy Limited (₹ 15.02 crore ) and M/s Spectrum Pvt. Limited (₹ 1.59 crore) on behalf of the company for washing and the same is lying with them. This has resulted in overstatement of Short - term Loans & Advances and understatement of Inventories by ₹ 37.04 crore.
- (ii) The above is overstated by ₹ 74.10 crore due to incorrect adjustment / transfer entry of Liability of Coal Suppliers Account to Advance for Fuel Supply. In adjustment entry the figure has been taken as ₹ 82.33 crore in place of ₹ 8.23 crore. This has resulted in overstatement of Short - term Loans & Advances and Trade Payables by ₹ 74.10 crore.

**For and on the behalf of  
The Comptroller and Auditor General of India**

**(S. Alok)  
(E & R S Audit) Rajasthan,  
Jaipur**

**Place : Jaipur  
Date : 12.12.2014**

**MANAGEMENTS' RESPONSE TO THE COMMENTS OF COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 619 (4) OF THE COMPANIES ACT, 1956 ON THE ACCOUNTS OF RAJASTHAN RAJYA VIDYUT UTPADAN NIGAM LIMITED FOR THE YEAR ENDED 31st MARCH, 2014.**

**A. Comments on financial Position**

**Balance Sheet**

**(I) Equity and Liabilities**

**Reserve & Surplus (Note No.2) - ₹ 695.06 crore**

Observation noted. Necessary presentation shall be made in the accounts for the F.Y. 2014-15.

**(II) Assets**

**Current Assets**

**Short Term Loans & Advances (Note No. 19) - ₹ 324.74 crore**

(i) Observation noted. Necessary adjustment has been made in the accounts for the F.Y. 2014-15.

(ii) Observation noted. Necessary adjustment has been made in the accounts for the F.Y. 2014-15.