

**Application for
Truing-up of Annual Revenue Requirement
For FY 2014-15, FY 2015-16 and FY 2016-17 for GLPL
Unit -1**

**By
Giral Lignite Power Limited**

Submitted to
Rajasthan Electricity Regulatory Commission
Jaipur

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B.	Hon'ble Energy Secretary GoR order on dated 23.10.2017.	
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Definitions

Act	The Electricity Act, 2003
Application	This Petition for Truing-up of ARR for FY 2014-15, FY 2015-16 and FY 2016-17 for GLPL Unit-1 of Giral Lignite Power Ltd. (GLPL), Barmer.
Auxiliary Consumption (Aux. Con.)	Auxiliary Consumption in relation to a period means the quantum of energy consumed by auxiliary equipment of the generating station and transformer losses within the generating station, and shall be expressed as a percentage of the sum of gross energy generated at the generator terminals of all the units of the generating station.
Availability	Availability shall have the same meaning as defined in Section 2(7) of the RERC Tariff Regulations 2014.
Distribution Company / Discoms	Discoms or Distribution Company shall mean a company engaged primarily in the business of distribution & supply of electricity in its area of supply including Jaipur Vidyut Vitran Nigam Ltd. (JVVN), Ajmer Vidyut Vitran Nigam Ltd. (AVVN) and Jodhpur Vidyut Vitran Nigam Ltd. (JdVVN).
Gross Calorific Value (GCV)	Gross Calorific Value in relation to a thermal power generating station means the heat produced in kCal by complete combustion of one kilogram of solid fuel or one litre of liquid fuel or one standard cubic meter of gaseous fuel, as the case may be.
Regulation	The Rajasthan Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2014 notified by RERC on Feb- 24, 2014.
State	The State of Rajasthan.
Gross Station Heat Rate	Heat energy input in kCal required to generate one unit (kWh) of electrical energy at generator terminals.
Unit	Unit in relation to a generating station means electric generator, its prime mover and auxiliaries and in relation to a combined cycle thermal power generating station includes combustion turbine – generators, associated waste heat recovery boilers, connected steam turbine-generator and auxiliaries

ABBREVIATIONS

ARR	Aggregate Revenue Requirement
Ajmer Discom	Ajmer Vidyut Vitran Nigam Limited
CERC	Central Electricity Regulatory Commission
FY	Financial Year
FY – 15	Financial Year 2014-2015
FY – 16	Financial Year 2015-2016
FY – 17	Financial Year 2016-2017
GCV	Gross Calorific Value
GFA	Gross Fixed Assets
GLPL	Giral Lignite Power Limited
Gol	Government of India
GoR	Government of Rajasthan
Jaipur Discom	Jaipur Vidyut Vitran Nigam Limited
Jodhpur Discom	Jodhpur Vidyut Vitran Nigam Limited
kWh	Kilo Watt Hour or Unit
MU	Million Units
MW	Megawatts
PLF	Plant Load Factor
PPA	Power Purchase Agreement
R&M	Repairs and Maintenance
RERC/ Commission	Rajasthan Electricity Regulatory Commission
RVUN	Rajasthan Rajya Vidyut Utpadan Nigam Limited
RVPN	Rajasthan Rajya Vidyut Prasaran Nigam Limited
Rs.	Indian Rupees
SHR	Station Heat Rate
Transfer Scheme	The Rajasthan Power Sector Reforms Transfer Scheme, 2000

Notes:

In this Petition:

- **Annual Performance Review Period means FY 2014-15, FY 2015-16, and FY 2016-17.**
- **All currency figures used in this Application, unless specifically stated otherwise, are in Rs. in Crores.**
- **Capacity figures used in this Application, unless specifically stated otherwise, are in Megawatt (MW).**
- **All energy unit figures used in this Application, unless specifically stated otherwise, are in Million Units (MU).**

1. Annual Performance Review

1.1. Giral Lignite Power Limited had filed the petition for Annual Revenue Requirement (ARR) & Tariff for GLPL Unit - 1 (125 MW) for FY 2014-15, FY 2015-16, and FY 2016-17, before the Hon'ble Commission in compliance to RERC (Terms & Conditions of Determination of Tariff) Regulations, 2014 issued under section 62 of the Electricity Act, 2003.

- 1.2. The Hon'ble Commission issued its order dated 07.12.2016 on the aforesaid petition and determined ARR & Tariff for the FY 2014-15, FY 2015-16, and FY 2016-17.
- 1.3. Regulation 8 (1) of the RERC (Terms & Conditions for Determination of Tariff) Regulations, 2014 provides that where the aggregate revenue requirement and expected revenue from tariff and charges of a Generating Company or Licensee is covered under a multi-year tariff framework, then such Generating Company or Licensee, as the case may be, shall be subject to an annual performance review during the Control Period.
- 1.4. Regulation 8 (2) of RERC (Terms & Conditions for Determination of Tariff) Regulations, 2014 requires that a Generating Company shall make an application for annual performance review by 30th November each year which shall include a true-up of ARR for previous financial year based on Audited Accounts for relevant previous year.
- 1.5. Under Regulation 8(3) the scope of the Annual Performance Review shall be a comparison of the performance of the Generating Company or Licensee with the approved forecast of aggregate revenue requirement and expected revenue from tariff and charges and shall comprise the following:
 - 1.5.1. A comparison of the audited performance of the applicant for the previous financial year with the approved forecast for such previous financial year and truing up of expenses and revenue subject to prudent check including pass through of impact of uncontrollable factors ;
 - 1.5.2. Computation of the sharing of gains and losses on account of controllable factors for the previous year ;
 - 1.5.3. Revision of estimates for the ensuing financial year, if required, based on audited financial results for the previous financial year.
- 1.6. The annual reports and accounts of the GLPL Unit - 1 for FY 2014-15, FY 2015-16, and FY 2016-17 have been now finalized, audited by the Statuary Auditors on 22.12.2015, 19.12.16, and 30.08.17 respectively enclosed as **Annexure-A**.
- 1.7. The petitioner now on finalization of annual accounts for FY 2014-15, FY 2015-16, and FY 2016-17 are submitting this petition for truing-up of ARR for FY 2014-15, FY 2015-16, and FY 2016-17 for GLPL Unit-1 along with audited annual accounts of FY 2014-15, FY 2015-16, and FY 2016-17.

2. Generation Details

- 2.1 The plant gross generation and unit sent out of GLPL Unit-1 during FY 2014-15, FY 2015-16, and FY 2016-17 has been detailed in table below:

Table 1: Generation of GLPL Unit - 1 for FY 2014-15, FY 2015-16, and FY 2016-17

S.	Particulars	FY 14-15	FY 15-16	FY 16-17
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No		Approved as per order	Actual/ audited	Approved as per order	Actual/ audited	Approved as per order	Actual/ audited
1	Unit Generated (MU)	833.62	114.51	863.36	0.00	878.40	0.00
2	Auxiliary Consumption (MU)	95.87	26.75	99.29	12.15	101.02	3.68
3	Units Sent out (MU)	737.76	87.76	764.07	-12.15	777.38	-3.68

2.2 It is specified here that Hon'ble Energy Secretary GoR has issue an order on dated 23.10.2017 related to payment of energy consumption of four pumping station from Mohangarh to Giral enclosed as **Annexure-B**. On account of this order Net sent out will be revised as mentioned below:

Particulars	FY 14-15	FY 15-16	FY 16-17
Unit Generated (MU)	114.51	0.00	0.00
Auxiliary Consumption (MU)	29.91	14.85	3.74
Units Sent out (MU) (A) in audited Accounts.	84.60	-14.85	-3.74
Auxiliary Consumption of pumping station (MU) (B)	3.16	2.70	0.06
Revised Net Sent Out (MU) (A+B)	87.76	-12.15	3.70

2.3 Therefore, GLPL request the Hon'ble Commission to consider Net Sent of the Unit #1 as mentioned in above table.

3. Truing-up of ARR of GLPL Unit - 1 for FY 2014-15, FY 2015-16, and FY 2016-17

3.1 The true-up of ARR for Giral Lignite Power Limited has been prepared and analysed under following heads:

- Truing-up of Capacity Charges
- Truing-up of Energy Charges
- Truing-up of Total ARR and Revenue Receipts

Truing-up of GLPL Unit - 1 Capacity Charges

3.2 The fixed cost elements as detailed hereunder for Giral unit 1 for the FY 2014-15, FY 2015-16, and FY 2016-17 are as below:

Capital cost

3.3 The Hon'ble Commission in its order dated 12.08.15 has finalized the capital cost of GLPL unit 1 of Rs. 783.43 Cr. Accordingly, the ARR and Tariff FY 2014-15, FY 2015-16, and FY 2016-17 was determined. The instant petition has been filled for Truing-up of ARR for FY 2014-15, FY 2015-16, and FY 2016-17 for GLPL Unit-1

based on the capital cost approved by the Commission of Rs. 783.43 Cr. as on CoD and subsequent additions and write off made in the books of account by petitioner, which are as shown in below table:

Table 2: Addition in Capital Cost

(Rs. in Crore)

Year	Opening Balance	Addition during the year	Written off during the year	Closing Balance
FY 2011-12 [Approved by the Commission (CoD) vide order 12.08.2015]	0	(COD-783.43) + (0.015 after COD till 31.03.2012)	0	783.46
FY 12-13	783.46	0.30	6.82	776.94
FY 13-14	776.94	0.00	0.00	776.94
FY 14-15	776.94	0.79	0.00	777.73
FY 15-16	777.73	0.00	0.00	777.73
FY 16-17	777.73	1.51	0.33	778.91

Additional Capitalization/ Write Off Provision in the Tariff Regulation 2014:

17. Additional capitalization

(1) The following capital expenditure, actually incurred after the date of commercial operation and upto the cut-off date and duly audited, may be considered by the Commission against the original scope of work , subject to prudence check (a) Due to deferred liabilities within the original scope of work, (b) On works within the original scope of work, deferred for execution (c) To meet award of arbitration or satisfaction of order or decree of a court arising out of original scope of works, (d) On account of change in law, (e) On procurement of initial spares included in the original project costs subject to the ceiling norm laid down in Regulation 18, (f) Any additional works/ services, which have become necessary for efficient and successful operation of a generating station or a transmission or a distribution system but not included in the original capital cost.

3.4 Keeping in view the above Regulation, GLPL has incurred the following capital expenditure:

During FY 2011-12

1. Rs. 146918/- under the head line cables network towards balance work completed as per Regulation 19(1) (a) of RERC Tariff Regulations, 2009.
2. Rs. 3797/- under the head furniture and fixture towards balance payment released as per Regulation 19(1) (a) of RERC Tariff Regulations, 2009.

During FY 2012-13

1. Rs. 2946909 /- under the head plant and machinery towards balance payment released to A.H.P Zuberi as per Regulation 19(1) (a) of RERC Tariff Regulations, 2009.
2. Rs. 65857/- under the head vehicle towards balance payment released as per Regulation 19(1) (a) of RERC Tariff Regulations, 2009.
3. Rs. 1947317/-, Rs 1552331/-, and Rs. 64671395/- towards land, Plant & Machinery and Building and other civil works respectively have been transferred to RVPN through an inter-company transaction.

During FY 2014-15

1. Rs. 4355280 /- under the head land purchased from RSMM.
2. Rs. 2819086/- under the head Plant and Machinery towards balance payment released to consultant M/S design.
3. Rs. 439858/- and Rs. 350262/- towards computer and office equipments respectively which have become necessary for efficient and successful operation of generating unit.

During FY 2016-17

1. Rs. 5124484/- under the 'Building & Civil works' of Power plant towards balance payment released as per Regulation 17(1) (a) of RERC Tariff Regulations, 2014.
2. Rs.2375000/- under the head plant and machinery towards balance payment released as per Regulation 17(1) (a) of RERC Tariff Regulations, 2014.
3. Rs.5665014/- under the head hydraulic work towards balance payment released as per Regulation 17(1) (a) of RERC Tariff Regulations, 2014.
4. Rs.1947317/- under the Land addition.
5. Rs. 1866427/- deduction under the head Land on transfer of Assets.
6. Rs. 1400000/- deduction under the head plant and machinery on transfer of Assets.

Depreciation

- 3.5 While calculating the Depreciation the capital cost as mentioned in the above para have been considered.
- 3.6 Computation of depreciation for FY 2014-15, FY 2015-16, and FY 2016-17 are summarised in table below:

Table 3: Depreciation

(Rs. in Crore)

Particulars	FY 2014-15	FY 2015-16	FY 2016-17
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Depreciation	39.25	39.26	39.29
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Interest on Loans

- 3.7 The interest on term loan and finance charges has been worked out as per regulation 21 of RERC Tariff Regulation 2014.
- 3.8 For the purpose of computation interest on term loan the petitioner has consider the normative loan approved by the Commission in its order dated 12.08.2015 and additional/reduction in loan corresponding to the capitalisation /write off of gross fixed assets in the respective years.
- 3.9 The loan repayment has been taken equal to the depreciation figure envisaged for FY 2014-15, FY 2015-16, and FY 2016-17.
- 3.10 The normative interest on term loan and Actual audited finance charges are summarised in table below:

Table 4: Interest on Term Loan and finance charges (Rs. in Crore)

Particulars	FY 2014-15	FY 2015-16	FY 2016-17
Interest on Term Loan and finance charges	64.35	59.54	47.26

Interest on working Capital

- 3.11 Actual/audited interest on working capital are summarised in table below:

Table 5: Actual Interest on Working Capital (Rs. in Crore)

Particulars	FY 2014-15	FY 2015-16	FY 2016-17
Interest on Working Capital(Actual)	6.21	10.85	45.34

- 3.12 Regulation 27 of the RERC Tariff Regulations, 2014 states that the rate of interest on working capital to be computed shall be on normative basis and shall be 250 basis points higher than the average Base Rate of State Bank of India prevalent during first six months of the year previous to the relevant year
- 3.13 The petitioner in accordance with the Regulation 27 (2) of RERC Tariff Regulations, 2014 the rate of interest on working capital has been considered as 250 basis points higher than the base rate of SBI average Base Rate of State Bank of India prevalent during first six months of the year previous to the relevant year.
- 3.14 The petitioner has considered the weighted average of interest rates which works out to 12.21 % for FY 2014-15, 12.50 % for FY 15-16 and 12.26 % for FY 16-17.
- 3.15 Accordingly, normative interest on working capital loan are summarised in table below:

Table 6: Normative Interest on Working Capital (Rs. in Crore)

Particulars	FY 2014-15	FY 2015-16	FY 2016-17
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Interest on Working Capital(Normative)	3.17	2.90	2.85
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3.16 As per the Regulation 9(2)(a) and Regulation 27 of the RERC Tariff Regulations, 2014 states that “The variation in the interest amount on account of actual vis-a-vis normative interest rate on normative working capital shall be shared in the ratio of 50:50 between the generating company/licensee and the beneficiary.”

3.17 Keeping in view the above Regulation, GLPL after sharing of 50% loss, claim interest on working capital mentioned in below table:

Table 7: Interest on Working Capital (Rs. in Crore)

Sno	Particulars	FY 2014-15	FY 2015-16	FY 2016-17
A	Interest on Working Capital as per Normative Rate of Interest	3.17	2.90	2.85
B	Interest on Working Capital as per Actual/Audited Rate of Interest	3.21	2.94	3.11
C	(Gain)/ Loss (C=B-A)	0.04	0.04	0.25
D	50% Sharing (D=C*50%)	0.02	0.02	0.13
E	Interest on Working Capital Claimed (E=A+D)	3.19	2.92	2.98

Operation & Maintenance Expenses

3.18 Actual/audited figures of O&M expenses are summarised in table below:

Table 8: Actual O&M Expenses (Rs. in Crore)

Particulars	FY 2014-15	FY 2015-16	FY 2016-17
O&M expense with SPI O&M (Actual)	21.11	12.46	5.73

3.19 As per Regulation 47 of RERC Tariff Regulation 2014, normative figures of -O&M expenses are summarised in table below:

Table 9: Normative O&M Expenses (Rs. in Crore)

Particulars	FY 2014-15	FY 2015-16	FY 2016-17
O&M expense with SPL O&M (As per Norms)	28.11	29.05	30.58

3.20 Further, as per Regulation 47 of RERC Tariff Regulation 2014, in case the process water is required to be transported over a distance of more than 50 km, then appropriate special O&M expenses, subject to the prudence check by the Commission, shall be allowed in addition to the above O&M expenses. It shall include O&M expenses related to pipe line beyond 50 km and water pumping station operation cost, and additional power consumption for such pumping stations.

3.21 Girai power plant is bringing process water from Indira Gandhi Nahar Pariyojana Mohangarh Jaiselmer located at 170 Km from the Power plant and there are 4

pumping stations for pumping water from mohangarh to Giral. The complete pipe line and pumping stations are maintained by the Giral power station, the O & M of pipe line and pumping stations is carried out by Giral staff and single contract man power, the spares and consumables are not booked separately for 50 km and 120 Km. Thus the expenditure is not booked separately for 50 Km and 120 Km. Therefore the expenditure for these heads is taken in prorata basis that is per Km and claimed for 120 Km out of 170 km. The electricity consumption of Mohangarh is not included in the claim as it is located near the Canal and the electricity charges of Kanod are divided in ratio of 10:25 as this pump is pumping water for 35 Km out of which 10 km comes under the first 50 km range and rest 25 Km is beyond the 50 km range. The electricity for Aakal and Devikot is claimed full. Distanced details of pumping stations is summarised as below:

Table 10: Pumping Stations Distance:

Sr. No.	Pumping Stations	Distance From Canal	Total (KM)
1	Mohangarh	located at canal only, push water upto 40 KM (0Km-40KM)	40
2	Kanod	Length 35KM (40 KM to 75 KM), push water for 35 km.	75
3	Aakal	Length 30KM (75 KM to 105 KM), push water for 30 km.	105
4	Devikot	Length 65KM (105 KM to 170 KM) till Plant, push water for 65 km.	170

Note:-

1. Expenses other than electricity consumption have been calculated considering per KM pro-rata basis.
i.e. Expenses x 120 / 170 (120 KM = 170 KM-50 KM)
2. Electricity expenses for calculating special O&M charges are considered as below:-
 - a. Expenses of Devikot & Aakal pumping stations taken into special O&M charges.
 - b. Expenses of Kanod pumping station taken in the ratio of 10:25. This pumping station is located 40 KM far from Mohangarh pumping station and next pumping station i.e. Aakal is 35 KM far from Kanod. So electricity expenses beyond 50 KM are included in special O&M charges.

3.22 Accordingly the Special O&M expenses for FY 2014-15, FY 2015-16, and FY 2016-17 are computed as below:

Table 11: Special O & M Expenses (Rs. in Crore)

Particular	FY 2014-15	FY 2015-16	FY 2016-17
Details of Water pumping Stations beyond 50 K.M. from Water intake point			
Pumping Station			
Expense for Man-Power engaged for operation & maintenance for pumping stations	0.47	0.35	0.00
Expense for maintenance of Raw water pipe line	0.04	0.06	0.00
Expenses for Spares & Lubrications for R&M of pumping stations	0.03	0.00	0.00
Expenses for Electricity Consumption of pumping stations (Rs.)	1.11	0.63	0.94
Total Special O&M Expenses	1.66	1.05	0.94

3.23 As per the Regulation 9(2) of the RERC Tariff Regulations, 2014 states that “Gain or loss to the Generating Company or Licensee on account of controllable factors shall be retained or borne by the Generating Company or Licensee, as the case may be, except in case of the following: a) Rate of Interest on working capital requirement, which shall be as per regulation 27; b) Station Heat Rate, Auxiliary Consumption, and Secondary fuel oil consumption, which shall be as per regulation 57 and c) Distribution loss, which shall be as per regulation 76.

3.24 Keeping in view the above Regulation, GLPL claim O&M expenses mentioned in table below:

Table 12: O&M Expenses (Rs. in Crore)

S.N o.	Particulars	FY 2014-15	FY 2015-16	FY 2016-17
A	O&M Expenses without Spl O&M (Normative)	26.45	28.00	29.64
B	O&M Expenses (Actual other than Special O&M)	19.45	11.41	4.79
C	Special O&M expense for Water pipe lines>50 km	1.66	1.05	0.94
D	O&M Expenses (Actual)(B+C)	21.11	12.46	5.73

Recovery of ARR & Tariff Petition Fees

3.25 Audited figures of ARR & Tariff Petition Fees for FY 2014-15, FY 2015-16, and FY 2016-17 are summarised in table below:

Table 13: Recovery of ARR & Tariff Petition Fees (Rs. in Crore)

Particulars	FY 2014-15	FY 2015-16	FY 2016-17
Petition Fees	0.31	0.06	0.13

Insurance Charges

3.26 Audited figures of Insurance Charges for FY 2014-15, FY 2015-16, and FY 2016-17 are summarised in table below and insurance policies are enclosed as **Annexure-C**.

Table 14: Insurance Charges (Rs. in Crore)

Particulars	FY 2014-15	FY 2015-16	FY 2016-17
Insurance Charges	0.68	0.58	0.49

Prior Period Expenses

3.27 Audited figures of Prior Period Expenses for FY 2014-15, FY 2015-16, and FY 2016-17 are summarised in table below:

Table 15: Prior Period Expenses (Rs. in Crore)

Particulars	FY 2014-15	FY 2015-16	FY 2016-17
Prior Period Expenses	0.00	0.00	0.00

Non-Tariff Income

3.28 The following are the main head of accounts of Non-tariff income:

- a) Sale of Scrap
- b) Income from rent on land/buildings
- c) Miscellaneous receipts (rebates etc.)

3.29 Audited figures of Non Tariff Income for FY 2014-15, FY 2015-16, and FY 2016-17 are summarised in table below:

Table 16: Non-Tariff Income (Rs. in Crore)

Particulars	FY 2014-15	FY 2015-16	FY 2016-17
Non-Tariff Income	1.04	0.14	0.14

3.30 The element-wise fixed cost approved by the Hon'ble Commission and actual fixed cost as per audited accounts (including normative computation) for FY 2014-15, FY 2015-16, and FY 2016-17 are given in below tables. The variation of fixed cost from audited figure(including normative computation) are as follow:

Table 17: Capacity (Fixed) Charges for FY 2014-15 (Rs. in Crore)

Particulars	FY 2014-15		
	Approved as per order	As per Audited Accounts /Norms	Deviation
1	2	3	4=3-2
Capacity MW	125	125	
Depreciation	39.23	39.25	0.02
Interest on term Loan & Finance charges	60.65	64.35	3.70
Interest on Working Capital	4.87	3.17	-1.70
O & M Expenses	27.56	21.11	-6.45
Return on Equity	0.00	0.00	
Tax On RoE	0.00	0.00	
Insurance Charges	0.68	0.68	0.00
ARR and Tariff Petition Fee	0.06	0.31	0.25
Prior period Expenses/(Income)	0.00	0.00	0.00
Gross Capacity (Fixed Charges)	133.05	128.71	-4.34
Less: Non-Tariff income	1.04	1.04	0.00
Total- Capacity (Fixed Charges)	132.01	127.67	-4.34
Rate of Fix Charge ex-bus	1.789	14.547	

Table 18: Capacity (Fixed) Charges for FY 2015-16 (Rs. in Crore)

Particulars	FY 2015-16		
	As per RERC order	As per Audited Accounts /Norms	Deviation
1	2	3	4=3-2
Capacity MW	125	125	
Depreciation	39.23	39.26	0.03
Interest on term Loan & Finance charges	56.63	59.54	2.91
Interest on Working Capital	5.80	2.90	-2.90
O & M Expenses	29.17	12.46	-16.71
Return on Equity	23.65	7.58	-16.07
Tax On RoE	0.00	0.00	0.00
Insurance Charges	0.58	0.58	0.00
ARR and Tariff Petition Fee	0.06	0.06	0.00
Prior period Expenses/(Income)	0.00	0.00	0.00
Gross Capacity (Fixed Charges)	155.12	122.24	-32.88
Less: Non-Tariff income	0.00	0.14	0.14
Total- Capacity (Fixed Charges)	155.12	122.09	-33.03
Rate of Fix Charge ex-bus	2.03	0.00	-2.03

Table 19: Capacity (Fixed) Charges for FY 2016-17 (Rs. in Crore)

Particulars	FY 2016-17		
	As per RERC order	As per Audited Accounts /Norms	Deviation
1	2	3	4=3-2
Capacity MW	125	125	
Depreciation	39.23	39.29	0.06
Interest on term Loan & Finance charges	53.16	47.26	-5.90
Interest on Working Capital	5.90	2.85	-3.05
O & M Expenses	30.81	5.73	-25.08
Return on Equity	23.65	23.50	-0.15
Tax On RoE	0.00	0.00	0.00
Insurance Charges	0.58	0.49	-0.09
ARR and Tariff Petition Fee	0.06	0.13	0.06
Prior period Expenses/(Income)	0.00	0.00	0.00
Gross Capacity (Fixed Charges)	153.39	119.11	-34.28
Less: Non-Tariff income	0.00	0.14	0.14
Total- Capacity (Fixed Charges)	153.39	118.97	-34.42
Rate of Fix Charge ex-bus	1.97	0.00	-1.97

3.31 Hon'ble Commission in its order dated 24.02.2016 at para 4.104 mentioned that:

“4.104 In light of the Judgment of the Hon’ble APTEL, the Commission has considered the Target Availability specified for lignite fired thermal generating stations for FY 2009-10 to FY 2013-14 considering the years of operation of each Unit from COD of the respective Unit.”

Therefore GLPL request to the Hon’ble Commission to consider target availability for lignite based plant 70% as in the case of M/s Raj west Power Limited, abstract of such order are enclosed as **Annexure-D**.

Truing-up of GLPL Unit-1 Energy Charges

3.32 The energy charges of Rs. 1.13, 1.37 and 1.45. per kWh respectively for FY 2014-15, FY 2015-16, and FY 2016-17 have been approved by the Hon’ble Commission vide order dated 12.08.2015 at the normative level. The actual energy charges based on audited Accounts works out to Rs. 1.67, 0.00 and 0.00 per kWh respectively for FY 2014-15, FY 2015-16, and FY 2016-17. The deviation in actual energy charges from approved figure is attributed to variation in operating parameters:

Table 20: Variable Charges for FY 2014-15 (Rs. in Crore)

S.No	Particulars	Approved as per order	Actual/ audited
1	Capacity in MW	125.00	125.00
2	PLF %	76.13	8.73
3	Unit Generated (MU)	833.62	114.51
4	Auxiliary Consumption (MU)	95.87	26.75
5	Unit Sent Out	737.76	87.76
6	SHR kCal/kWh	2449.50	3737.73
7	Specific Lignite Consumption (kg/kWh)	0.82	1.26
8	Specific Lime Consumption (kg/kWh)	0.23	0.02
9	Specific Oil (LDO) Consumption (ml/kWh)	1.00	0.72
10	GCV of Lignite (kCal/kg)	2988.41	2948.99
11	GCV of (LDO) Coal (kCal/litre)	10600.00	10600.00
12	Price of Lignite (Rs. / MT)	971.84	971.19
13	Price of Lime (Rs. / MT)	611.00	611.00
14	Price of Oil (LDO) (Rs. / KL)	65321.82	62925.83
15	Cost of Lignite (Rs. In crore)	66.35	14.07
16	Cost of Lime (Rs. In crore)	11.71	0.11
17	Cost of LDO (Rs. In crore)	5.45	0.52
18	Variable cost of generation (Rs. In crore)	83.51	14.69
19	Variable Cost Rs. / kWh sent out	1.13	1.67

Table 21: Variable Charges for FY 2015-16 (Rs. in Crore)

S.No	Particulars	Approved as per order	Actual/ audited
1	Capacity in MW	125.00	125.00
2	PLF %	78.63	0.00
3	Unit Generated (MU)	863.36	0.00

4	Auxiliary Consumption (MU)	99.29	12.15
5	Unit Sent Out	764.07	-12.15
6	SHR kCal/kWh	2449.50	0.00
7	Specific Lignite Consumption (kg/kWh)	0.79	0.00
8	Specific Lime Consumption (kg/kWh)	0.22	0.00
9	Specific Oil (LDO) Consumption (ml/kWh)	1.00	0.00
10	GCV of Lignite (kCal/kg)	3045.15	0.00
11	GCV of (LDO) Coal (kCal/litre)	10600.00	0.00
12	Price of Lignite (Rs. / MT)	1319.04	0.00
13	Price of Lime (Rs. / MT)	611.00	0.00
14	Price of Oil (LDO) (Rs. / KL)	40602.16	0.00
15	Cost of Lignite (Rs. In crore)	89.85	0.00
16	Cost of Lime (Rs. In crore)	11.61	0.00
17	Cost of LDO (Rs. In crore)	3.51	0.00
18	Variable cost of generation (Rs. In crore)	104.96	0.00
19	Variable Cost Rs. / kWh sent out	1.37	0.00

Table 22: Variable Charges for FY 2016-17 (Rs. in Crore)

S.No	Particulars	Approved as per order	Actual/ audited
1	Capacity in MW	125.00	125.00
2	PLF %	80.00	0.00
3	Unit Generated (MU)	878.40	0.00
4	Auxiliary Consumption (MU)	101.02	3.68
5	Unit Sent Out	777.38	-3.68
6	SHR kCal/kWh	2449.50	0.00
7	Specific Lignite Consumption (kg/kWh)	0.81	0.00
8	Specific Lime Consumption (kg/kWh)	0.22	0.00
9	Specific Oil (LDO) Consumption (ml/kWh)	1.00	0.00
10	GCV of Lignite (kCal/kg)	3007.00	0.00
11	GCV of (LDO) Coal (kCal/litre)	10283.00	0.00
12	Price of Lignite (Rs. / MT)	1341.67	0.00
13	Price of Lime (Rs. / MT)	749.68	0.00
14	Price of Oil (LDO) (Rs. / KL)	33434.87	0.00
15	Cost of Lignite (Rs. In crore)	95.46	0.00
16	Cost of Lime (Rs. In crore)	14.49	0.00
17	Cost of LDO (Rs. In crore)	2.94	0.00
18	Variable cost of generation (Rs. In crore)	112.88	0.00
19	Variable Cost Rs. / kWh sent out	1.45	0.00

3.33 GLPL Unit - 1 achieved a Plant Load Factor of 8.73%, 00.00% and 00.00%, for FY 2014-15, FY 2015-16, and FY 2016-17 respectively and is much lower than target PLF value 76.13%, 78.63%, and 80.00% respectively as lignite consists of very high % value of sulphur content, to neutralise this high % of sulphur large quantity of lime is added due to which back pass of the boiler is getting frequently

checked.

- 3.34 The deviation in actual energy charges from approved figure is attributed to presence of high value of sulphur in lignite causing hindrance in operation of the plant which is beyond the limit of GLPL.

Truing-up of GLPL Unit-1 Total ARR and Revenue Receipts

- 3.35 The net effect of variation in Fixed Cost, Variable Charges and Revenue Receipts of actual as per Audited Accounts/Normative for FY 2014-15, FY 2015-16, and FY 2016-17 with approved ARR order vide RERC Order dated 12.08.2015 is summarised below:

Table 23: Total True-up for FY 2014-15 (Rs. in Crore)

Particulars	As per RERC order	As per Audited Accounts /Norms
Cost side True Up		
Total Fixed Cost	132.01	127.67
Variable cost	83.51	14.69
Add: PLF Based Incentive	-	-
Total Expenses	215.52	142.36
Extra Cost running By GLPL (A)	-73.16	
Revenue Side True up		
Revenue From electricity (fixed And Energy charges)	215.52	27.62
Add: PLF Based Incentive		
Total Revenue	215.52	27.62
Extra Amount billed to Discom by GLPL (B)		-187.90
Total Amount Sought from Discom C=(A-B)		114.74
D: Additional gain of saving in interest of IWC		0.02
Total Amount Sought from Discom F=C+D		114.76

Table 24: Total True-up for FY 2015-16 (Rs. in Crore)

Particulars	As per RERC order	As per Audited Accounts /Norms
Cost side True Up		
Total Fixed Cost	155.12	122.09
Variable cost	2.03	0.00
Add: PLF Based Incentive		
Total Expenses	157.15	122.09
Extra Cost running By GLPL (A)	-35.06	
Revenue Side True up		
Revenue From electricity (fixed And Energy charges)	157.15	30.14
Add: PLF Based Incentive		
Total Revenue	157.15	30.14
Extra Amount billed to Discom by GLPL (B)		-127.01

Total Amount Sought from Discom C=(A-B)		91.95
D: Additional gain of saving in interest of IWC		0.02
Total Amount Sought from Discom F=C+D		91.97

Table 25: Total True-up for FY 2016-17 (Rs. in Crore)

Particulars	As per RERC order	As per Audited Accounts /Norms
Cost side True Up		
Total Fixed Cost	153.39	118.97
Variable cost	1.97	0.00
Add: PLF Based Incentive		
Total Expenses	155.37	118.97
Extra Cost running By GLPL (A)		-36.39
Revenue Side True up		
Revenue From electricity (fixed And Energy charges)	155.37	-3.25
Add: PLF Based Incentive		
Total Revenue	155.37	-3.25
Extra Amount billed to Discom by GLPL (B)		-158.62
Total Amount Sought from Discom C=(A-B)		122.23
D: Additional gain of saving in interest of IWC		0.13
Total Amount Sought from Discom F=C+D		122.35

3.36 As presented in the table above GLPL requests the Commission to allow the true up amount of Rs. 114.76, Rs. 91.97 and Rs. 122.35 Crore in FY 2014-15, FY 2015-16, and FY 2016-17 respectively as mentioned above.

4. Respondents

4.1 All the three Discom's (i.e JVNL/AVNL/ Jd.VNL) Jaipur/ Ajmer/ Jodhpur are respondents for the above petition.

5. Prayer

5.1 GLPL humbly requests the Hon'ble Commission to:

- Determine the True-up of Annual Revenue Requirement for FY 2014-15, FY 2015-16, and FY 2016-17 of Unit#1 based on Audited Accounts of GLPL for FY 2014-15, FY 2015-16, and FY 2016-17 as per submission made above;
- And pass such other further orders as are deemed fit and proper in the facts and circumstances of the case.

(Amarjeet Singh)
Sr. Accounts Officer
GLPL, Barmer

(Rakesh Verma)
Managing Director
GLPL, Barmer

Aggregate Revenue Requirement

Name of the Petitioner
Name of the Power Station :

GLPL
GLPL Unit-1

(Rs. Crore)

S.No.	Particulars	Reference Form	2014-2015			Remarks / Reasons for difference, if any
			Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5	6=(4-5)	7
A	<u>Revenue side True-up</u>					
1	Revenue from Sale of Power (Tariff income)	3.1	215.50	27.62	187.88	
2	Revenue Subsidies, Grants & Subvention from State Govt.	3.2	0.00	0.00	0.00	
	total- (A)		215.50	27.62	187.88	
B	<u>Expenditure Side True up</u>					
1	Variable Costs, including Fuel Cost	5.1	83.49	14.69	68.80	
2	Depreciation	6.1	39.23	39.25	-0.02	
3	Interest on term Loan & Finance charges	6.2	60.65	64.35	-3.70	
4	Return on Equity	6.4	0.00	0.00	0.00	
5	Tax on ROE	6.5	0.00	0.00	0.00	
6	Interest on Working Capital	6.6	4.87	3.17	1.70	
7	O & M Expenses including Special O&M Expenses, if any.	4	27.56	21.11	6.45	
8	Insurance Charges	7	0.68	0.68	0.00	
9	Any other item (to be specified) ARR and tariff fee		0.06	0.31	-0.25	
	Less:- Non-Tariff income	3.3	1.04	1.04	0.00	
C	Total- Aggregate Revenue Requirement (B)		215.50	142.36	73.14	
D	Surplus (+)/ Shortfall (-) [A-B]		0.00	-114.74	114.74	

Note:- In case of any difference between Claimed amount and actual amount as per audited accounts, the detailed

Aggregate Revenue Requirement

Name of the Petitioner
Name of the Power Station :

GPLL
GPLL Unit-1

(Rs. Crore)

S.No.	Particulars	Reference Form	Year __15-16			Remarks/ Reasons for difference, if any
			Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5	6=(4-5)	7
A	Revenue side True-up					
1	Revenue from Sale of Power (Tariff income)	3.1	259.00	30.14	228.86	
2	Revenue Subsidies, Grants & Subvention from State Govt.	3.2	0.00	0.00	0.00	
	total- (A)		259.00	30.14	228.86	
B	Expenditure side True up					
1	Variable Costs, including Fuel Cost	5.1	104.98	0.00	104.98	
2	Depreciation	6.1	39.23	39.26	-0.03	
3	Interest on term Loan & Finance charges	6.2	56.63	59.54	-2.91	
4	Return on Equity	6.4	23.65	7.58	16.07	
5	Tax on ROE	6.5	0.00	0.00	0.00	
6	Interest on Working Capital	6.6	5.80	2.90	2.90	
7	O & M Expenses including Special O&M Expenses, if any.	4	29.17	12.46	16.71	
8	Insurance Charges	7	0.58	0.58	0.00	
9	Any other item (to be specified) ARR and tariff fee		0.06	0.06	0.00	
	Less- Non-Tariff income	3.3	1.09	0.14	0.95	
C	Total- Aggregate Revenue Requirement (B)		259.02	122.09	136.92	
D	Surplus (+)/ Shortfall (-) [A-B]		-0.01	-91.95	91.94	

Note:- In case of any difference between Claimed amount and actual amount as per audited accounts, the detailed

Aggregate Revenue Requirement

Name of the Petitioner
Name of the Power Station :

GPLL
GPLL Unit-1

(Rs. Crore)

S.No.	Particulars	Reference Form	Year __16-17			Remarks/ Reasons for difference, if any
			Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5	6=(4-5)	7
A	<u>Revenue side True-up</u>					
1	Revenue from Sale of Power (Tariff income)	3.1	264.83	-3.25	268.08	
2	Revenue Subsidies, Grants & Subvention from State Govt.	3.2	0.00	0.00	0.00	
	total- (A)		264.83	-3.25	268.08	
B	<u>Expenditure side True up</u>					
1	Variable Costs, including Fuel Cost	5.1	112.59	0.00	112.59	
2	Depreciation	6.1	39.23	39.29	-0.06	
3	Interest on term Loan & Finance charges	6.2	53.16	47.26	5.90	
4	Return on Equity	6.4	23.65	23.50	0.15	
5	Tax on ROE	6.5	0.00	0.00	0.00	
6	Interest on Working Capital	6.6	5.90	2.85	3.05	
7	O & M Expenses including Special O&M Expenses, if any.	4	30.81	5.73	25.08	
8	Insurance Charges	7	0.58	0.49	0.09	
9	Any other item (to be specified) ARR and tariff fee		0.06	0.13	-0.06	
	Less- Non-Tariff income	3.3	1.15	0.14	1.01	
C	Total- Aggregate Revenue Requirement (B)		264.83	118.97	145.86	
D	Surplus (+)/ Shortfall (-) [A-B]		0.00	-122.23	122.22	

Note:- In case of any difference between Claimed amount and actual amount as per audited accounts, the detailed

Operational Parameters - Hydel Generation

Name of the Petitioner: GLPL
 Name of the Power Station : GLPL Unit-1

S. No.	Particulars	Units	Year __14-15			Remarks / Reasons for difference,if any
			Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5	6 = (4-5)	7
1	Operational Parameters - Hydel					
1.1	Total Capacity	MW				
1.2	Capacity Index	%				
1.3	Design Energy	MU				
1.4	Gross Generation	MU				
1.5	Auxiliary Energy Consumption	MU				
1.6	Auxiliary Energy Consumption	%				
1.7	Net Generation	MU				

Operational Parameters - Hydel Generation

Name of the Petitioner: GLPL
 Name of the Power Station : GLPL Unit-1

S. No.	Particulars	Units	Year __15-16			Remarks / Reasons for difference,if any
			Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5	6 = (4-5)	7
1	Operational Parameters - Hydel					
1.1	Total Capacity	MW				
1.2	Capacity Index	%				
1.3	Design Energy	MU				
1.4	Gross Generation	MU	N/A			
1.5	Auxiliary Energy Consumption	MU				
1.6	Auxiliary Energy Consumption	%				
1.7	Net Generation	MU				

Operational Parameters - Hydel Generation

Name of the Petitioner: GLPL
 Name of the Power Station : GLPL Unit-1

S. No.	Particulars	Units	Year __16-17			Remarks / Reasons for difference,if any
			Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5	6 = (4-5)	7
1	Operational Parameters - Hydel					
1.1	Total Capacity	MW				
1.2	Capacity Index	%				
1.3	Design Energy	MU				
1.4	Gross Generation	MU	N/A			
1.5	Auxiliary Energy Consumption	MU				
1.6	Auxiliary Energy Consumption	%				
1.7	Net Generation	MU				

Capacity Index (for Hydro Generating Stations)

Name of the Petitioner: GLPL
 Name of the Power Station : GLPL Unit-1

S.No.	Particulars	Capacity (MW)	Date of Commissioning	Year __14-15			Remarks
				Approved	Audited	Difference	
1	2	3	4	5	6	7 = 6-5	8
1	Unit 1						
2	Unit 2						
3		N/A				
4						
5						
6						
7						

Capacity Index (for Hydro Generating Stations)

Name of the Petitioner: GLPL
 Name of the Power Station : GLPL Unit-1

S.No.	Particulars	Capacity (MW)	Date of Commissioning	Year __15-16			Remarks
				Approved	Audited	Difference	
1	2	3	4	5	6	7 = 6-5	8
1	Unit 1						
2	Unit 2						
3		N/A				
4						
5						
6						
7						

Capacity Index (for Hydro Generating Stations)

Name of the Petitioner: GLPL
 Name of the Power Station : GLPL Unit-1

S.No.	Particulars	Capacity (MW)	Date of Commissioning	Year __16-17			Remarks
				Approved	Audited	Difference	
1	2	3	4	5	6	7 = 6-5	8
1	Unit 1						
2	Unit 2						
3		N/A				
4						
5						
6						
7						

Form GT- 2.3

Details of Plant Performance data

Name of the Petitioner: GLPL
 Name of the Power Station : GLPL Unit-1

Year 14-15

S.No.	Name of Power Station/ Stage/Unit	Actual units sent out	Deemed generation*	Total	Maximum Generation at full capacity	%age rate of Normative Aux. consumption	Units sent out at full capacity & normative Aux. Consumption	PLF (%)	Availibility factor (%)	Gen. at normative PLF(Units)	Excess Generation for incentive	Remarks
1	2	3	4	5=(3+4)	6	7	8=6x(100-7)	9=(3/ 8)*100	10=(5/ 8)*100	11	12=(3-11)	13
1	GLPL Unit-1	87.760	0.000	87.760	1095	11.5	969.08	9.06	9.06	737.76	-650.00	
2												
3												
4												
5												
6												
7												
8												
	Total											

* The petitioner should submit the certificate from SLDC in support of the deemed Generation claimed, if any.

Form GT- 2.3

Details of Plant Performance data

Name of the Petitioner: GLPL
 Name of the Power Station : GLPL Unit-1

Year 15-16 #REF!

S.No.	Name of Power Station/ Stage/Unit	Actual units sent out	Deemed generation*	Total	Maximum Generation at full capacity	%age rate of Normative Aux. consumption	Units sent out at full capacity & normative Aux. Consumption	PLF (%)	Availibility factor (%)	Gen. at normative PLF(Units)	Excess Generation for incentive	Remarks
1	2	3	4	5=(3+4)	6	7	8=6x(100-7)	9=(3/ 8)*100	10=(5/ 8)*100	11	12=(3-11)	13
1	GLPL Unit-1	-12.15	0.00	-12.15	1095.00	11.50	969.08	-1.25	-1.25	764.07	-776.22	
2												
3												
4												
5												
6												
7												
8												
	Total											

* The petitioner should submit the certificate from SLDC in support of the deemed Generation claimed, if any.

Form GT- 2.3

Details of Plant Performance data

Name of the Petitioner: GLPL
 Name of the Power Station : GLPL Unit-1

Year 16-17 #VALUE!

S.No.	Name of Power Station/ Stage/Unit	Actual units sent out	Deemed generation*	Total	Maximum Generation at full capacity	%age rate of Normative Aux. consumption	Units sent out at full capacity & normative Aux. Consumption	PLF (%)	Availibility factor (%)	Gen. at normative PLF(Units)	Excess Generation for incentive	Remarks
1	2	3	4	5=(3+4)	6	7	8=6x(100-7)	9=(3/ 8)*100	10=(5/ 8)*100	11	12=(3-11)	13
1	GLPL Unit-1	-3.68	0.00	-3.68	1095.00	11.50	969.08	-0.38	-0.38	775.26	-778.94	
2												
3												
4												
5												
6												
7												
8												
	Total											

* The petitioner should submit the certificate from SLDC in support of the deemed Generation claimed, if any.

Revenue from Sale of Power

Name of the Petitioner: **GLPL**
 Name of the Power Station : **GLPL Unit-1**

GT 3.1

Year --14-15---- (Rs Crore)

S.No.	Particulars	Unit Sold (MU)	Fixed Charges	Energy Charges	Fuel cost adjustment charges	Total (4+5+6)	Rebates & LPS	Sub-total (7) to (8)	Remarks
1	2	3	4	5	6	7	8	9	10
A)	Revenue from sale of Electricity (Claimed as per audited accounts)	87.76	17.63	9.66	0.33	27.62	0.00	27.62	
1	Dist. Licensee / trader/ consumers								
(a)	JVVNL (40%)	35.10	7.05	3.86	0.13	11.05	0.00	11.05	
(b)	AVVNL (28%)	24.57	4.94	2.71	0.09	7.73	0.00	7.73	
(c)	IDVNL (32%)	28.08	5.64	3.09	0.11	8.84	0.00	8.84	
(d)									
2	Gross Revenue From Sale of Power	87.76	17.63	9.66	0.33	27.62	0.00	27.62	
3	Other recoveries	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5	Less : revenue during trial runs (capitalised)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Net revenue	87.76	17.63	9.66	0.33	27.62	0.00	27.62	

Revenue from Sale of Power

Name of the Petitioner: **GLPL**
 Name of the Power Station : **GLPL Unit-1**

GT 3.1

Year --15-16-- (Rs Crore)

S.No.	Particulars	Unit Sold (MU)	Fixed Charges	Energy Charges	Fuel cost adjustment charges	Total (4+5+6)	Rebates & LPS	Sub-total (7) to (8)	Remarks
1	2	3	4	5	6	7	8	9	10
A)	Revenue from sale of Electricity (Claimed as per audited accounts)	-12.15	33.63	-1.70	-1.79	30.14	0.00	30.14	
1	Dist. Licensee / trader/ consumers								
(a)	JVVNL (40%)	-4.86	13.45	-0.68	-0.72	12.06	0.00	12.06	
(b)	AVVNL (28%)	-3.40	9.42	-0.47	-0.50	8.44	0.00	8.44	
(c)	IDVNL (32%)	-3.89	10.76	-0.54	-0.57	9.65	0.00	9.65	
(d)									
2	Gross Revenue From Sale of Power	-12.15	33.63	-1.70	-1.79	30.14	0.00	30.14	
3	Other recoveries	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5	Less : revenue during trial runs (capitalised)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Net revenue	-12.15	33.63	-1.70	-1.79	30.14	0.00	30.14	

Name of the Petitioner: **GLPL**
 Name of the Power Station : **GLPL Unit-1**

GT 3.1

Year --16-17-- (Rs Crore)

S.No.	Particulars	Unit Sold (MU)	Fixed Charges	Energy Charges	Fuel cost adjustment charges	Total (4+5+6)	Rebates & LPS	Sub-total (7) to (8)	Remarks
1	2	3	4	5	6	7	8	9	10
A)	Revenue from sale of Electricity (Claimed as per audited accounts)	-3.68	-2.67	-0.58	0.00	-3.25	0.00	-3.25	
1	Dist. Licensee / trader/ consumers								
(a)	JVVNL (40%)	-1.47	-1.07	-0.23	0.00	-1.30	0.00	-1.30	
(b)	AVVNL (28%)	-1.03	-0.75	-0.16	0.00	-0.91	0.00	-0.91	
(c)	IDVNL (32%)	-1.18	-0.85	-0.19	0.00	-1.04	0.00	-1.04	
(d)									
2	Gross Revenue From Sale of Power	-3.68	-2.67	-0.58	0.00	-3.25	0.00	-3.25	
3	Other recoveries	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5	Less : revenue during trial runs (capitalised)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Net revenue	-3.68	-2.67	-0.58	0.00	-3.25	0.00	-3.25	

REVENUE SUBSIDIES & GRANTS

Name of the Petitioner: GLPL
Name of the Power Station : GLPL Unit-1

Rs. in Crores)

S.No	Particulars	Year ___14-15			Remarks / Reasons for difference,if any
		Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5 = (3-4)	6
A.	<u>Revenue Subsidies & grants:-</u>				
1	Subvention from State Government towards sale of electricity				
2	State Govt. Grant against addl. Intt. Liability on Company				
3	Any Other item	0	0	0	
	Total-A				

REVENUE SUBSIDIES & GRANTS

Name of the Petitioner: GLPL
Name of the Power Station : GLPL Unit-1

Rs. in Crores)

S.No	Particulars	Year ___15-16			Remarks / Reasons for difference,if any
		Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5 = (3-4)	6
A.	<u>Revenue Subsidies & grants:-</u>				
1	Subvention from State Government towards sale of electricity				
2	State Govt. Grant against addl. Intt. Liability on Company				
3	Any Other item	0	0	0	
	Total-A				

REVENUE SUBSIDIES & GRANTS

Name of the Petitioner: GLPL
Name of the Power Station : GLPL Unit-1

Rs. in Crores)

S.No	Particulars	Year ___16-17			Remarks / Reasons for difference,if any
		Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5 = (3-4)	6
A.	<u>Revenue Subsidies & grants:-</u>				
1	Subvention from State Government towards sale of electricity				
2	State Govt. Grant against addl. Intt. Liability on Company				
3	Any Other item	0	0	0	
	Total-A				

NON TARIFF INCOME

Name of the Petitioner: **GLPL**
 Name of the Power Station : **GLPL Unit-1**

Rs. in Crores

S. No.	Particulars	FY 2014-15			Remarks / Reasons for difference,if any
		Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5 = (3-4)	6
A)	Non Tariff Income				
1					
2	-----				
3	Any other	1.04	1.04	0.00	
	Total - A				

Form GT_3.3

NON TARIFF INCOME

Name of the Petitioner: **GLPL**
 Name of the Power Station : **GLPL Unit-1**

Rs. in Crores

S. No.	Particulars	YEAR-----15-16			Remarks / Reasons for difference,if any
		Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5 =(3-4)	6
A)	Non Tariff Income				
1					
2	-----				
3	Any other	1.09	0.14	0.95	
	Total - A				

Form GT_3.3

NON TARIFF INCOME

Name of the Petitioner: **GLPL**
 Name of the Power Station : **GLPL Unit-1**

Rs. in Crores

S. No.	Particulars	YEAR-----16-17			Remarks / Reasons for difference,if any
		Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5 =(3-4)	6
A)	Non Tariff Income				
1					
2	-----				
3	Any other	1.15	0.14	1.01	
	Total - A				

O&M Expenses**Name of the Petitioner:**

GLPL Normative O &M Expenses per MW for F

Name of the Power Station :

GLPL Unit-1 Percentage increase in O&M expenses per ye

Normative O &M Expenses per MW for F

S.No.	Particulars	Year ___14-15			Remarks / Reasons for difference,if any
		Approve d as per order	Claimed as per audited accounts	Diffe re n c e	
1	2	3	4	5 = (3-4)	6
1	Installed Capacity in MW	125	125		
2	Total O&M Expense for FY-----14-15	26.45	19.45	7.00	
3	Special O&M expense for Water pipe lines>50 km		1.66		
4	Details of Water pumping Stations beyond 50 K.M. from Water intake point				
5	<u>Pumping Station No. Devikot</u>				
6	Expense for Man-Power engaged for operation & maintenance for pumping staions		0.17		
7	Expense for maintenance of Raw water pipe line		0.02		
8	Expenses for Spares & Lubrications for R&M of pumping stations		0.03		
9	Expenses for Electricity Cosumption of pumping stations (Rs.)		0.42		
10	Sub total (b)		0.64		
11	<u>Pumping Station No.Aakal</u>				
12	Expense for Man-Power engaged for operation & maintenance for pumping staions		0.17		
13	Expense for maintenance of Raw water pipe line		0.01		
14	Expenses for Spares & Lubrications for R&M of pumping stations		0.01		
15	Expenses for Electricity Cosumption of pumping stations (Rs.)		0.48		
16	Sub total (b)		0.67		
17	<u>Pumping Station No.Kanod</u>				
18	Expense for Man-Power engaged for operation & maintenance for pumping staions		0.12		
19	Expense for maintenance of Raw water pipe line		0.01		
20	Expenses for Spares & Lubrications for R&M of pumping stations		0.00		
21	Expenses for Electricity Cosumption of pumping stations (Rs.)		0.21		
22	Sub total (b)		0.34		
23	Total (4) Special O&M Expenses	1.11	1.66		
24	Total O&M expenses	27.56	21.11		

Note: separate details to be submitted for each Unit-size of the Generating Company

O&M Expenses

Name of the Petitioner: GLPL Normative O &M Expenses per MW for F

Name of the Power Station : GLPL Unit-1 Percentage increase in O&M expenses per ye

Normative O &M Expenses per MW for F

S.No.	Particulars	Year ___15-16			Remarks / Reasons for difference if
		Approve d as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5 = (3-4)	6
1	Installed Capacity in MW	125	125		
2	Total O&M Expense for FY-----15-16	27.997325	11.41		
3	Special O&M expense for Water pipe lines>50 km	1.172675	1.05		
4	Details of Water pumping Stations beyond 50 K.M. from Water intake point				
5	<u>Pumping Station No. Devikot</u>				
6	Expense for Man-Power engaged for operation & maintenance for pumping staions		0.13		
7	Expense for maintenance of Raw water pipe line		0.03		
8	Expenses for Spares & Lubrications for R&M of pumping stations		0.00		
9	Expenses for Electricity Cosumption of pumping stations (Rs.)		0.16		
10	Sub total (b)		0.32		
11	<u>Pumping Station No.Aakal</u>				
12	Expense for Man-Power engaged for operation & maintenance for pumping staions		0.13		
13	Expense for maintenance of Raw water pipe line		0.02		
14	Expenses for Spares & Lubrications for R&M of pumping stations		0.00		
15	Expenses for Electricity Cosumption of pumping stations (Rs.)		0.32		
16	Sub total (b)		0.47		
17	<u>Pumping Station No.Kanod</u>				
18	Expense for Man-Power engaged for operation & maintenance for pumping staions		0.09		
19	Expense for maintenance of Raw water pipe line		0.01		
20	Expenses for Spares & Lubrications for R&M of pumping stations		0.00		
21	Expenses for Electricity Cosumption of pumping stations (Rs.)		0.16		
22	Sub total (b)		0.26		
23	Total (4) Special O&M Expenses	1.172675	1.05		
24	Total O&M expenses	29.17	12.46		

Note: separate details to be submitted for each Unit-size of the Generating Company

O&M Expenses**Name of the Petitioner:**

GLPL Normative O &M Expenses per MW for F

Name of the Power Station :

GLPL Unit-1 Percentage increase in O&M expenses per ye

Normative O &M Expenses per MW for F

S.No.	Particulars	Year ____16-17			Remarks / Reasons for difference,if any
		Approve d as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5 = (3-4)	6
1	Installed Capacity in MW	125	125		
2	Total O&M Expense for FY-----16-17	29.635169	4.79		
3	Special O&M expense for Water pipe lines>50 km	1.172675	0.94		
4	Details of Water pumping Stations beyond 50 K.M. from Water intake point				
5	<u>Pumping Station No. Devikot</u>				
6	Expense for Man-Power engaged for operation & maintenance for pumping staions		0.00		
7	Expense for maintenance of Raw water pipe line		0.00		
8	Expenses for Spares & Lubrications for R&M of pumping stations		0.00		
9	Expenses for Electricity Cosumption of pumping stations (Rs.)		0.31		
10	Sub total (b)		0.31		
11	<u>Pumping Station No.Aakal</u>				
12	Expense for Man-Power engaged for operation & maintenance for pumping staions		0.00		
13	Expense for maintenance of Raw water pipe line		0.00		
14	Expenses for Spares & Lubrications for R&M of pumping stations		0.00		
15	Expenses for Electricity Cosumption of pumping stations (Rs.)		0.32		
16	Sub total (b)		0.32		
17	<u>Pumping Station No.Kanod</u>				
18	Expense for Man-Power engaged for operation & maintenance for pumping staions		0.00		
19	Expense for maintenance of Raw water pipe line		0.00		
20	Expenses for Spares & Lubrications for R&M of pumping stations		0.00		
21	Expenses for Electricity Cosumption of pumping stations (Rs.)		0.31		
22	Sub total (b)		0.31		
23	Total (4) Special O&M Expenses	1.172675	0.94		
24	Total O&M expenses	30.807844	5.73		

Note: separate details to be submitted for each Unit-size of the Generating Company

Energy Charges for Thermal Generation

Name of the Petitioner:

GLPL

Name of the Power Station :

GLPL Unit-1

S.No.	Particulars	Units	Year 14-15			Remarks
			Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5	6 = 5-4	7
1	Operational Parameters					
1.1	Total Capacity	MW	125.00	125.00		
1.2	Availability	%	76.13	50.22		
1.3	PLF	%	76.13	8.73		
1.4	Gross Generation	MU	833.62	114.51		
1.5	Auxiliary Energy Consumption	%	11.50	23.36		
1.6	Auxiliary Energy Consumption	MU	95.87	26.75		
1.7	Net Generation	MU	737.76	87.76		
1.8	Heat Rate	kcal/kWh	2449.50	3737.73		
2	Fuel Parameters (for each primary and secondary fuel)					
2.1	Gross Calorific Value					
2.1.1	Fuel 1- Indigenous coal/ Lignite	kcal/Kg.	2988.41	2948.99		
2.1.2	Fuel 2- Imported coal	kcal/Kg.	0.00	0.00		
2.1.3	Fuel 3- F. O./ HSD	kcal/KL	10600.00	10600.00		
2.2	Landed Fuel Price per unit (Please specify the fuel)					
2.2.1	Fuel 1- Indigenous coal/ Lignite	Rs/MT	971.84	971.19		
2.2.2	Fuel 2- Imported coal	Rs/MT	0.00	0.00		
2.2.3	Fuel 3- F. O./ HSD	Rs./KL	65321.82	62925.83		
2.2.4	Lime Stone	RS./ MT	611.00	611.00		
3	Fuel Consumption and Heat Contribution (for each fuel separately)					
3.1	Total Fuel Consumption					
3.1.1	Fuel 1- Indigenous coal/ Lignite	MT	682737.65	144839.72		
3.1.2	Fuel 2- Imported coal	MT	0.00	0.00		
3.1.3	Fuel 3- F. O./ HSD	KL	833.62	82.00		
3.1.4	Lime Stone	MT	191733.41	1814.00		
3.2	Specific Fuel Consumption					
3.2.1	Fuel 1- Indigenous coal/ Lignite	Kg./kWh	0.82	1.26		
3.2.2	Fuel 2- Imported coal	Kg./kWh	0.00	0.00		
3.2.3	Fuel 3- F. O./ HSD	ml/Kwh	1.00	0.72		
3.2.4	Lime Stone	Kg./kWh	0.23	0.02		
3.3	Heat Content (each fuel separately)					
3.3.1	Fuel 1- Indegenous coal/ Lignite (2.1.1 x 3.1.1)	Million kcal	2040300.01	427130.89		
3.3.2	Fuel 2 - Imported coal (2.1.2 x 3.1.2)	Million kcal	0.00	0.00		
3.3.3	Fuel 3 - FO/ HSD (2.1.3 x 3.1.3)	Million kcal	8836.41	869.20		
3.3.4	Lime Stone		0.00	0.00		
	Total Heat Content					
4	Total Fuel Cost					
4.1.1	Fuel 1 - Indegenous coal/ Lignite (2.2.1 x 3.1.1)	Rs Crore	66.35	14.07		
4.1.2	Fuel 2 - Imported coal (2.2.2 x 3.1.2)	Rs Crore	0.00	0.00		
4.1.3	Fuel 3 - FO/ HSD (2.2.3 x 3.1.3)	Rs Crore	5.45	0.52		
4.1.4	Lime Stone	Rs Crore	11.71	0.11		
	Total Fuel Cost	Rs Crore	83.51	14.69		
5	Other Charges and Adjustments	Rs Crore	0.00	0.00		
6	Total Cost (4+5)	Rs Crore	83.51	14.69		
7	Cost of Generation per unit (at Generation Terminal) (6/1.4)	Rs/kWh	1.00	1.28		
8	Energy Charge per unit (ex-bus) (6/1.7)	Rs/kWh	1.132	1.67		

Note

- 1 Submit details of each primary and secondary fuel
- 2 The energy charge should be computed for open cycle operation and combined cycle operation separately in ca
- 3 Operational data are to be submitted for each Unit of each station separately

Energy Charges for Thermal Generation

Name of the Petitioner: **GPLL**
 Name of the Power Station : **GPLL Unit-1**

S.No.	Particulars	Units	Year __15-16			Remarks
			Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5	6 = 5-4	7
1	Operational Parameters					
1.1	Total Capacity	MW	125.00	125.00		
1.2	Availability	%	78.63	0.00		
1.3	PLF	%	78.63	0.00		
1.4	Gross Generation	MU	863.36	0.00		
1.5	Auxiliary Energy Consumption	%	11.50	0.00		
1.6	Auxiliary Energy Consumption	MU	99.29	12.15		
1.7	Net Generation	MU	764.07	-12.15		
1.8	Heat Rate	kcal/kWh	2449.50	0.00		
2	<u>Fuel Parameters (for each primary and secondary fuel)</u>					
2.1	Gross Calorific Value					
2.1.1	Fuel 1- Indigenous coal/ Lignite	kcal/Kg.	3045.15	0.00		
2.1.2	Fuel 2- Imported coal	kcal/Kg.	0.00	0.00		
2.1.3	Fuel 3- F. O./ HSD	kcal/KL	10600.00	0.00		
2.2	<u>Landed Fuel Price per unit (Please specify the fuel)</u>					
2.2.1	Fuel 1- Indigenous coal/ Lignite	Rs/MT	1319.04	0.00		
2.2.2	Fuel 2- Imported coal	Rs/MT	0.00	0.00		
2.2.3	Fuel 3- F. O./ HSD	Rs./KL	40602.16	0.00		
2.2.4	Lime Stone	RS./MT	611.00	0.00		
3	<u>Fuel Consumption and Heat Contribution (for each fuel separately)</u>					
3.1	Total Fuel Consumption					
3.1.1	Fuel 1- Indigenous coal/ Lignite	MT	681188.99	0.00		
3.1.2	Fuel 2- Imported coal	MT	0.00	0.00		
3.1.3	Fuel 3- F. O./ HSD	KL	863.36	0.00		
3.1.4	Lime Stone	MT	189938.63	0.00		
3.2	Specific Fuel Consumption					
3.2.1	Fuel 1- Indigenous coal/ Lignite	Kg./kWh	0.79	0.00		
3.2.2	Fuel 2- Imported coal	Kg./kWh	0.00	0.00		
3.2.3	Fuel 3- F. O./ HSD	ml/Kwh	1.00	0.00		
3.2.4	Lime Stone	Kg./kWh	0.22	0.00		
3.3	Heat Content (each fuel separately)					
3.3.1	Fuel 1- Indegenous coal/ Lignite (2.1.1 x 3.1.1)	Million kcal	2074322.65	0.00		
3.3.2	Fuel 2 - Imported coal (2.1.2 x 3.1.2)	Million kcal	0.00	0.00		
3.3.3	Fuel 3 - FO/ HSD (2.1.3 x 3.1.3)	Million kcal	9151.59	0.00		
3.3.4	Lime Stone		0.00	0.00		
	Total Heat Content					
4	Total Fuel Cost					
4.1.1	Fuel 1 - Indegenous coal/ Lignite (2.2.1 x 3.1.1)	Rs Crore	89.85	0.00		
4.1.2	Fuel 2 - Imported coal (2.2.2 x 3.1.2)	Rs Crore	0.00	0.00		
4.1.3	Fuel 3 - FO/ HSD (2.2.3 x 3.1.3)	Rs Crore	3.51	0.00		
4.1.4	Lime Stone	Rs Crore	11.61	0.00		
	Total Fuel Cost	Rs Crore	104.96	0.00		
5	Other Charges and Adjustments	Rs Crore	0.00	0.00		
6	Total Cost (4+5)	Rs Crore	104.96	0.00		
7	Cost of Generation per unit (at Generation Terminal) (6/1.4)	Rs/kWh	1.22	0.00		
8	Energy Charge per unit (ex-bus) (6/1.7)	Rs/kWh	1.374	0.00		

Note

- 1 Submit details of each primary and secondary fuel
- 2 The energy charge should be computed for open cycle operation and combined cycle operation separately in ca
- 3 Operational data are to be submitted for each Unit of each station separately

Energy Charges for Thermal Generation

Name of the Petitioner: **GPLL**
 Name of the Power Station : **GPLL Unit-1**

S.No.	Particulars	Units	Year __16-17			Remarks
			Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5	6 = 5-4	7
1	Operational Parameters					
1.1	Total Capacity	MW	125.00	125.00		
1.2	Availability	%	80.00	0.00		
1.3	PLF	%	80.00	0.00		
1.4	Gross Generation	MU	878.40	0.00		
1.5	Auxiliary Energy Consumption	%	11.50	0.00		
1.6	Auxiliary Energy Consumption	MU	101.02	3.68		
1.7	Net Generation	MU	777.38	-3.68		
1.8	Heat Rate	kcal/kWh	2449.50	0.00		
2	<u>Fuel Parameters (for each primary and secondary fuel)</u>					
2.1	Gross Calorific Value					
2.1.1	Fuel 1- Indigenous coal/ Lignite	kcal/Kg.	3007.00	0.00		
2.1.2	Fuel 2- Imported coal	kcal/Kg.	0.00	0.00		
2.1.3	Fuel 3- F. O./ HSD	kcal/KL	10283.00	0.00		
2.2	<u>Landed Fuel Price per unit (Please specify the fuel)</u>					
2.2.1	Fuel 1- Indigenous coal/ Lignite	Rs/MT	1341.67	0.00		
2.2.2	Fuel 2- Imported coal	Rs/MT	0.00	0.00		
2.2.3	Fuel 3- F. O./ HSD	Rs./KL	33434.87	0.00		
2.2.4	Lime Stone	RS./ MT	749.68	0.00		
3	<u>Fuel Consumption and Heat Contribution (for each fuel separately)</u>					
3.1	Total Fuel Consumption					
3.1.1	Fuel 1- Indigenous coal/ Lignite	MT	711504.00	0.00		
3.1.2	Fuel 2- Imported coal	MT	0.00	0.00		
3.1.3	Fuel 3- F. O./ HSD	KL	878.40	0.00		
3.1.4	Lime Stone	MT	193248.00	0.00		
3.2	Specific Fuel Consumption					
3.2.1	Fuel 1- Indigenous coal/ Lignite	Kg./kWh	0.81	0.00		
3.2.2	Fuel 2- Imported coal	Kg./kWh	0.00	0.00		
3.2.3	Fuel 3- F. O./ HSD	ml/Kwh	1.00	0.00		
3.2.4	Lime Stone	Kg./kWh	0.22	0.00		
3.3	Heat Content (each fuel separately)					
3.3.1	Fuel 1- Indegenous coal/ Lignite (2.1.1 x 3.1.1)	Million kcal	2139492.53	0.00		
3.3.2	Fuel 2 - Imported coal (2.1.2 x 3.1.2)	Million kcal	0.00	0.00		
3.3.3	Fuel 3 - FO/ HSD (2.1.3 x 3.1.3)	Million kcal	9032.59	0.00		
3.3.4	Lime Stone		0.00	0.00		
	Total Heat Content					
4	Total Fuel Cost					
4.1.1	Fuel 1 - Indegenous coal/ Lignite (2.2.1 x 3.1.1)	Rs Crore	95.46	0.00		
4.1.2	Fuel 2 - Imported coal (2.2.2 x 3.1.2)	Rs Crore	0.00	0.00		
4.1.3	Fuel 3 - FO/ HSD (2.2.3 x 3.1.3)	Rs Crore	2.94	0.00		
4.1.4	Lime Stone	Rs Crore	14.49	0.00		
	Total Fuel Cost	Rs Crore	112.88	0.00		
5	Other Charges and Adjustments	Rs Crore	0.00	0.00		
6	Total Cost (4+5)	Rs Crore	112.88	0.00		
7	Cost of Generation per unit (at Generation Terminal) (6/1.4)	Rs/kWh	1.29	0.00		
				0.00		
8	Energy Charge per unit (ex-bus) (6/1.7)	Rs/kWh	1.452	0.00		

Note

- 1 Submit details of each primary and secondary fuel
- 2 The energy charge should be computed for open cycle operation and combined cycle operation separately in ca
- 3 Operational data are to be submitted for each Unit of each station separately

Fixed Assets & Provisions for Depreciation

Name of the Petitioner:----- GLPL

Name of the Project/ Stage/ Unit :----- GLPL Unit-1

Year ----- 14-15 (Rs Crore)

S. No.	Particulars	Name of the project-----GLPL Unit#2									
		Stage-I			Stage-II			Stage-III			Total
		Unit--#1	Unit----	Total	Unit----	Unit----	Total	Unit----	Unit----	Total	
A	Installed Capacity(In MW)	125		125							125
B	Commercial operation Date	18.10.2011		18.10.2011							18.10.2011
C	Capital Cost approved by the Commission (Rs. in Crore)	783.46		783.46							783.46
D	90 % depreciable Value	705.11		705.11							705.11
E	Balance useful life as on 01.04.14	22.55		22.55							22.55
F	Total Depreciation allowed Upto 13-14.	96.79		96.79							96.79
G	Balance depreciation to be allowed.	608.32		608.32							608.32
H	Percentage depreciation allowed upto 13-14.	86.27		86.27							86.27
I	Depreciation for FY-----14-15										
i	Depreciation allowed in tariff order	39.23		39.23							39.23
ii	Depreciation claimed in true up	39.25		39.25							39.25
iii	Difference (i-ii)	-0.02		-0.02							-0.02

Fixed Assets & Provisions for Depreciation

Name of the Petitioner:----- GLPL

Name of the Project/ Stage/ Unit :----- GLPL Unit-1

Year ----- 15-16 (Rs Crore)

S. No.	Particulars	Name of the project-----GLPL Unit#2									
		Stage-I			Stage-II			Stage-III			Total
		Unit--#1	Unit----	Total	Unit----	Unit----	Total	Unit----	Unit----	Total	
A	Installed Capacity(In MW)	125		125							125
B	Commercial operation Date	18.10.2011		18.10.2011							18.10.2011
C	Capital Cost approved by the Commission (Rs. in Crore)	783.46		783.46							783.46
D	90 % depreciable Value	705.11		705.11							705.11
E	Balance useful life as on 01.04.14	21.55		21.55							21.55
F	Total Depreciation allowed Upto 14-15.	136.02		136.02							136.02
G	Balance depreciation to be allowed.	569.09		569.09							569.09
H	Percentage depreciation allowed upto 14-15.	80.71		80.71							80.71
I	Depreciation for FY-----15-16										
i	Depreciation allowed in tariff order	39.23		39.23							39.23
ii	Depreciation claimed in true up	39.26		39.26							39.26
iii	Difference (i-ii)	-0.03		-0.03							-0.03

Fixed Assets & Provisions for Depreciation

Name of the Petitioner:----- GLPL

Name of the Project/ Stage/ Unit :----- GLPL Unit-1

Year ----- 16-17 (Rs Crore)

S. No.	Particulars	Name of the project-----GLPL Unit#2									
		Stage-I			Stage-II			Stage-III			Total
		Unit--#1	Unit----	Total	Unit----	Unit----	Total	Unit----	Unit----	Total	
A	Installed Capacity(In MW)	125		125							125
B	Commercial operation Date	18.10.2011		18.10.2011							18.10.2011
C	Capital Cost approved by the Commission (Rs. in Crore)	783.46		783.46							783.46
D	90 % depreciable Value	705.11		705.11							705.11
E	Balance useful life as on 01.04.14	20.55		20.55							20.55
F	Total Depreciation allowed Upto 15-16.	175.25		175.25							175.25
G	Balance depreciation to be allowed.	529.86		529.86							529.86
H	Percentage depreciation allowed upto 15-16.	75.15		75.15							75.15
I	Depreciation for FY-----16-17										
i	Depreciation allowed in tariff order	39.23		39.23							39.23
ii	Depreciation claimed in true up	39.29		39.29							39.29
iii	Difference (i-ii)	-0.06		-0.06							-0.06

Form GT - 6.2

LOAN REPAYMENT, LEASE & INTEREST LIABILITY

Name of the Petitioner: **GLPL**
 Name of the Power Station : **GLPL Unit-1**

Rs. Crore											Year 14-15		
S. No.	Source (loan/lease)	Currency	Opening Balance	Actual Receipts	Actual Repayment	Closing Balance	Liability of Interest during the year	Financial charges	Lease Rental	Total interest charges	Less: Interest charges capitalised	Net interest charges	Weighted average rate of interest
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	Loan-1 term loan		529.11	0.64	39.25	490.49	63.80	0.55	0.00	64.35	0.00	64.35	12.51%

Wiegthed average interest rate to be furnished for entire station based on the actual loan portfolio at the beginning of the year

Form GT - 6.2

LOAN REPAYMENT, LEASE & INTEREST LIABILITY

Name of the Petitioner: **GLPL**
 Name of the Power Station : **GLPL Unit-1**

Rs. Crore											Year 15-16		
S. No.	Source (loan/lease)	Currency	Opening Balance	Actual Receipts	Actual Repayment	Closing Balance	Liability of Interest during the year	Financial charges	Lease Rental	Total interest charges	Less: Interest charges capitalised	Net interest charges	Weighted average rate of interest
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	Loan-1 term loan		490.49	0.00	39.26	451.23	59.09	0.45	0.01	59.54	0.00	59.54	12.55%
Total (for Station)													

Wiegthed average interest rate to be furnished for entire station based on the actual loan portfolio at the beginning of the year

Form GT - 6.2

LOAN REPAYMENT, LEASE & INTEREST LIABILITY

Name of the Petitioner: **GLPL**
 Name of the Power Station :

GLPL Unit-1

Rs. Crore											Year 16-17		
S. No.	Source (loan/lease)	Currency	Opening Balance	Actual Receipts	Actual Repayment	Closing Balance	Liability of Interest during the year	Financial charges	Lease Rental	Total interest charges	Less: Interest charges capitalised	Net interest charges	Weighted average rate of interest
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	Loan-1 term loan		451.23	1.22	39.29	413.16	47.17	0.10	0.00	47.26	0.00	47.26	10.91%

Wiegthed average interest rate to be furnished for entire station based on the actual loan portfolio at the beginning of the year

Statement of Additional Capitalization after COD and details of financing

Name of the Company GLPL

Name of the Power Station GLPL Unit-1

COD- 18.10.2011 (FY 14-15)

(Rs. Crore)

S.No.	Work/Equipment added after COD	Amount Capitalised	Regulation No. under which such additional capitalisation has been claimed	Justification	Source of Finance					Admitted Cost ¹
					Loan 1	Loan 2 and so on	Total Loan	Equity	Internal Sources or Others (mention details)	
A.	After COD but upto the Cut-off date:- As per Regulation No. 17(1)									
A.1	land & Rights	0.435528	Regulation No. 19 (b) of Reg 2009 and 17 (1) (a) of Reg 2014		0.35		0.35	0.08		
A.2	Plant machinery	0.2753229	Regulation No. 19 (b) of Reg 2009 and 17 (1) (a) of Reg 2015							
A.3	Office Equipments	0.079012	Regulation 17 (2) (iv) of Reg 2014							
A.4										
A.5										
A.6										
	Total-A	0.7898629			0.64	0.00	0.64	0.15		
B.	After COD but beyond Cut-off date:- As per Regulation No. 17(2)									
B.1										
B.2										
B.3										
B.4										
B.5										
B.6	Total-B									

Note:

1 Fill the form in chronological order year wise along with detailed justification clearly bring out the necessity and the benefits accruing to the beneficiaries.

2 In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. e.g. Rotor - 50 Crs. Initial spares- 5 Crs.

Statement of Additional Capitalization after COD and details of financing

Name of the Company GLPL

Name of the Power Station GLPL Unit-1

COD- 18.10.2011 (FY 15-16)

(Rs. Crore)

S.No.	Work/Equipment added after COD	Amount Capitalised	Regulation No. under which such additional capitalisation has been claimed	Justification	Source of Finance					Admitted Cost ¹
					Loan 1	Loan 2 and so on	Total Loan	Equity	Internal Sources or Others (mention details)	
A.	After COD but upto the Cut-off date:- As per Regulation No. 17(1)									
A.1	other civil work									
A.2	Hydraulic Works									
A.3	plant and machinery									
A.4	plant and machinery									
A.5										
A.6										
	Total-A									
B.	After COD but beyond Cut-off date:- As per Regulation No. 17(2)									
B.1										
B.2										
B.3										
B.4										
B.5										
B.6	Total-B									

Note:

1 Fill the form in chronological order year wise along with detailed justification clearly bring out the necessity and the benefits accruing to the beneficiaries.

2 In case initial spares are purchased alongwith any equipment, then the cost of such spares should be indicated separately. e.g. Rotor - 50 Crs. Initial spares- 5 Crs.

Statement of Additional Capitalization after COD and details of financing

Name of the Company GLPL

Name of the Power Station GLPL Unit-1

COD- 18.10.2011 (FY 16-17)

(Rs. Crore)

S.No.	Work/Equipment added after COD	Amount Capitalised	Regulation No. under which such additional capitalisation has been claimed	Justification	Source of Finance					Admitted Cost ¹
					Loan 1	Loan 2 and so on	Total Loan	Equity	Internal Sources or Others (mention details)	
A.	After COD but upto the Cut-off date:- As per Regulation No. 17(1)									
A.1	Land under lease hold	0.1947	Regulation No. 19 (b)of Reg 2009 and17 (1) (a) of Reg 2014		0.16	0.00	0.16	0.04		
A.2	other civil work	0.5124	Regulation No. 19 (b)of Reg 2009 and17 (1) (a) of Reg 2015		0.41	0.00	0.41	0.10		
A.3	Hydraulic Works	0.5665	Regulation No. 19 (b)of Reg 2009 and17 (1) (a) of Reg 2016		0.46	0.00	0.46	0.11		
A.4	plant and machinery	0.2375	Regulation No. 19 (b)of Reg 2009 and17 (1) (a) of Reg 2017		0.19	0.00	0.19	0.05		
A.5	plant and machinery	-0.1400		Transfer of Asset	-0.11	0.00	-0.11	-0.03		
A.6	land and labd rigrts	-0.1866		Transfer of land	-0.15	0.00	-0.15	-0.04		
	Total-A	1.1845			0.95	0.00	0.95	0.23		
B.	After COD but beyond Cut-off date:- As per Regulation No. 17(2)									
B.1										
B.2										
B.3										
B.4										
B.5										
B.6	Total-B									

Note:

1 Fill the form in chronological order year wise along with detailed justification clearly bring out the necessity and the benefits accruing to the beneficiaries.

2 In case initial spares are purchased alongwith any equipment, then the cost of such spares should be indicated separately. e.g. Rotor - 50 Crs. Initial spares- 5 Crs.

Form GT - 6.4

RETURN ON EQUITY

Name of the Company : GLPL
Name of the Power Station : GLPL Unit#1

S.No.	Particulars	Reference	Year 14-15			Remarks / Reasons for difference,if any
			Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5	6 = 5-4	7
1	Equity at the beginning of the year		152.59	151.35	-1.24	
2	Capitalisation		0.00	0.79	0.79	
3	Equity portion of capitalisation		0.00	0.15	0.15	
4	Equity at the end of the year		152.59	151.50	-1.09	
					0.00	
	Return Computation				0.00	
5	Return on Equity at the beginning of the year*	15.50%*(1)	0.00	0.00	-0.19	
6	Return on Equity portion of capitalisation (on pro-rata basis)*	5.50%*(3)/(n/1)	0.00	0.00	0.00	
7	Total Return on Equity	(5)+(6)	0.00	0.00	0.00	

* The rate of ROE should be either 15.50% or as claimed in tariff petition.

Note:

1. n is the next month in which the asset is capitalized.
2. Station-wise RoE (or basis of allocation for each Station) has to be provided

Form GT - 6.4

RETURN ON EQUITY

Name of the Company : GLPL
Name of the Power Station : GLPL Unit#1

S.No.	Particulars	Reference	Year 15-16			Remarks / Reasons for difference,if any
			Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5	6 = 5-4	7
1	Equity at the beginning of the year		152.59	151.50	-1.09	
2	Capitalisation		0.00	0.00	0.00	
3	Equity portion of capitalisation		0.00	0.00	0.00	
4	Equity at the end of the year		152.59	151.50	-1.09	
					0.00	
	Return Computation				0.00	
5	Return on Equity at the beginning of the year*	5%*(1)	23.65	7.58	-16.08	
6	Return on Equity portion of capitalisation (on pro-rata basis)*	5%*(3)/(n/12)	0.00	0.00	0.00	
7	Total Return on Equity	(5)+(6)	23.65	7.58	-16.08	

* The rate of ROE should be either 15.50% or as claimed in tariff petition.

Note:

1. n is the next month in which the asset is capitalized.
2. Station-wise RoE (or basis of allocation for each Station) has to be provided

Form GT - 6.4

RETURN ON EQUITY

Name of the Company : GLPL
Name of the Power Station : GLPL Unit#1

S.No.	Particulars	Reference	Year 16-17			Remarks / Reasons for difference,if any
			Approved as per order	Claimed as per audited accounts	Difference	
1	2	3	4	5	6 = 5-4	7
1	Equity at the beginning of the year		152.59	151.50	-1.09	
2	Capitalisation		0.00	1.18	1.18	
3	Equity portion of capitalisation		0.00	0.23	0.23	
4	Equity at the end of the year		152.59	151.73	-0.86	
					0.00	
	Return Computation				0.00	
5	Return on Equity at the beginning of the year*	15.50%*(1)	23.65	23.48	-0.17	
6	Return on Equity portion of capitalisation (on pro-rata basis)*	5.50%*(3)/(n/1)	0.00	0.02	0.02	
7	Total Return on Equity	(5)+(6)	23.65	23.50	-0.15	

* The rate of ROE should be either 15.50% or as claimed in tariff petition.

Note:

1. n is the next month in which the asset is capitalized.
2. Station-wise RoE (or basis of allocation for each Station) has to be provided

Income Tax ProvisionsName of the Company
Name of the Power Station :GLPL
GLPL Unit-1

Rs. Crore

S.No.	Particulars	Year 14-15	Remarks
		Actual/Audited	
1	2	4	5
I	Profit Before Tax		
II	Return on Equity approved by Commission		
III	PBT - ROE (I - II)		
IV	Income Tax		
a)	Income Tax allowable on Return on Equity	N/A	
b)	Actual Income Tax paid as per return filed for the years		
c)	If PBT > ROE, Income Tax recoverable (b x II/ I)		
d)	If PBT < ROE, Income Tax recoverable (=b)		
e)	Income Tax as assessed for the year		
f)	Under-recovery of tax as per assessment		
g)	Over-recovery of tax as per assessment		

Income Tax ProvisionsName of the Company
Name of the Power Station :GLPL
GLPL Unit-1

Rs. Crore

S.No.	Particulars	Year 15-16	Remarks
		Actual/Audited	
1	2	4	5
I	Profit Before Tax		
II	Return on Equity approved by Commission		
III	PBT - ROE (I - II)		
IV	Income Tax		
a)	Income Tax allowable on Return on Equity	N/A	
b)	Actual Income Tax paid as per return filed for the years		
c)	If PBT > ROE, Income Tax recoverable (b x II/ I)		
d)	If PBT < ROE, Income Tax recoverable (=b)		
e)	Income Tax as assessed for the year		
f)	Under-recovery of tax as per assessment		
g)	Over-recovery of tax as per assessment		

Income Tax ProvisionsName of the Company
Name of the Power Station :GLPL
GLPL Unit-1

Rs. Crore

S.No.	Particulars	Year 16-17	Remarks
		Actual/Audited	
1	2	4	5
I	Profit Before Tax		
II	Return on Equity approved by Commission		
III	PBT - ROE (I - II)		
IV	Income Tax		
a)	Income Tax allowable on Return on Equity	N/A	
b)	Actual Income Tax paid as per return filed for the years		
c)	If PBT > ROE, Income Tax recoverable (b x II/ I)		
d)	If PBT < ROE, Income Tax recoverable (=b)		
e)	Income Tax as assessed for the year		
f)	Under-recovery of tax as per assessment		
g)	Over-recovery of tax as per assessment		

Form GT - 6.6

Interest on Working CapitalName of the Company
Name of the Power StationGLPL
GLPL Unit-1

Rs. Crore

S. No.	Particulars	Year 14-15			Remarks / Reasons for difference,if any
		Appr oved as per order	Claimed as per audited accounts	Difference	
1	2	4	5	6 = 5-4	7
1	Fuel Stock (as per norms)	2.76	0.59		
2	Secondary fuel stock (as per norms)	0.91	0.09		
3	O & M expenses (as per norms)	2.30	2.20		
4	Maintenance Spares (as per norms)	5.51	5.29		
5	Receivables (as per norms)	26.94	17.80		
6	limestone, if applicable (as per norms)	1.46	0.01		
	Total Working Capital	39.88	25.98		
	Rate of Interest	12.21	12.21		
	Interest on Working Capital	4.87	3.17		

Form GT - 6.6

Interest on Working CapitalName of the Company
Name of the Power StationGLPL
GLPL Unit-1

Rs. Crore

S. No.	Particulars	Year 15-16			Remarks / Reasons for difference,if any
		Appr oved as per order	Claimed as per audited accounts	Difference	
1	2	4	5	6 = 5-4	7
1	Fuel Stock (as per norms)	3.74	0.00		
2	Secondary fuel stock (as per norms)	0.584	0		
3	O & M expenses (as per norms)	2.43	2.33		
4	Maintenance Spares (as per norms)	5.83	5.60		
5	Receivables (as per norms)	33.10	15.26		
6	limestone, if applicable (as per norms)	1.45	0.00		
	Total Working Capital	47.15	23.19		
	Rate of Interest	12.50	12.50		
	Interest on Working Capital	5.80	2.90		

Form GT - 6.6

Interest on Working CapitalName of the Company
Name of the Power StationGLPL
GLPL Unit-1

Rs. Crore

S. No.	Particulars	Year 16-17			Remarks / Reasons for difference,if any
		Appr oved as per order	Claimed as per audited accounts	Difference	
1	2	4	5	6 = 5-4	7
1	Fuel Stock (as per norms)	3.98	0.00		
2	Secondary fuel stock (as per norms)	0.49	0.00		
3	O & M expenses (as per norms)	2.57	2.47		
4	Maintenance Spares (as per norms)	6.16	5.93		
5	Receivables (as per norms)	33.10	14.87		
6	limestone, if applicable (as per norms)	1.81	0.00		
	Total Working Capital	48.11	23.27		
	Rate of Interest	12.26	12.26		
	Interest on Working Capital	5.90	2.85		

Reconciliation Statement

Name of the Petitioner
Name of the Power Station :

GLPL
GLPL Unit-1

(Rs. Crore)

S.No.	Particulars**	Referen ce of Note	Year <u>14-15</u>			Remarks / Reasons for difference,if any
			As per audited annual accounts	As per Petition (Normative)	Diffe re nce	
1	2	3	4	5	6=(4-5)	9
A	INCOME					
1	Revenue from Sale of Power		27.62	27.62	0.00	
2	Non- Tariff Income		1.04	1.04	0.00	
3	Revenue Subsidies, Grants & Subvention from State Govt.		0.00	0.00	0.00	
B	Expenditure					
1	Generation of power		14.69	14.69	0.00	
2	Repairs & maintenance		12.29			
3	Employee Costs		4.01	26.45	-7.18	Due to saving in O&M Expenses
4	Administrative & General Expenses		4.14			
5	Depreciation		37.72	39.25	-1.53	Due to Cost disallowances
6	Interest & Finance Charges including IWC		28.55	67.36	-38.81	Due to early payment to Debtors
7	Lease Rentals		0.00	0.00	0.00	
8	Prior Period Charges & Credits		0.00	0.00	0.00	
9	Insurance Charges*		0.68	0.68	0.00	The petitioner should also submit the amount @ 0.2% of Net Fixed Assets in the remark column.
10	Tariff petition fees		0.31	0.31	0.00	
11	Additional liability towards Pension & Contribution		0.00	0.00	0.00	
12	Inter- unit account Balance		0.00	0.00	0.00	
13	Any other item (To be specified) HO Allocation Spl O&M		1.66	1.66	0.00	
	Reconciliation with Accounts		101.41	147.75	-46.34	

* In support of Insurance claim, the petitioner should submit photo copies of insurance premium payment vouchers. In case, the amount of insurance

** The heads of accounts are for example only. The same can be excluded / included as per requirement.

Reconciliation Statement

Name of the Petitioner
Name of the Power Station :

GLPL
GLPL Unit-1

(Rs. Crore)

S.No.	Particulars**	Referen ce of Note	Year 15-16			Remarks / Reasons for difference,if any
			As per audited annual accounts	As per Petition	Diffe re nce	
1	2	3	4	5	6=(4-5)	9
A	INCOME					
1	Revenue from Sale of Power		30.14	30.14	0.00	
2	Non- Tariff Income		0.14	0.14	0.00	
3	Revenue Subsidies, Grants & Subvention from State Govt.		0.00	0.00	0.00	
B	Expenditure					
1	Generation of power		0.00	0.00	0.00	
2	Repairs & maintenance		4.85			
3	Employee Costs		2.69	28.00	-17.48	Due to saving in O&M Expenses
4	Administrative & General Expenses		2.99			
5	Depreciation		37.72	39.26	-1.53	Due to Cost disallowances
6	Interest & Finance Charges		29.59	59.49	-29.90	Due to early payment to Debtors
7	Lease Rentals		0.00	0.00	0.00	
8	Prior Period Charges & Credits		0.00	0.00	0.00	
9	Insurance Charges*		0.58	0.58	0.00	The petitioner should also submit the amount @ 0.2% of Net Fixed Assets in the remark column.
10	Tariff petition fees		0.06	0.06	0.00	
11	Additional liability towards Pension & Contribution		0.00	0.00	0.00	
12	Inter- unit account Balance		0.00	0.00	0.00	
13	Any other item (To be specified) HO Allocation Spl O&M		1.05	1.05	0.00	
	Reconciliation with Accounts		77.84	126.75	-48.91	

* In support of Insurance claim, the petitioner should submit photo copies of insurance premium payment vouchers. In case, the amount of insurance

** The heads of accounts are for example only. The same can be excluded / included as per requirement.

Form GT-7						
Reconciliation Statement						
Name of the Petitioner		GLPL				
Name of the Power Station :		GLPL Unit-1				
						(Rs. Crore)
S.No.	Particulars**	Referen ce of Note	Year ___16-17			Remarks / Reasons for difference,if any
			As per audited annual accounts	As per Petition	Diffe re nce	
1	2	3	4	5	6=(4-5)	9
A	INCOME					
1	Revenue from Sale of Power		-3.25	-3.25	0.00	
2	Non- Tariff Income		0.14	0.14	0.00	
3	Revenue Subsidies, Grants & Subvention from State Govt.		0.00	0.00	0.00	
B	Expenditure					
1	Generation of power		0.00	0.00	0.00	
2	Repairs & maintenance		0.55			
3	Employee Costs		2.78	29.64	-24.16	Due to saving in O&M Expenses
4	Administrative & General Expenses		2.14			
5	Depreciation		37.79	39.29	-1.50	Due to Cost disallowances
6	Interest & Finance Charges		59.91	47.11	12.80	Due to early payment to Debtors
7	Lease Rentals		0.00	0.00	0.00	
8	Prior Period Charges & Credits		0.00	0.00	0.00	
9	Insurance Charges*		0.49	0.49	0.00	The petitioner should also submit the amount @ 0.2% of Net Fixed Assets in the remark column.
10	Tariff petition fees		0.13	0.13	0.00	
11	Additional liability towards Pension & Contribution		0.00	0.00	0.00	
12	Inter- unit account Balance		0.00	0.00	0.00	
13	Any other item (To be specified) HO Allocation Spl O&M		0.94	0.94	0.00	
	Reconciliation with Accounts		103.16	116.03	-12.87	

* In support of Insurance claim, the petitioner should submit photo copies of insurance premium payment vouchers. In case, the amount of insurance

** The heads of accounts are for example only. The same can be excluded / included as per requirement.